KOLAR Document ID: 1833322

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5822
Name: Val Energy, Inc.
Address 1: 8625 E 37TH ST N STE 104
Address 2:
City: WICHITA State: KS Zip: 67226 + 2008
Contact Person: Dustin Wyer
Phone: (316) 263-6688
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-193-20909-00-01
Spot Description:
SW NW NE NW Sec. 18 Twp. 8 S. R. 35 ☐ E ☑ W
453 feet from ☑ N / ☐ S Line of Section
1515 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Thomas Elevation: ☐ GL ☐ KB
Lease Name: SCHROEDER TRUST Well #: 1-18
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/10/2014 Date Shut-In: 1/29/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	na	na	2.875
Setting Depth		276	4886			4708
Amount of Cement		180	150			na
Top of Cement		0	3750			na
Bottom of Cement		276	4886			na

Casing Fluid Level from Surface: 4065 How Determined? Fluid Shot Date: 3/3/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4900 Plug Back Depth: 4802 Plug Back Method: Shoe Joint

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4662 to 4404 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: RICHARD WILLIAMS Comments: T/A #4-006,971

TA Approved: ☐ Yes ☑ Denied Date: 03/10/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

FIELD: .....

LEASE: Schroeder

WELL NUMBER: .....

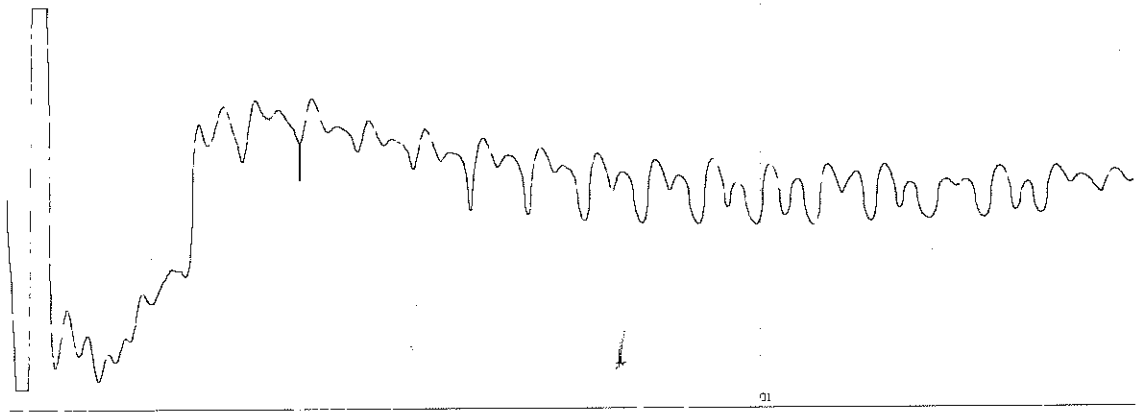
DATE: 3-3-25

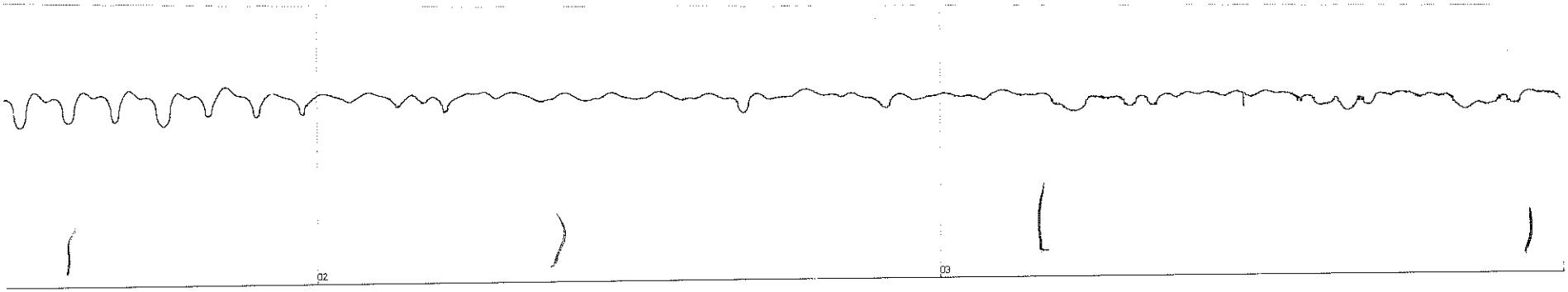
SAGE TECHNOLOGIES, INC.
ACOUSTIC FLUID LOGGER

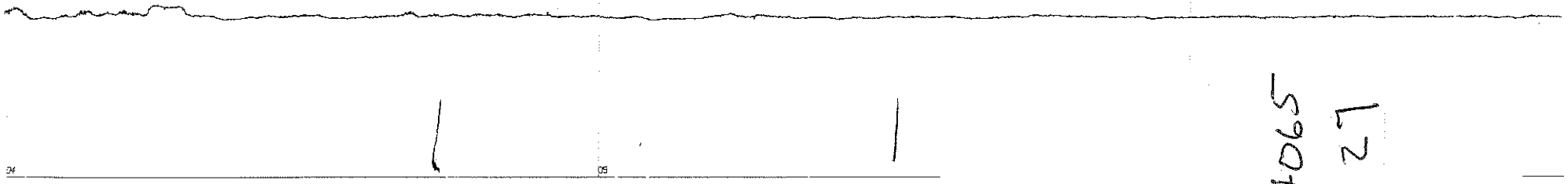
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BATTERY: +12.5 VOLTS

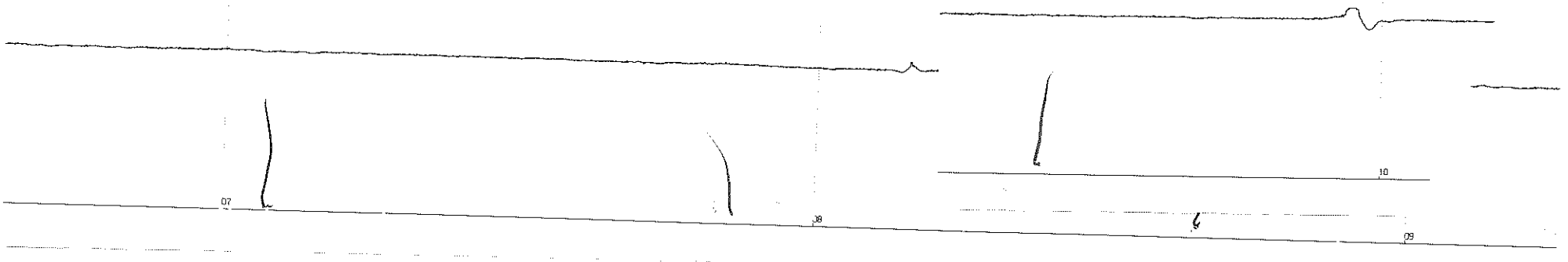
COMMAND: START







4065
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Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/10/2025

Dustin Wyer
Val Energy, Inc.
8625 E 37TH ST N STE 104
WICHITA, KS 67226-2008

Re: Temporary Abandonment
API 15-193-20909-00-01
SCHROEDER TRUST 1-18
NW/4 Sec.18-08S-35W
Thomas County, Kansas

Dear Dustin Wyer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Lease
Need Oil & Gas lease ratification .

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/09/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4