

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 35220 Name: James P. Williams Enterprises, Inc.
Address 1: 802 MAIN STREET
Address 2: PO BOX 226
City: PALCO State: KS Zip: 67657 + 0226
Contact Person: Connie Jo Austin Phone: (479) 461-6553

API No.: 15-163-23592-00-01 Permit No.: D32653.0
NE SW NE SE Sec. 5 Twp. 10 S. R. 20 ☐ East ☒ West
1890 Feet from ☐ North / ☒ South Line of Section
920 Feet from ☒ East / ☐ West Line of Section
Lease: LAMBERT Well No.: 2
County: Rooks

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 8000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>	<u>N/A</u>		<u>3.5</u>
Set at:		<u>208</u>		<u>3915</u>			<u>3885</u>
Sacks of Cement:		<u>150</u>		<u>160</u>			<u>S.T.</u>
Cement Top:		<u>0</u>		<u>2770</u>			
Cement Bottom:		<u>208</u>		<u>3915</u>			

Packer Type: Compression Set at: 3885

☐ DV Tool ☒ Port Collar Depth of: 1803 feet with 135 sacks of cement TD (and plug back): 3972 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3915 Bottom Feet: 3972 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 39.21048 Long: -099.57148 Date Acquired: 03/03/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: OPERATOR REQUESTED

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>310</u>	<u>310</u>	<u>310</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 03/03/2025 Using: James P. Williams Enterprises, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 3885 feet.

The test results were verified by operator's representative:

Name: James P. Williams Title: Operator / Owner Phone: (479) 461-6553

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 03/02/2030

State Agent: Blaine Worcester Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Ran 3.5" ST tubing to get more volume, 60' FG tailpipe