

Form	ACO1 - Well Completion
Operator	Lachenmayr Oil LLC
Well Name	SCHNITZLER 5
Doc ID	1833217

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	10.75	8.625	28	196	CLASS A	150	3% C.C
Production	6.625	5.5	15.5	3531	50/50 POZ	75	1% C.C
Liner	4.95	4.5	11.6	3508	60/40 POZ	125	4% GEL



Sterling
DA19

Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-30-23	1241	Schnitzler #5 SWD	1	26S	1W	Sedgwick	KS
Customer Lachenmayer Oil LLC Mailing Address P.O. Box 526 City Newton State KS Zip Code 67114			Safety Meeting	Unit #	Driver	Unit #	Driver
			KM	104	Alan M		
			AM	112	Steve M		
			SM				

Remarks: SAFETY Meeting: 5 1/2' Set @ 3531'. C.I.R.P. Set @ 3508' w/ 2 SKS Cement. 4 1/2" 11.60 * Liner Set 3485'. Rig up to 4 1/2" 11.60 * Liner. BREAK Circulation w/ 6.5 BBL Fresh water w/ Good Fluid Returns to SURFACE on ANNULUS OF 4 1/2" LINER. Pump 10 BBL Dye water. MIXED 135 SKS 60/40 Pozmix Cement w/ 4% GEL, 1/4% C.F.L.-115 @ 13.9 * /gal yield 1.45 = 32 BBL Slurry. Shut down, wash out Pump & Lines. Release Plug. Displace Plug to Seat w/ 55.7 BBL Fresh water. FINAL Pumping Pressure 2600 PSI. Bump Plug to 3000 PSI. wait 2 mins. Release Pressure. Float Held. Shut in @ 0 PSI. Good Cement Returns to SURFACE on ANNULUS OF 4 1/2". ANNULUS Standing FULL of Cement. NO FALL BACK. Job Complete. Rig down.

[illegible]

Authorization witnessed By John Lachenmayer Title _____

KCC AGENT DAN FOX

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.