KOLAR Document ID: 1833151

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35497
Name: RedBud Oil & Gas Operating, LLC
Address 1: 16000 STUEBNER AIRLINE RD SUITE 320
Address 2:
City: SPRING State: TX Zip: 77379 + 7396
Contact Person: Tom Kaetzer
Phone: (832) 6984901
Contact Person Email:
Field Contact Person: Bill Barks
Field Contact Person Phone: (620) 332-4908

API No. 15- 15-205-26196-00-00
Spot Description:
SW NE SW Sec. 35 Twp. 29 S. R. 14 ☑ E ☐ W
1500 feet from ☐ N / ☑ S Line of Section
3600 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Wilson Elevation: ☐ GL ☐ KB
Lease Name: POPE Well #: C2-35
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☑ Other: CM
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/27/2005 Date Shut-In: 07/13/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		43	1359			795
Amount of Cement		8	140			0
Top of Cement		0	0			0
Bottom of Cement		43	1359			0

Casing Fluid Level from Surface: 928 How Determined? Echometer Date: 02/13/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 1362 Plug Back Depth: 1353 Plug Back Method: na

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 801 to 1149 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

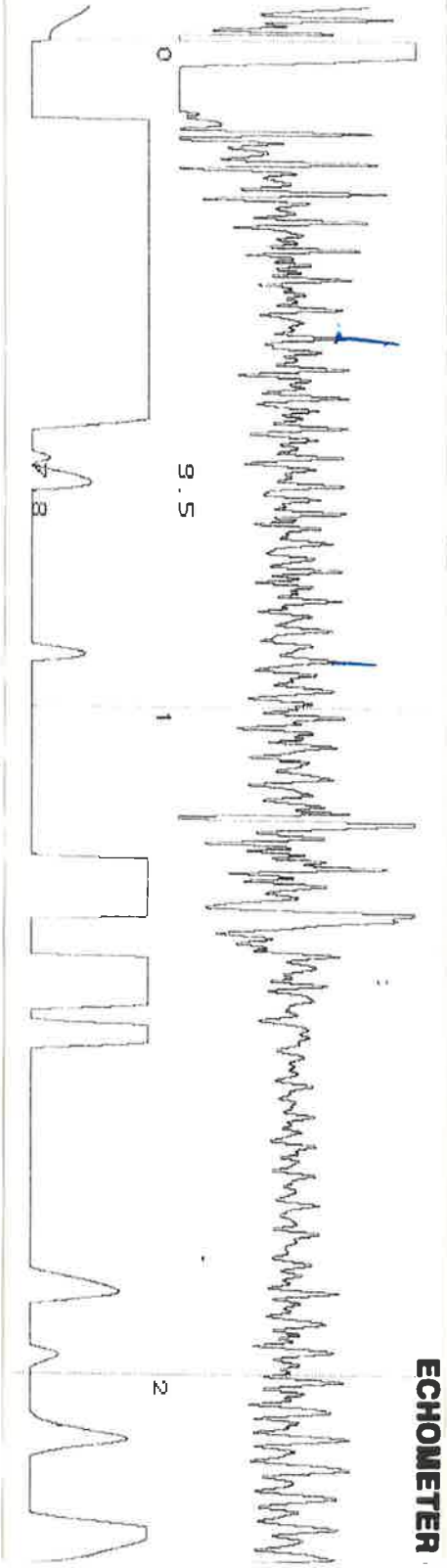
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Keith Carswell ECRS Comments: 10-year shut-in expiration is 7/13/2025
TA Approved: ☑ Yes ☐ Denied Date: 03/10/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Pope C2-35
928 FTF



Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/10/2025

Tom Kaetzer
RedBud Oil & Gas Operating, LLC
16000 STUEBNER AIRLINE RD SUITE 320
SPRING, TX 77379-7396

Re: Temporary Abandonment
API 15-205-26196-00-00
POPE C2-35
SW/4 Sec.35-29S-14E
Wilson County, Kansas

Dear Tom Kaetzer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/13/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/13/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"