

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

AJ's Services, LLC

PO Box 1118

El Dorado, KS 67042

316-322-0000

contact@ajsservices.net

www.AJsServices.net



INVOICE

BILL TO

Taylor Oil Co. - Wayne Taylor

P.O. Box 894

6752 NE 10th

El Dorado, 67042

INVOICE # 37530**DATE** 12/19/2024**DUE DATE** 01/18/2025**TERMS** Net 30**LOCATION**

Rock Unit #1

DATE	ACTIVITY	WORK PERFORMED	QTY	RATE	AMOUNT
12/19/2024	SALES:Cement Sold	11/15 - Pearson brought cement to Rock Unit for plugging well, (just received bill, see attachment)	1	1,091.09	1,091.09
12/19/2024	ROUSTABOUT:Skid Steer	Drove to location, topped off cement with left over cement from the M-Wells 1, filled pit & well head in, leveled area, drove to shop	3	125.00	375.00
12/19/2024	ROUSTABOUT:Mileage RO	Round trip	66	2.00	132.00

SUBTOTAL	1,598.09
TAX	0.00
TOTAL	1,598.09
BALANCE DUE	\$1,598.09





PLEASE REMIT TO
2901 N MEAD
WICHITA, KS 67219
316-522-8454

S A L E S I N V O I C E

Sold To :

BRICKLEY ENTERPRISES LLC
PO BOX 1118
ELDORADO KS 67042

Invoice Number : 243669
Invoice Date : 11/15/2024
Customer Code : 102282
Project Code : 1000
PO Number :
Job Number :
Order Number : 53
Order Date : 11/15/2024
Page Number : 1

----- Delivery Address -----

111TH RD. (COWLEY COUNTY)
VARIOUS

----- Terms -----
NET 30 DAYS - No Discount

Date	Ticket Num	Qty	Item	Description	U/M	Unit Price	Extension
11/15/24	21021622	5.00	JY3009	SLURRY MIX	cy	198.50	992.50
11/15/24	21021622	1.00	350FSC	Fuel Surcharge	EA	7.00	7.00
11/15/24	21021622	5.00	WS	WINTER SERVICE	/y	5.00	25.00

QTY TOTAL: 5.00

Sub Total: 1,024.50
Tax: 66.59
Tax Rate: 6.50
Total: 1,091.09

AJ's Services, LLC

PO Box 1118
El Dorado, KS 67042
+13163220000
contact@ajsservices.net
www.AJsServices.net



INVOICE

BILL TO

Taylor Oil Co. - Wayne Taylor
P.O. Box 894
6752 NE 10th
El Dorado, 67042

INVOICE # 37355**DATE** 11/15/2024**DUE DATE** 12/15/2024**TERMS** Net 30**LOCATION**

Rock Unit #1

DATE	ACTIVITY	WORK PERFORMED	QTY	RATE	AMOUNT
11/12/2024	PU:Pulling Unit	DTL, tried removing ring from well head, would not move, while waiting for cutting torch rigged up for tubing, removed ring, had to cut ring with torch, unset packer, pulled 4 joints, packer hung up with of 5th joint out of hole, worked on getting free for 1 hr, wouldn't come loose, shut down, DTS	6	225.00	1,350.00T
11/12/2024	ROUSTABOUT:Poly Welder	cut ring	1	100.00	100.00
11/12/2024	PU:Tongs		2	25.00	50.00T
11/14/2024	PU:Pulling Unit	DTL, ran in & tagged sand at 2387', bailed 5 sacks cement down hole to total depth, tried breaking tubing head off, wouldn't come loose, strung back, pulled casing out of slips, unscrewed, rigged up for pulling casing, pulled 280' 5-1/2, shut down for the day, DTS	9	225.00	2,025.00T
11/14/2024	ROUSTABOUT:Mini Excavator	dug out bowl & slips, dug pit	3	115.00	345.00
11/14/2024	SALES:General Supplies	4 sacks Quikrete	1	77.36	77.36
11/14/2024	PU:Pulling Unit	DTL, ran 4 joints back in hole, worked at getting packer unset again, pulled out of hole with packer, laid down packer, rigged up bailer, tagged total depth at 2490', was told to go ahead and pour sand, water was hauled out, dumped 25 buckets sand, shut down for the day to let sand fall, DTS	8.50	225.00	1,912.50T
11/14/2024	PU:Bailer Tool	Bailer Tool WO 29454 - 11/12/2024 WO 29470 - 11/14/2024 WO 29466 - 11/13/2024	1	200.00	200.00

DATE	ACTIVITY	WORK PERFORMED	QTY	RATE	AMOUNT
		WO 29479 - 11/15/2024			
11/15/2024	PU:Pulling Unit	DTL, picked up location, pushed cedar plug down to 250', bailed down hole to 250', waited on cement, bailing hole every 15 mins to keep fluid down, cement arrived, poured 5 yards cement down hole, finished cleaning up tools & rig, rigged down, loaded mini excavator, picked up miscellaneous equipment, DTS	6.50	225.00	1,462.50T
11/15/2024	SALES:General Supplies	Slurry Mix from Pearson Ready-Mix	1	1,091.09	1,091.09
	SALES:Late fee	1.5% - Applied on Jan 15, 2025			135.83T
01/17/2025	PU:Pulling Unit	62 Joints Lined Tubing		-	-1,240.00
				1,240.00	
01/17/2025	PU:Pulling Unit	8 Joints 5 1/2 Casing		-600.00	-600.00
01/17/2025	PU:Pulling Unit	50 Joints 2 3/8 Structural Tubing		-	-1,000.00
				1,000.00	
01/17/2025	PU:Pulling Unit	Pumping Unit		-	-3,000.00
				3,000.00	

Pulling Unit Crew -
Op:Josh
H: Jason
H: Casey

SUBTOTAL	2,909.28
TAX	442.00
TOTAL	3,351.28
BALANCE DUE	\$3,351.28

Pulled Tubing - 12 steel 2 3/8 50 2 3/8 rice line tubing
9 5 1/2
Pulled Tubing Subs - 2' lined packer sub
Pulled Packer - 5 1/2x2 3/8 seal tight lined baker in tension

