KOLAR Document ID: 1832731

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II Approved by: Date:								

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia Percent Additives	
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole		Dually		nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Trimble & Maclaskey Oil LLC
Well Name	WEST BABINGER 4
Doc ID	1832731

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	 Type and Percent Additives
Surface	12.25	8.625	20	105	Class A	60/40 Pozmix
Production	7.875	5.5	17	2655	Thickset	60/40 Pozmix



Cement or Acid Field Report
Ticket No. 1982

Foreman Rick Ledford

Camp Eurene Ks

Date	Cust. ID#	Lease	& Well Number		Section	Tov	vnship	Range		County	State
11-21-14 100 Wast Babinge 44									1	yon	K3
Customer				Safety	Unit #		Driver		Unit#		Driver
Timble + Malosey					102		Chris	6.			
Mailing Address				26	110		Scott	h.J.			
	1. Box 17)]		SU							
City		State	Zip Code								
60	de	K3	1010352								
ob Type Hole Depth Slurry Vol Tubing /											
Remarks:	Remarks: Safety meeting. Rig of to 1" hydroll. Washdown to 1115 " Myed 146 385 confidence former comment in 1470 get. Good cornect to surface full 1" out Job complete Rig down.										
			3, 7,	hank The							

Pump Charge Mileage 1 ton 140 forms count 420 get ton mileage but 111	1050.00 395 12.73 .20	1050 00 118.50 1785.00 16.00
too mileage half tix	12.78 .20	1785.00
too mileage but tix	- 20 m/c	96.00
too mileage but tix	- 20 m/c	96.00
too mileage but tix	m/6	
		345.00
		345.00
	100 11000	
590 < 176.45>		
010 5116.107		
\$2350FI	1	
	Subtotal	3394.50
	Sales Tax	134.49
	7.15%	



Cement or Acid Field Report
Ticket No. 2017
Foreman Hossell Indian
Camp Euroka

		N							
Data	Cust. ID#	Lease	e & Well Number		Section	Township	Range	County	State
Date	Oust. ID#	Louis							
11-10-16	1,000	BALIN	1948					11-3-4	Driver
Customer				Safety	Unit #	NAME AND ADDRESS OF THE OWNER, TH	iver	Unit #	Dilvei
Trimbl	e + ma	CLASKEY		Meeting	145		, 64		
Mailing Addres	SS			Rupy	144		.35e11		
P.O. 8	171 x0			Ain					
City		State	Zip Code						
Gribl	44	K5	LE857						
		Hala Bar	4		Slurry Vol		Tu	bing	
			oth		Slurry Wt				
	1		ze		Water Gal/Sk				
	& Wt		eft in Casing					PM	
Displacemen	t		ement PSI						
Demarks:	HAU	1 water	+ Rig 1	ns N	eeben +	+ 71A1	stri n	100	
Nemarks	F	FOCH III	ell +0 +he	Nex	+ well	For se	Hi.vg .	surface	PiPe
	1 #	- Pal	ingra #	25	213 24	22 2-	1 21	23	
	Well +	5 5 8 5	7-11-4	22,0	4 7	~ ~ , ~			
		west t	Boblings #	4					
Code	Qty or Units		of Product or Sei	rvices			Unit	Price	Total
		Pump Charg	ge						
		Mileage							
	111	Aris Bo	0 011 11	100 -	Track		85	.00	3510.00
C-113	42		1/ 500 8						All the second of the second o
		70/1	11 100 5	40511					
				and the state of t					
			/						
			1 69	In C	118.50				
						1			
				46	3391.5	0			
				<u> </u>	00 11.0				
				-					
							90	les Tax	and the same of th
							30	ilos iux	200 -0
		MES WILL	ffinis -	IND R	or fucher	Galick	lin19	Total	35.10.00



Cement or Acid Field Report
Ticket No. 1903
Foreman Shamur Feck
Camp Eureka

Date	Cust. ID#	Lease	e & Well Number		Section	To	wnship	Range		County		State
10-31-14	-31-14 1000 West Balanger #4				26		215	IOF		Lyon	k5	
Customer		1 1	Safety	Unit #		Driv	-		Unit #		Driver	
	I rimble	e 4 moi	lasker/	Meeting			Dave	6				
Mailing Address		T.		13t	111		Joey		7.			
	P.O.	Box	71	06	141		1014	on	600	cation		
City		State	Zip Code	JA								
Gudh	04	K5	4852									
170						119	DIL					
Job Type		Hole Dep	oth 2800		Slurry Vol	1 4	UUL			ng		
Casing Depth_	2655 6	Hole Siz	e <u>7 43</u>		Slurry Wt				Drill	Pipe		
Casing Size & \	11/1/20		eft in Casing		Water Gal/SK	(2	0		Othe	er		
Displacement_		Displace	ement PSI 800		Bump Plug to	7	-		BPN	Displace	r C	SEPP
				m 1, 11	cesum t						11/	
Remarks:	ofely in	Polygy A	1 1 1					<u> </u>	7		-	24111
PSI, pum	P Bb	1 HZO ah	ead, mited	100		<u>C</u> 5	oda ,	on t	15	h wy to	1-12	136/ 4/2
10 Bb F	120 5800	er, Mitee	1 160 SKS	Thick	eset con	nent	4/5	5# KU	1-56	rall Sk 4	112	
Phonoseal	1/5% Q	137 4/00	1. Shot doe	in u	iash out	pu	mp 4	lines	4	disflow	, L	11
RIJ HZ	6, Final	Dumaina	pressure	of	DS1, 7	Bum	ped ,	Olig (6)	PSI	-	
wenter aus desire in the bound is a color at over an								7				
The state of the s												

Code	Qty or Units	Description of Product or Services	Unit Price	Total
2102		Pump Charge	1050,00	1050 00
107	25	Mileage	3 95	98,75
201	160 SKS	Thick Set Cement	19.50	3/20.00
207	800#	Kol-Seal @ 5#/SL	45	36000
0 208	160#	Phonosail @ 14/5k	1.25	200.00
217	100#	Constic Scoon (Fre Flish)	1.60	16000
113	LHr	30 Bbl Ube Trk	8500	8500
108A	88700	Ten mileage bolk Trk	mk	3.500
1604		Ste Cement Basket	22500	22500
168/	1	5/2 Float Colley	20500	2.05.00
504		5% centralizers	4800	288.00
1752		51/2 Type A Packer Shoe	1400.00	1400.00
421	1	=1/2 Lattle down plug	23000	230,00
		1 290 < 410.46)		
		(414094)		
		47148:13	505 Tota	7766.75
		7/5%	Sales Tax	44244
	ration M	Some Title Test Pushel	Total	8207.19



Cement o	Acid Field Report
Ticket No.	1609
Foreman	Shannon teck
Camp +	oreka

Date	Cust. ID#	Leas	e & Well Number		Section	Tov	vnship	Range	County	State
10-27-14 1000 West Bakinger #				4	26	21	5	IDE	Lyon	X5
Customer Trimble & Maclaskey LC					Unit #		Driv	-	Unit #	Driver
Mailing Address P.O. Box 17/					1//		John	2		
City Gridle	9	State KS	Zip Code	75						
Job Type Sor	face	Hole Dep	oth 11/8		Slurry Vol/	19	Bb/		Tubing	
Casing Depth_	105' 61.	Hole Siz	re 1274		Slurry Wt	1 51	15 7		Orill Pipe	
Casing Size & V	Mt. 2	Cement L	eft in Casing 151		Water Gal/SK	(4)	7		Other	
Displacement_	0.5 861	Displace	ement PSI		Bump Plug to BPM					
Remarks:	East M	ecting, P.	y up to	8 5	" Essing	, 3	Break	ci.	estation 9	to mitcal
70 SKS	Class:	A" Come		19/11		% 9			-15 4/991.	Displace
1/6.5	Bb/ 1/2	o + shul	castno in			101	ion C	2 911	1 inns	L B61
Storry	10 0	it. Rig.	town 10b	Compl	left.					
1	1	J.	<u> </u>					are the first survival as a phonon to the American Williams		
			,							
				1	e sto	/				
				Plur	x 100					
			5	hani	non +	611	200			

Code	Qty or Units	Description of Product or Services	Unit Price	Total
2101	1	Pump Charge	8 40.00	840.00
1/07	30	Mileage	3 95	118,50
2200	30545	Class A' Cement	15.00	1200.00
205	25#	Collins @ 3%	60	135 00
706	15011	60 290	, 20	30.00
1084	2,76 Tun	Jon mileage both Tik	m/c	345 00
		(1,29.21)		
		(590 2130.317)		
		42621.19		
		a alea ! ! !		
	A.	and the state of t	Sub Total	2668.50
		7.1590	Sales Tax	97.60
Authoria	THE PARTY	Title Tool Pushci	Total	2766 10

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.