

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Deutsch, Kent A. dba Deutsch Oil Company
Well Name	THACHER 3-34
Doc ID	1833410

All Electric Logs Run

Dual Induction
Compensated Neutron/Density
Frac Finder
Micro Log
Sonic



Deutsch Oil Company

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: THACHER #3-34
API: 15-185-24164-00-00
Location: Sec. 34-T25S-R11W / SE SW SW / 330 ft. FSL & 990 ft. FWL
License Number: 31160 Region: STAFFORD Cty.
Spud Date: 10/21/2024 Drilling Completed: 10/25/2024
Surface Coordinates: Section 34-T25S-R11W / SE SW SW / 330 ft. FSL & 990 ft. FWL
Stafford County, Kansas
Bottom Hole Section 34-T25S-R11W / SE SW SW / 330 ft. FSL & 990 ft. FWL
Coordinates: Stafford County, Kansas
Ground Elevation (ft): 1824' K.B. Elevation (ft): 1837'
Logged Interval (ft): 3300' To: 4200' Total Depth (ft): 4200'
Formation: MS > LKC
Type of Drilling Fluid: CHEMICAL MUD DISPLACED ~ 3200' BY MUD-CO. (BRAD B.)
Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Deutsch Oil Company
Address: Deutsch Oil Company
8100 E 22nd St N.
Wichita, KS 67226

GEOLOGIST

Name: Blake Miller
Company: Blake S. Miller - WellSite & Consulting Geologist
Address: 235 N. Zelta
Wichita, KS 67206

COMMENTS

Surface Casing:

Set 6 jts., 8 5/8" 23# surface casing at 279.79 ft. Cement with 225 sx. 60/40 poz., 3% gel, 3% cc. Cement circulated to surface. Plug down at 2:15 am. (10-22-24).

Production Casing:

Gas Detector: PASON

Mud System: CHEMICAL MUD DISPLACED @~3200', by MUD-CO. (BRAD B.)

DSTs: NONE

DRILLING REPORT

10-15-24: Stake well. GL: 1824 ft. KB:1837 ft.

10-17-24: Build location.

10-18-24: Receive approved Intent To Drill from KCC. API# 15-185-24164-00-00. Start moving Fossil Drilling Rig #3 to location.

10-19-24: Finish moving the rig to location. Rig up. Will spud well Monday.

10-21-24: Spud well at 10:00 am. Drill with 12 1/4" drill bit to 280 ft. Set 6 jts surface csg.

10-22-24: Drilling ahead at 800 ft. at 7:00 am.

10-23-24: Drilling ahead at 2220 ft. at 7:00 am. (Geo on Loc.)

10-24-24: Drilling ahead at 3393 ft. at 7:00 am.

10-25-24: Drilling ahead at 4174 ft. at 7:00 am. RTD: 4200 ft at 8:38 am. Log well. Preparing to run production casing.

CREWS

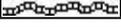
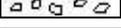
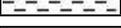
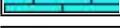
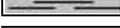
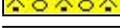
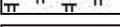
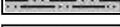
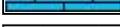
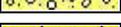
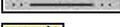
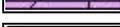
TOOL PUSHER: JIM JOHNSON

DAYLIGHTS: PABLO

EVENING: CHRIS

MORNING: CASEY

ROCK TYPES

	Anhy		Shy dolo		Sltst		Shale 3
	Bent		Dol		Ss		Silty dol
	Brec		Gyp		Black sh		Dol lmst
	Cht		Sdy lmst		Gry sh		Dol 2
	Clyst		Lmst		Shale		Granite wash
	Coal		Mrlst		Shysltst		Lmst
	Congl		Salt		Slysh		Calc dol
	Sdy dolo		Shale		Ss 2		Shale 3

ACCESSORIES

MINERAL

- Anhy
- Arg
- Bent
- Bit
- Breccfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Ferrpel
- Ferr
- Glau
- Gyp
- Marl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt

- Chlorite
- Dol
- Sand
- Sltly

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra

- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomoldic

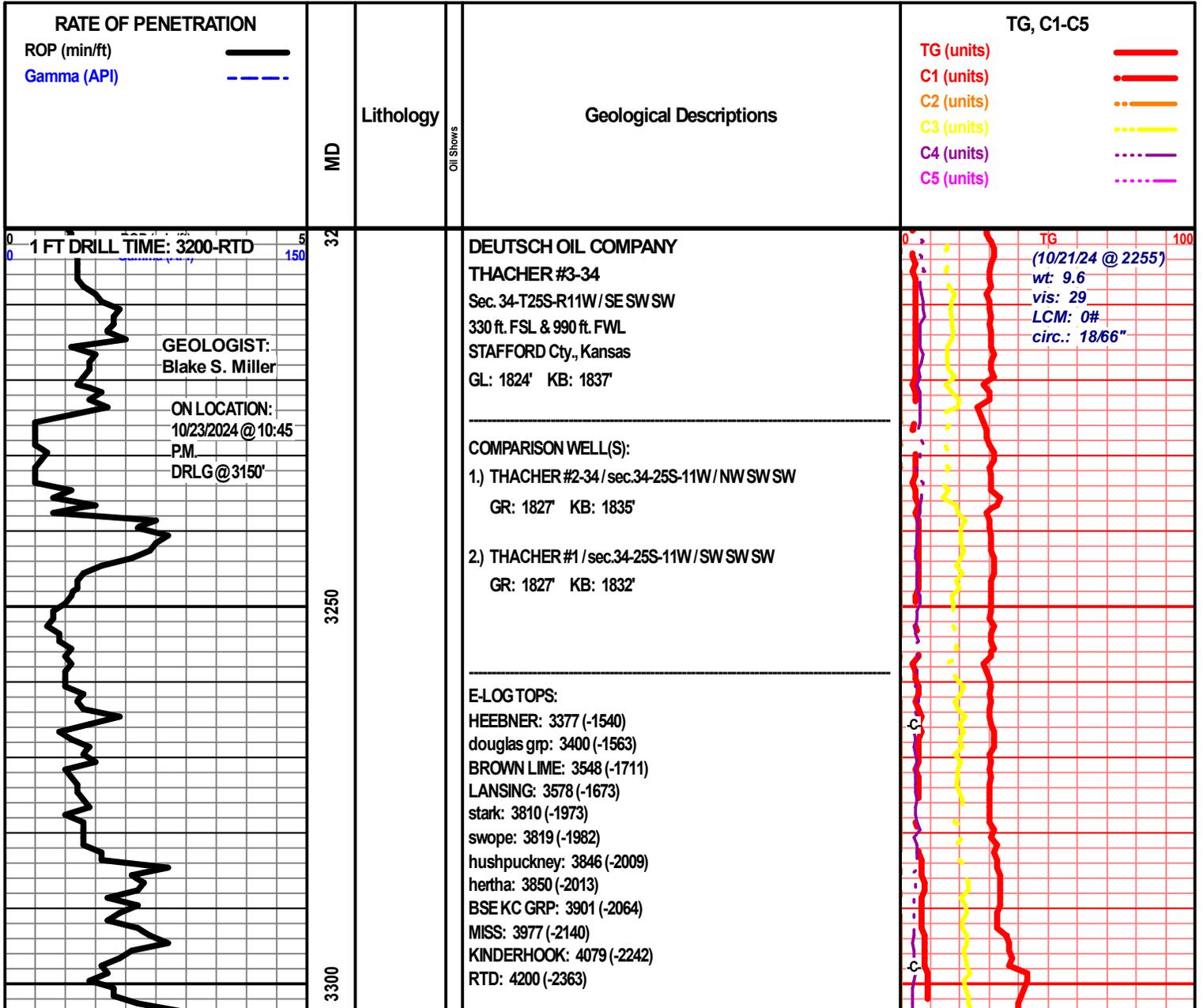
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

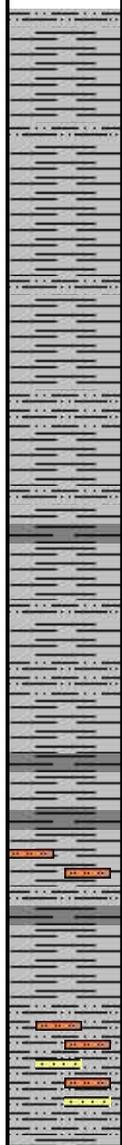
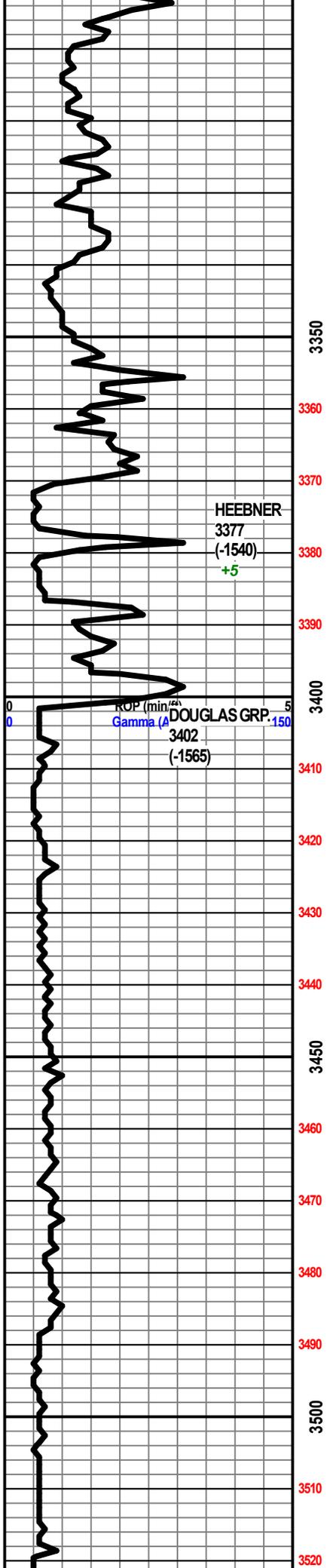
STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh
- Clystn
- Dol

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest





LS- wht, micro xln, v. chlky, no/lo foss, v. frbl sft, patchy xln, no por, no odor, nso/g. SH- blk carb, >vfn gm, fiss-flky/pty frac, no por, no odor, nso/g.

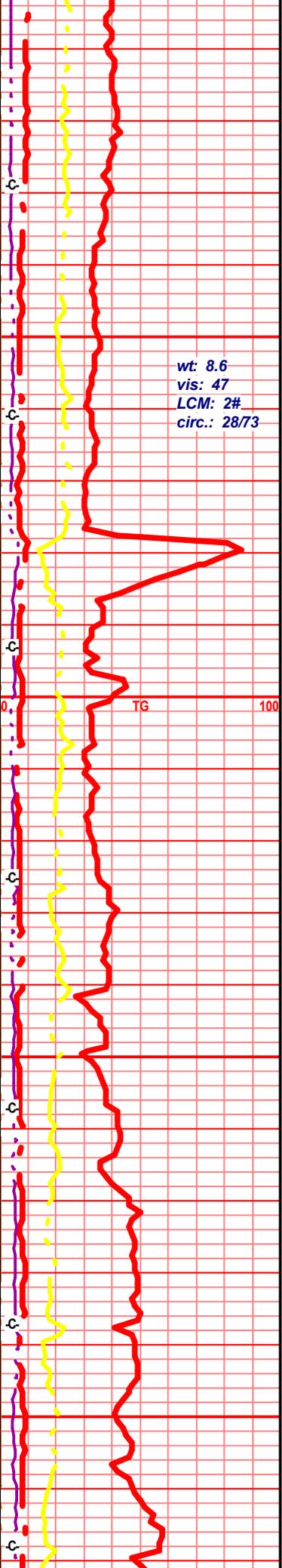
SH- gry-blu, <vfn gm, argy, micas, w/ slty/sdy intrbd in prt, wxy text, no por, no odor, nso/g. LS(aa)- wht, chlky, persists (3440')

SH- grys, lt blu in prt, argy, micas, carb incl & lam/horiz, nonfiss/irreg pecs/frac, no por, no odor, nso/g.

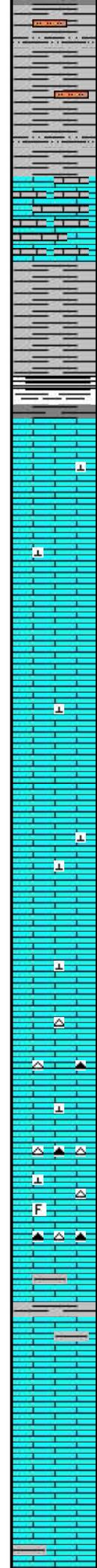
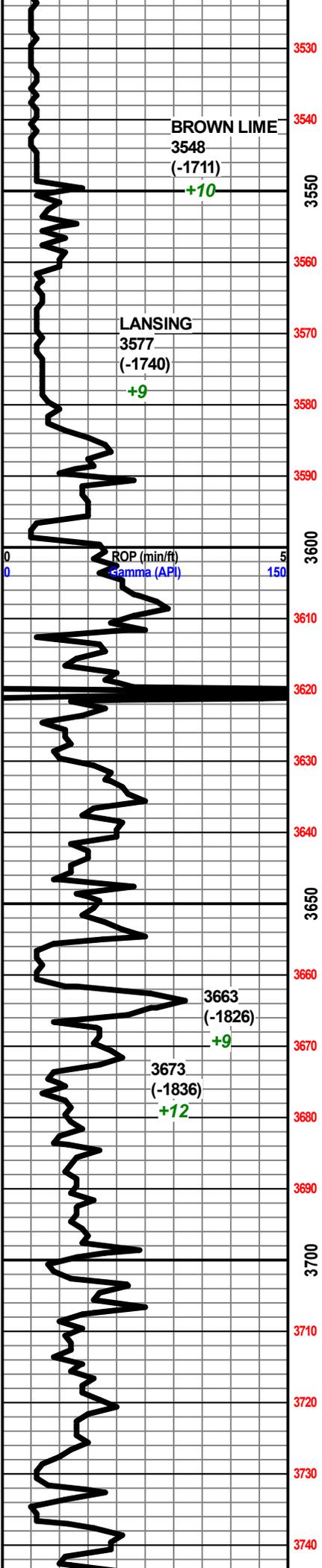
SH(aa)- grys, argy, non fiss, carb cont, no por, no odor, nso/g.

SH- drk gry, micas, fnt intrbd'g, nonfiss- sft frbl md pcs, no por, no odor, nso/g. >SLTSTN - lt gry, vfn-vfn gran, sdy in prt, SR trans qtz, micas, misc incl, mod arg > sil cem, lo vsbl intrgran por, no odor, nso/g. (3520)

SLTSTN(aa)- vfn-vfn+ (sl incr), no odor, nso/g. >SH(aa)- decr o.a. (3540)



wt: 8.6
vis: 47
LCM: 2#
circ.: 28/73



SH- drk gry, >vfn gm, ~fiss, sft frbl wxy text, no por, no odor, nso/g. (3560)

LS- drk bm, vfn xln/calc rxln, misc foss/ool, dns/tite- no vsbl por, no odor, nso/g (minr lith), SH- drk gry, >vfn gm, ~fiss, sft frbl wxy text, no por, no odor, nso/g (dom lith, 3580')

LS- whts/bms > lsr gry, mot'd > non, buff-vfn xln, misc foss, hvy mic ool in prt, argy, lo por, no odor, nso/g. SH- grys & rusty rd, no odor, nso/g (dom lith, 3600').

LS- gry/wht & mot'd, vfn, calc, lo/fnt foss, lo chlk in prt, brtl xln text, no vsbl por, no odor, nso/g (3620)

LS- off wht, micro-vfn xln, calc, sl incr chlk/decr arg, fnt foss-horiz w/ lo foss dissol por in prt, v. fnt/wk odor, wk por bound SO (~1% 3640')

LS- off wht, sl kaki/tan w/ incr calc xln, micro-vfn xln, lo foss vsbl, decr chlk, hi calc, frbl, no vsbl por, no odor, nso/g.

LS- tan/bm calc w/ incr ool/foss in prt, lo patchy rxln cln trans calc & prt chlt xln, lo iso'd ppt/foss por, v. wk SO- lt bm drop on brk, no odor (~1% 3690')

LS- tan-bm, vfn-vfn xln/intrxn calc, fnt foss horiz/bd'd in prt- w/ lo ppt/dissol por, stn'g in prt, prt chlt, gd odor, wk SO (sl incr)

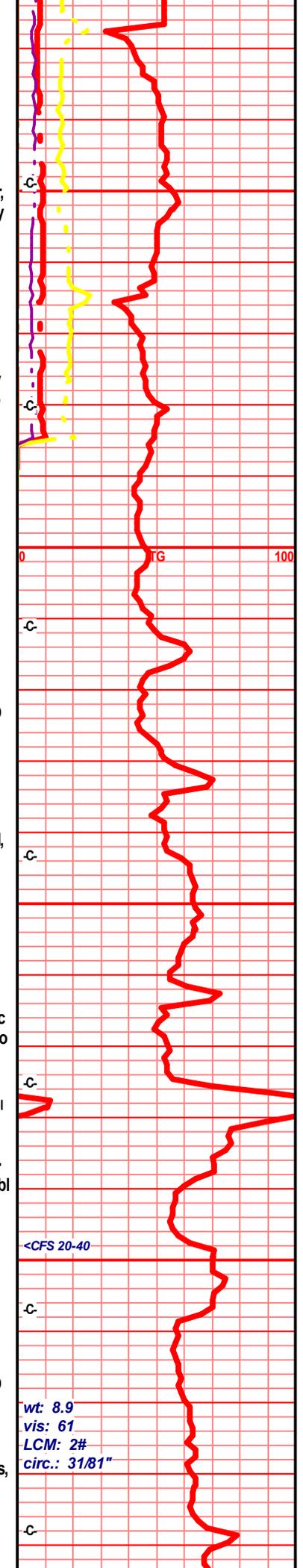
LS- off wht/kaki/bm- hvy mot'd, micro-vfn xln, decr chlk o.a., fnt > gd ool/foss, prt chlt xln, intrxn/rxln calc- subchlk mtx in prt, lo vsbl intrxn > dissol por, strong odor, infreq bm spt- FO on brk in prt (entombed/assoc'd w/ rxln- ~no surf stn'g)

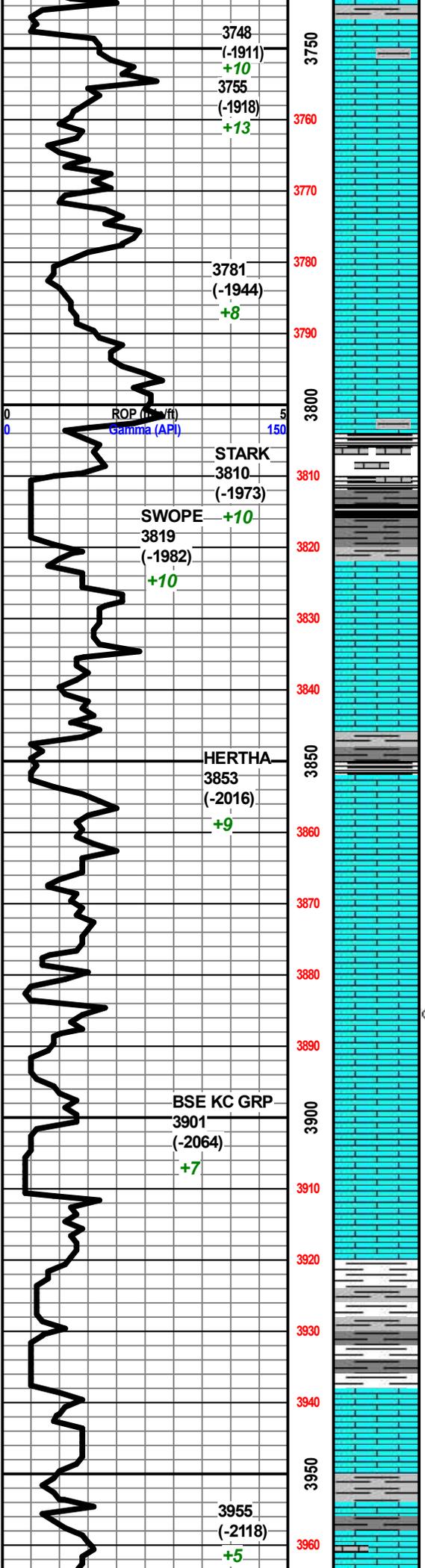
SH- grys, <vfn gm, micas, fnt bd'g, nonfiss, lmy in prt, no por. > LS(aa)- decr gm sz, foss, & xln/rxln, no dor, infreq SP persist.

LS- off wht/kaki w/ incr chlk, bm/tan w/ hi calc, & mot'd in prt, lo foss, ~frbl intrxn text, lo intrxn > ppt por vsbl, no odor (v. rare SO pcs- from abv?, 3730')

LS- whts w/ hi chlk, w/ tan/kaki, incr buff xln o.a.-chlk edge, lo foss, full & prtlt CH xln, lo/decr por, no odor, nso/g.

SH- grys, <vfn gr, micas, no vsbl por, no odor, nso/g. (sl incr





3750'). LS- incr tan/kaki buff, incr gryslarg cont o.a., cht ~absnt, lo por, no odor, nso/g.

LS- tan/kaki, buff/micro > vfn xln, hi chn calc, lo/poor foss vsbl, chlky-edge in prt, lo por, rare fr por w/ incr foss/ool & dissol, no odor, rare blk>bm por stng/SDO (3770, 3780).

LS(aa)- buff > xln, chlck in prt, lo foss, no/lo vsbl por, no odor, nso/g.

LS- buff tan/kaki, lsr bm, wht w/ incr chlck- edge in prt, lo foss vsbl, dns/tite- lo por o.a., v. fnt odor, v. rare iso'd foss dissol por & stn (3800)

SH- blk carb, <vfn gm, vfn bd'g, fiss- flky pcs/frac, no por, no odor, nso, bubs on pc edge & w/ pres. (1st @ 3810)

LS- tan/kaki- incr dngy gry/bm decr wht o.a., buff no/lo foss, rare vfn foss clstic, dns/tite brt, lo por o.a., no odor, nso/g.

SH- drk gry> blk, <vfn gm, fnt vfn bd'g, ~fiss- flky pcs/frac, gry surf text, bub edge, no vsbl por, fnt swt odor, nso. LS- tan/kaki/gry-bm buff calc xln, poor foss, blk carb stylo-like lam in prt, lo por, nso/g (3850, 3860).

LS- dngy kaki, sl gry/bm, buff- incr, rare chn hedral rxln calc, chlck edges, poor foss, dns/tite brt, lo micro/intrxn por, no odor, nso/g, no flur.

LS(aa) > LS- tan/lt bm, vfn ~trans calc xln, misc foss w/ patchy ~hedr rxln calc, ~sucro text in prt, gd por: intrxn, vug/foss dissol, por bound so- FO on brk w/ bub (<5% 3880, 3890)

LS- tan/kaki, buff/micro, no/rare foss, lo vsbly xln/intrxn calc, lo chlck, ~homog opq dns/tite, no vsbl por, no odor, nso/g.

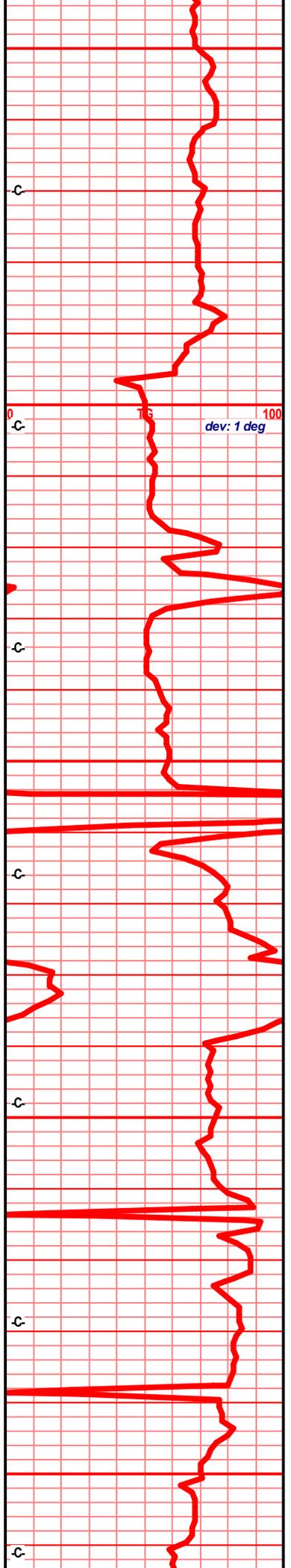
LS(aa)- incr gry hue, sl mot'g, buff, no foss, sl incr intrxn, brt dns tite- no/lo vsbl intrxn por, no odor, nso/g.

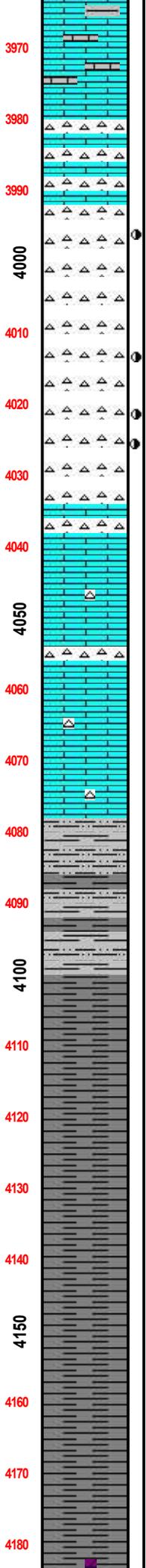
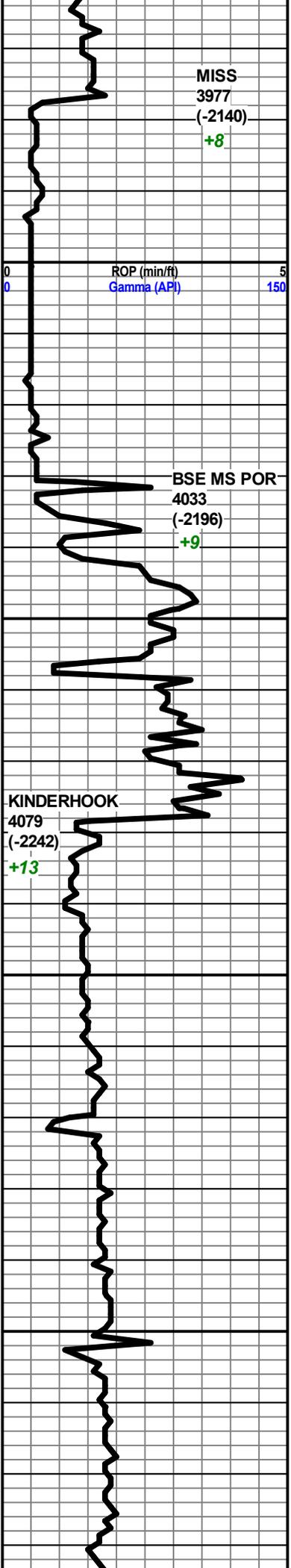
SH/SLTY SH- lt gry, gry/blu, <vfn-vfn gm, slty/grty, hi calc, hi arg, frbl ireg pcs/frac, no vsbl por, no odor, nso/g (1st @ 3930 & incr).

SH(aa)- gry > gry/blu w/ hi arg, <vfn gm (decr), decr lm/slt, ireg pcs/frac, no por, no odor, nso/g.

SH & LS- no odor, nso/g.

SH- gry> purp & turq hue. >LS- no odor, nso/g.





LS > SH- no odor, nso/g.

LS- tan/kaki, buff/micro, lo fnt misc foss, lo chlk, dns/tite, brtl, few pcs w/ prt CH xln, lsr w/ blk stng, lo por, no odor, v. wk so (dead > live, 3990')

LS(aa)- lo por, no odor, nso/g. CH- full orng/lt brn & prt w/ blk str'g, no vsbl por, no odor, sdo? (4000 ~decr CH o.a.)

CH- wht w/ patchy tan/bm > blk, wx'd text/frac- irreg ~frbl, patchy ~sucr xln in prt, no-gd xln foss, lo-fr vsbl vug/ppt por, lsr vsbl intrxn, v fnt odor, fr RBW/trans SO on wt, few FO drops- incr w/ brk < por bound SO & stng, bubs w/ brk &/or time (1st @ 4010' & incr)

CH(aa)- wx'd wht w/ patchy lt brn, microxln w/ patchy vfn xln/rdn (wx'd vug/dissol por?), vrb foss, brtl ~frbl, lo-fr vsbl vug/ppt/intrxn por, fnt odor, trans & RBW so > brn, por bound > free, bubs (~15% fr SO @ 4020, 4030)

CH(aa)- wht w/ incr tan/bm, wx'd > non & mot'd, lo-fr vsbl vug/ppt por, v fnt odor, incr SO- sig incr trans & bm SFO nat, w/ bub in prt (~25-30% 4038-circ'd)

CH- wht sl gry/blu hue, non-wx'd, full > prt xln, shrp ang frsh face/frac > contact w/ ~sucro tan dol xln, drk surf str'g in prt & wk SO w/ dol xln in prt, lo/decr por (4038-circ'd)

LS- kaki buff-vfn intrxn, poor foss, lo chlk o.a.- few wx'd/chlky w/ spty blk SDO/stn'g, sig decr CH o.a., frbl, lo vsbl por, no odor, SDO > SO (4060').

CH(aa)- full cln > prt, poor foss, few iso'd & edge drk spt, decr ~sucro xln edge, frsh shrp ang pcs/frac, no vsbl por, no odor, nso/g (~absnt 3070). LS(aa)- dom lith

LS- lt-drk tan/kaki, mot'd w/ vrb buff/chlky/wxd, buff > vfn xln, poor foss, brtl gry xln text, no vsbl por, no odor, nso/g.

LS(aa)- drk hue/incr gry/arg cont, no odor, nso/g. CH- wht, full xln, no foss, shrp ang frsh frac/faces, no vsbl por, no odor, nso/g (sl incr 4090).

SLTSTN- lt gry, vfn gm qtz, hi arg lo vsbl incl, gritty text, lo vsbl por, no odor, nso/g.

SH- grys, <vfn gm, decr slit, lmy in prt, wxy sl grty text, irreg pcs/frac, no vsbl por, no odor, nso/g.

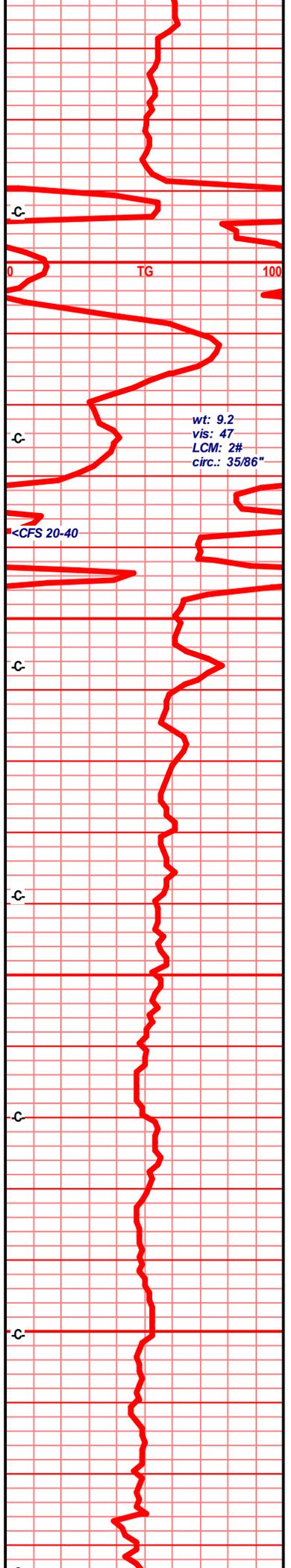
SH- drk grys, <vfn gm, ~fiss, tab-irreg pcs/frac, wxy > grty text, no vsbl por, no odor, nso/g.

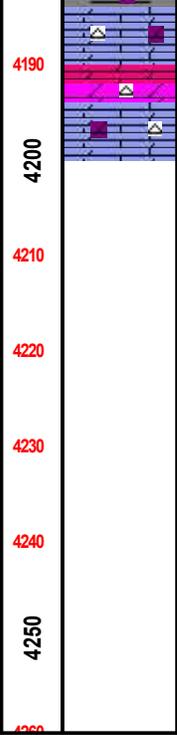
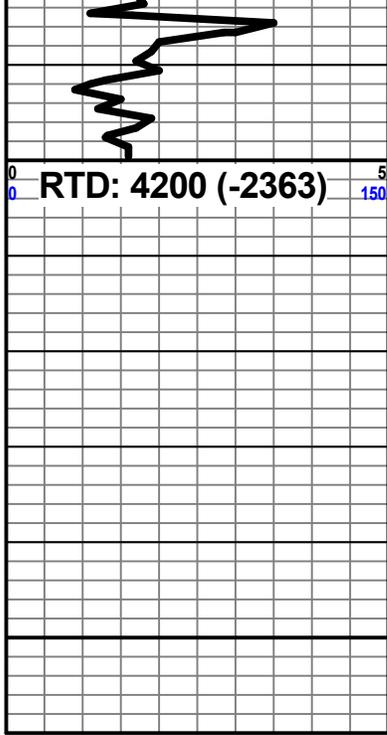
SH(aa)- drk grys, no vsbl por, no odor, nso/g (dom lith, 4130-4190).

SH(aa)- drk grys, <vfn gm, fiss, no vsbl por, no odor, nso/g.

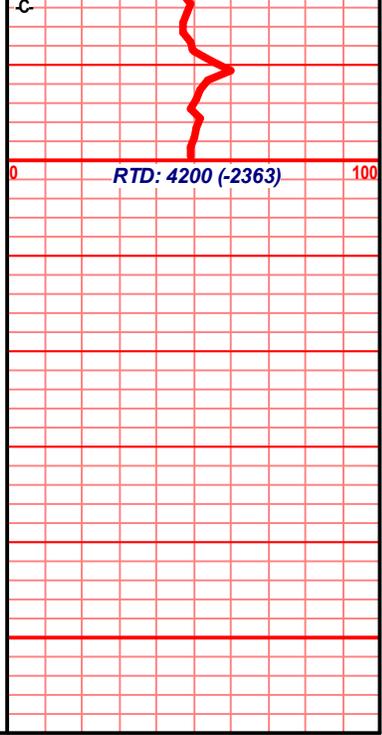
SH- drk grys, <vfn gm, fiss-pty/tab frac, few w/ spore incl (woodford fm) no vsbl por, no odor, nso/g (4190).

DOL-LS- tan/kaki/gry & mot'd, vfn-fn dol xln, cln rombic & lmy clastic- fr efferv, frbl-suro in prt, gd vsbl intrxn por, no odor, nso/g. CH- wht, cln/full xln, shrp ang frsh frac/pcs, no por, no odor, nso/g (4200).





SH(aa)- persist (decr 4200)
DOL-LS(aa)- tan/kaki/gy mot'd, vfn-fn xln, lsr trans >fn gm rombic dol, lmy w/ clstic rombs in prt, frbl-sucro w/ gd intrxn por, no odor, nso/g.



QUALITY WELL SERVICE, INC.

8640

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992
Fax 620-672-3663

Todd's Cell 620-388-4967
Brady's Cell 620-727-6964

Date	10-21-24	Sec.	34	Twp.	25S	Range	11W	County	STAFFORD	State	KI	On Location	Finish
Lease	THACHER		Well No.	3-34		Location							
Contractor	Fossil Drilling							Owner					
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	12 1/4		T.D.	220'		Charge To							
Csg.	85/8 23" NEW		Depth	272'		Deutsch Oil Co.							
Tbg. Size			Depth			Street							
Tool			Depth			City							
Cement Left in Csg.			Shoe Joint	20		State							
Meas Line			Displace	16 Blt		The above was done to satisfaction and supervision of owner agent or contractor.							
EQUIPMENT										Cement Amount Ordered			
										290 1/2 Common			
Pumptrk	3	No.								2 1/2" CEL 3% CC 1/2" PS USED 225 1/2			
Bulktrk	15	No.								Common 225 1/2			
Bulktrk		No.								Poz. Mix			
Pickup		No.								Gel. 423 lbs			
										Calcium 635 lbs			
JOB SERVICES & REMARKS										Hulls			
Rat Hole										Salt			
Mouse Hole										Flowseal 113 lbs			
Centralizers										Kol-Seal			
Baskets										Mud CLR 48			
D/V or Port Collar										CFL-117 or CD110 CAF 38			
Run 6 #s 85/8 23" (56 NEW) SET @ 272										Sand			
STAGI CSG CS6 on Bottom! DM										Handling 309			
Hook up to CSG & BREAK CIRC W/ RIG										Mileage 20 @ 1.00			
START Pumping H2O										FLOAT EQUIPMENT			
START MIX' Pump 225 1/2 Common										Guide Shoe			
2 1/2" CEL 3% CC 1/2" PS @ 140' / CIL										Centralizer			
START H2O										Baskets			
Close Valve on CSG										AFU Inserts			
Good Circ H2O 2003										Float Shoe			
Circ CNG TO PT										Latch Down			
LET SET 30 MIN JET (E/W)										SERVICE SUP 1 EA			
										LMT 20'			
										Pumptrk Charge Surface			
										Mileage 40			
THANK YOU PLEASE CALL ANYTIME GARY #6 TERRY WATT HONOR										Tax			
Signature										Discount			
										Total Charge			

