

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.*

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- ☐ Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- ☐ Gas Gathering System: \_\_\_\_\_
- ☐ Saltwater Disposal Well - Permit No.: \_\_\_\_\_
- Spot Location: \_\_\_\_\_ feet from ☐ N / ☐ S Line  
\_\_\_\_\_ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: \_\_\_\_\_
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R. \_\_\_\_ ☐ E ☐ W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section

\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_. Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_.  
\_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: \_\_\_\_\_ \* Location: \_\_\_\_\_

*A separate sheet may be attached if necessary.*

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

## ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF KANSAS                   §  
COUNTY OF SEWARD,             §       KNOW ALL MEN BY THESE PRESENTS, THAT:  
MEADE, COMANCHE, SEDGWICK §

This Assignment, Bill of Sale and Conveyance (this “**Assignment**”), effective as of March 1, 2025 (the “**Effective Date**”), is from **Burk Royalty Co., Ltd.**, whose address is 4245 Kemp Blvd., Suite 600, Wichita Falls, Texas 76308 and **HN O&G LLC**, whose address is 113 Corporate Drive, Midland, Texas 79705, ( collectively “**Assignor**), for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does by these presents GRANT, SELL, TRANSFER, CONVEY, ASSIGN AND DELIVER unto **Robertson Energy Holdings, Ltd.**, whose address is 5604 Dunbarton Oaks Blvd, Midland, TX 79705 (hereinafter, “**Assignee**”), all of Assignors’ right, title and interest in and to the following assets (collectively, the “**Assets**”), subject to the reservations and limitations hereinafter set forth:

1. Any oil and gas leases (the “**Leases**”) covering the lands described on Exhibit “A” (the “**Lands**”), attached hereto and made a part hereof INsofar ONLY as to the Lands.
2. The oil, gas, monitoring, or injection wells located on the Leases and Lands whether producing, operating, plugged, abandoned, shut-in or temporarily abandoned, including, but not limited to, the wells described in Exhibit “B” (the “**Wells**”).
3. All unitization, communitization, and pooling agreements or orders covering the Leases, or any portion thereof, and the units and pooled areas created thereby (the “**Units**”, and, together with the Leases and Wells, the “**Properties**”).
4. To the extent assignable without any costs payable by Assignor, all existing and effective gathering and processing contracts, operating agreements, facilities agreements, balancing agreements, farmout agreements, and any other contracts or legally binding arrangement, only to the extent they relate to the Properties (the “**Contracts**”).
5. To the extent assignable without any costs payable by Assignor, all surface leases, easements, permits, licenses, servitudes, rights of way, pipelines, power lines, telephone and telegraph lines, communications facilities and all other rights and appurtenances to the extent they are situated on or used in connection with the Properties.
6. All pipelines, flowlines, tanks, and all additional equipment and other personal property, fixtures and improvements situated upon or used in connection with the operation of the Properties, to the extent, and only to the extent, used in the production, treatment, storage or transportation of oil, gas and other liquids or gaseous hydrocarbons from the Properties and insofar as same is located on any portion of the Lands.
7. The files and records in the manner currently maintained by Assignor to the extent directly related to the interests described herein.

TO HAVE AND TO HOLD all and singular the Assets together with all rights, title, interest, estates, remedies, powers, and privileges thereto appertaining until Assignee and its successors, legal representatives, and assigns forever, subject to the following:

**DISCLAIMERS.** EXCEPT FOR ASSIGNOR'S SPECIAL WARRANTY OF TITLE SET FORTH IN THIS ASSIGNMENT, (I) ASSIGNOR MAKES NO REPRESENTATIONS OR WARRANTIES, EXPRESS, STATUTORY OR IMPLIED, (II) ASSIGNOR EXPRESSLY DISCLAIMS ALL LIABILITY AND RESPONSIBILITY FOR, AND (III) ASSIGNEE IS NOT RELYING UPON, ANY REPRESENTATION, WARRANTY, STATEMENT OR INFORMATION MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ASSIGNEE OR ANY OF ITS AFFILIATES.

EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS (INCLUDING, ANY OPINION, INFORMATION, PROJECTION OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ASSIGNEE BY ANY EMPLOYEE, AGENT, CONSULTANT, REPRESENTATIVE OR ADVISOR OF ASSIGNOR OR ANY OF ITS AFFILIATES).

EXCEPT FOR ASSIGNOR'S SPECIAL WARRANTY OF TITLE SET FORTH IN THIS ASSIGNMENT, ASSIGNOR EXPRESSLY DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (I) TITLE TO ANY OF THE ASSETS, (II) THE CONTENTS, CHARACTER OR NATURE OF ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY ENGINEERING, GEOLOGICAL, GEOPHYSICAL OR SEISMIC DATA OR INTERPRETATION OR ANALYSIS RELATING TO THE ASSETS, (III) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE ASSETS, (IV) ANY ESTIMATES OF THE VALUE OF THE ASSETS OR FUTURE REVENUES TO BE GENERATED BY THE ASSETS, (V) THE PRODUCTION OF OR ABILITY TO PRODUCE HYDROCARBONS FROM THE ASSETS, (VI) THE MAINTENANCE, REPAIR, CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE ASSETS, (VII) THE CONTENT, CHARACTER OR NATURE OF ANY INFORMATION MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY ASSIGNOR OR THIRD PARTY WITH RESPECT TO THE ASSETS (INCLUDING THE ACCURACY OR COMPLETENESS THEREOF), (VIII) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE TO ASSIGNEE OR ITS AFFILIATES, OR ITS OR THEIR RESPECTIVE EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THIS ASSIGNMENT (INCLUDING THE ACCURACY OR COMPLETENESS THEREOF) OR ANY DISCUSSION OR PRESENTATION RELATING THERETO (INCLUDING THE ACCURACY OR COMPLETENESS THEREOF) AND (IX) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT OR TRADEMARK INFRINGEMENT. ASSIGNEE ACKNOWLEDGES AND AGREES THAT (X) NO ASSIGNOR INDEMNIFIED PARTY IS MAKING (AND NO ASSIGNOR INDEMNIFIED PARTY SHALL HAVE ANY LIABILITY OR RESPONSIBILITY FOR) AND (Y) ASSIGNEE IS NOT RELYING UPON, ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, OF MERCHANTABILITY, FREEDOM FROM LATENT VICES OR DEFECTS, FITNESS FOR A PARTICULAR PURPOSE OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS OF ANY OF THE ASSETS, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT ASSIGNEE SHALL BE DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS OR DEFECTS (KNOWN OR UNKNOWN, LATENT, DISCOVERABLE OR UNDISCOVERABLE), AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.

ASSIGNEE ACKNOWLEDGES AND AGREES THAT (I) NO ASSIGNOR INDEMNIFIED PARTY IS MAKING (AND NO ASSIGNOR INDEMNIFIED PARTY SHALL HAVE ANY LIABILITY OR RESPONSIBILITY FOR) AND (II) ASSIGNEE IS NOT RELYING UPON, ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND NOTHING IN THIS ASSIGNMENT OR OTHERWISE SHALL BE CONSTRUED AS SUCH A REPRESENTATION OR WARRANTY, AND, ASSIGNEE SHALL BE DEEMED TO BE TAKING THE ASSETS "AS IS" AND "WHERE IS" WITH ALL FAULTS FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH ENVIRONMENTAL INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.

TO THE EXTENT APPLICABLE TO THE ASSETS OR ANY PORTION THEREOF, ASSIGNEE HEREBY WAIVES THE PROVISIONS OF THE TEXAS DECEPTIVE TRADE PRACTICES ACT, CHAPTER 17, SUBCHAPTER E, SECTIONS 17.41 THROUGH 17.63, INCLUSIVE (OTHER THAN SECTION 17.555, WHICH IS NOT WAIVED), OF THE TEXAS BUSINESS & COMMERCIAL CODE.

**Assumed Obligations and Indemnification.** Assignee assumes and agrees to perform with respect to the Assets (a) all obligations and liabilities arising from or attributable to the ownership and operation of the Assets for all periods from and after the Effective Date, (b) all obligations and liabilities relating to the physical condition (including, without limitation, environmental condition) of the Assets, regardless of whether such condition arose before, on or after the Effective Date, and (c) all obligations and liabilities for the proper plugging and abandonment of the Wells, surface restoration, and for the removal of facilities, equipment or other personal property or fixtures comprising part of the Assets, regardless of whether such obligations or liabilities or the event giving rise thereto arose, occurred or accrued before, on or after the Effective Date (collectively, the "Assumed Obligations")



ASSIGNEE SHALL ASSUME AND BE RESPONSIBLE FOR AND COMPLY WITH, AND SHALL RELEASE, DEFEND, INDEMNIFY, AND HOLD ASSIGNOR, ITS AFFILIATES AND EACH OF THEIR RESPECTIVE EQUITY OWNERS, PARTNERS, MEMBERS, MANAGERS, DIRECTORS, OFFICERS, EMPLOYEES, REPRESENTATIVES AND AGENTS (THE “**ASSIGNOR INDEMNIFIED PARTIES**”) HARMLESS FROM AND AGAINST ALL DIRECT OR INDIRECT CLAIMS, NOTICES OF VIOLATION, LEGAL PROCEEDINGS, CAUSES OF ACTION, JUDGMENTS OR PROCEEDINGS OF ANY KIND OR CHARACTER, DAMAGES, TAXES, PENALTIES, FINES, LIABILITIES, COSTS, AND EXPENSES (INCLUDING WITHOUT LIMITATION ALL ATTORNEYS’ FEES, COSTS OF COURT AND AMOUNTS PAID IN SETTLEMENT) OF ANY KIND OR CHARACTER, ARISING FROM, OUT OF OR ATTRIBUTABLE TO THE ASSETS (INCLUDING, WITHOUT LIMITATION, INVOLVING THEORIES OF NEGLIGENCE OR STRICT LIABILITY), WHETHER ARISING PRIOR TO, ON OR AFTER THE EFFECTIVE DATE, INCLUDING, WITHOUT LIMITATION, (I) THOSE ARISING UNDER OR BY VIRTUE OF THE LEASES, CONTRACTS, APPLICABLE PERMITS, LAW, STATUTE, RULE, REGULATION OR ORDER OF ANY GOVERNMENTAL AUTHORITY OR COURT, (II) THOSE ARISING FROM THE USE, OWNERSHIP, OPERATION OR DISPOSITION OF THE ASSETS, AND (III) ANY ASSUMED OBLIGATIONS, IN EACH CASE REGARDLESS OF WHETHER CAUSED OR CONTRIBUTED TO BY THE SOLE, JOINT, COMPARATIVE OR CONCURRENT NEGLIGENCE OR STRICT LIABILITY OF ANY OF THE ASSIGNOR INDEMNIFIED PARTIES EXCLUDING ANY ASSIGNOR INDEMNIFIED PARTIES’ GROSS NEGLIGENCE OR WILLFUL MISCONDUCT.

**Special Warranty.** During the period beginning on the Effective Date and ending on the date that is twelve (12) months from the Effective Date, Assignor agrees to warrant and defend title unto Assignee and its successors and assigns to the Leases against those lawfully claiming or to claim the same or any part thereof, by, through or under Assignor, but not otherwise.

**Reservation** Assignor expressly reserves and excepts an overriding royalty interest in the oil and gas and other hydrocarbons or minerals produced, saved and sold under the Leases equal to the difference, if any, between 23.5% and the total of all royalty and other existing leasehold burdens of record as of the Effective Time, if any, it being the intent to convey unto Assignee a 76.5% net revenue interest in and to the Leases. If the interest herein assigned covers less than all of the oil and gas in and under the lands described, or if Assignor owns or is assigning to Assignee less than the full leasehold interest, then the overriding royalty interest herein reserved and excepted shall be proportionately reduced to such interest assigned hereunder.

**Taxes.** Assignor shall be allocated and bear all ad valorem, real estate taxes, personal property taxes, and installments of special assessments for the tax year ending prior to the Effective Date (payable the year of the Effective Date) and prior tax years; ad valorem, real estate taxes, personal property taxes and installments of special assessments for the tax year of the Effective Date (payable the year of Effective Date and the year following) shall be prorated by the parties with the Assignor allocated taxes from the beginning of the tax year to the Effective Date and the Assignee allocated taxes from the day after the Effective Date until the end of the tax year, based upon the most-current information available and utilizing the discount for early payment; and Assignee shall bear all ad valorem, personal property taxes, real estate taxes and installments of special assessments for the year following the Effective Date (payable the second year following the Effective Date) and for all years thereafter.

**Successors and Assigns.** This Assignment shall extend to, be binding upon, and inure to the benefit of Assignor and Assignee and each of their respective successors and assigns.

**No Partnership Created.** This Assignment is not intended to create, nor shall it be construed as creating, a joint venture, partnership, or any type of association; and the parties hereto are not authorized to act as agent or principal for each other with respect to any matter related hereto.

**Governing Law; Jurisdiction; Venue; Jury Waiver.** THIS ASSIGNMENT AND THE LEGAL RELATIONS BETWEEN THE PARTIES SHALL BE GOVERNED AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, EXCLUDING ANY CONFLICTS OF LAW RULE OR PRINCIPLE THAT WOULD REQUIRE THE APPLICATION OF ANY OTHER LAW. THE PARTIES CONSENT TO THE EXERCISE OF JURISDICTION IN PERSONAM BY STATE COURTS LOCATED IN WICHITA COUNTY, TEXAS FOR ANY ACTION ARISING OUT OF THIS ASSIGNMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY. ALL ACTIONS OR PROCEEDINGS WITH RESPECT TO, ARISING DIRECTLY OR INDIRECTLY IN CONNECTION WITH, OUT OF, RELATED TO OR FROM THIS ASSIGNMENT OR STATE COURTS LOCATED IN WICHITA COUNTY, TEXAS. THE PARTIES WAIVE, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT THEY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY ACTION, SUIT OR PROCEEDING ARISING OUT OF OR RELATING TO THIS ASSIGNMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

**Counterparts.** This Assignment may be executed in any number of counterparts. All counterparts together shall constitute only one Assignment, but each counterpart shall be considered an original.

**Exhibits.** All exhibits attached hereto are made part hereof and incorporated herein by reference. References in such exhibits to instruments on file in the public records are notice of such instruments for all purposes. Unless provided otherwise, all recording references in such exhibits are to the appropriate records of the counties in which the Assets are located.

**Notary Public State of Texas**





ASSIGNEE:

ROBERTSON ENERGY HOLDINGS, LTD

By:

B.D. 

Name: Brad Robertson

Title: Manager

STATE OF TEXAS

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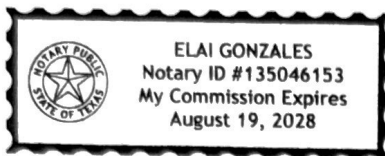
COUNTY OF Midland

§

§

This instrument was acknowledged before me on this 3<sup>rd</sup> day of March, 2025, by Brad Robertson, as Manager of Robertson Energy Holdings, Ltd. a Texas company.

Elai Gonzales  
Notary Public State of Texas



**EXHIBIT "A"****Lands**

**The following described Sections located in Seward, Meade, Comanche, Sedgwick Counties Kansas  
and Beaver County, Oklahoma:**

<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>County</b>	<b>State</b>
25	34S	31W	Seward	KS
30	34S	30W	Meade	KS
2	34S	30W	Meade	KS
36	33S	30W	Meade	KS
13	35S	30W	Meade	KS
3	35S	29W	Meade	KS
4	35S	29W	Meade	KS
9	35S	29W	Meade	KS
10	35S	29W	Meade	KS
11	35S	29W	Meade	KS
13	35S	29W	Meade	KS
14	35S	29W	Meade	KS
15	35S	29W	Meade	KS
16	35S	29W	Meade	KS
10	6N	24E	Beaver	OK
11	6N	24E	Beaver	OK
12	6N	24E	Beaver	OK
10	34S	18W	Comanche	KS

Section	Township	Range	County	State
9	2N	25E	Beaver	OK
11	1N	26E	Beaver	OK
12	1N	26E	Beaver	OK
10	26S	2E	Sedgwick	KS
14	26S	2E	Sedgwick	KS
15	26S	2E	Sedgwick	KS

End of Exhibit “A”



# EXHIBIT "B"

## Wells

API Number	STATE	COUNTY	WELLNAME	LEASENAME
3500722917	OK	BEAVER	ADAMS RANCH D-11	ADAMS D
3500722922	OK	BEAVER	ADAMS RANCH D-12 WIW	ADAMS D
3500723785	OK	BEAVER	ADAMS RANCH D-14 WIW	ADAMS D
3500720753	OK	BEAVER	ADAMS RANCH D-2A SWD	ADAMS D
3500735931	OK	BEAVER	ADAMS RANCH D-3	ADAMS D
3500721425	OK	BEAVER	ADAMS RANCH F-13	ADAMS RANCH F13
3500722030	OK	BEAVER	ADAMS RANCH F-20	ADAMS RANCH F20
3500721149	OK	BEAVER	ADAMS RANCH F-6	ADAMS RANCH F6
3500735560	OK	BEAVER	ELIZABETH ALTMILLER 1	ALTMILLER
3500735561	OK	BEAVER	ELIZABETH ALTMILLER 2	ALTMILLER
3500722919	OK	BEAVER	SPRAGUE TRUST 1-9	SPRAGUE TRUST
1503321643	KS	COMANCHE	HALEY UNIT 1-10H	HALEY UNIT
1511920715	KS	Meade	ADAMS D-10 TA	ADAMS D
1511920007	KS	Meade	ADAMS A-1	ADAMS A
1511920041	KS	Meade	ADAMS A-2	ADAMS A
1511930075	KS	Meade	ADAMS RANCH 1-11	ADAMS RANCH F SOUTH
1511921125	KS	Meade	ADAMS RANCH 13-10	ADAMS RANCH F SOUTH
1511920228	KS	Meade	ADAMS RANCH 2-11 SWD	ADAMS RANCH F SOUTH
1511920832	KS	Meade	ADAMS RANCH D-15 SWD	ADAMS D
1511920659	KS	Meade	ADAMS RANCH D-9	ADAMS D
1511920177	KS	Meade	ADAMS RANCH F- 2	ADAMS RANCH F SOUTH
1511920262	KS	Meade	ADAMS RANCH F-10	ADAMS RANCH F10
1511920290	KS	Meade	ADAMS RANCH F-12	ADAMS RANCH F SOUTH
1511920348	KS	Meade	ADAMS RANCH F-15	ADAMS RANCH F15/F23
1511920347	KS	Meade	ADAMS RANCH F-16	ADAMS RANCH F16
1511920335	KS	Meade	ADAMS RANCH F-17 SWD	ADAMS RANCH F SOUTH
1511920660	KS	Meade	ADAMS RANCH F-19	ADAMS RANCH F SOUTH
1511920668	KS	Meade	ADAMS RANCH F-22	ADAMS RANCH F SOUTH
1511920670	KS	Meade	ADAMS RANCH F-23	ADAMS RANCH F15/F23
1511920713	KS	Meade	ADAMS RANCH F-25	ADAMS RANCH F SOUTH
1511920750	KS	Meade	ADAMS RANCH F-27 SWD	ADAMS RANCH F SOUTH
1511920760	KS	Meade	ADAMS RANCH F-31 SWD	ADAMS RANCH F NORTH
1511920773	KS	Meade	ADAMS RANCH F-32	ADAMS RANCH F32
1511920775	KS	Meade	ADAMS RANCH F-33	ADAMS RANCH F NORTH
1511920799	KS	Meade	ADAMS RANCH F-37	ADAMS RANCH F NORTH
1511920198	KS	Meade	ADAMS RANCH F-4	ADAMS RANCH F NORTH
1511920813	KS	Meade	ADAMS RANCH F-40	ADAMS RANCH F40
1511920210	KS	Meade	ADAMS RANCH F-5	ADAMS RANCH F5
1511920239	KS	Meade	ADAMS RANCH F-7	ADAMS RANCH F7
1511920254	KS	Meade	ADAMS RANCH F-8	ADAMS RANCH F8
1511920364	KS	Meade	FOX 1-36	FOX
1511920369	KS	Meade	JESSE S. ADAMS 'B' 6	ADAMS B6
1511920553	KS	Meade	JESSIE ADAMS F-18	ADAMS RANCH F SOUTH
1511920885	KS	Meade	NOVINGER SOUTH 2	NOVINGER SOUTH
1517520096	KS	SEWARD	ADAMS C-1 SWD	ADAMS 'C'
1517321059	KS	SEDGWICK	CLARK 1	CLARK



1517320685	KS	SEDGWICK	GOODSON 1	GOODSON
1517320756	KS	SEDGWICK	GOODSON 2	GOODSON
1517321026	KS	SEDGWICK	GOODSON 23X	GOODSON
1517320991	KS	SEDGWICK	BLUE STEEL HAMANT 1-14	HAMANT
1517320296	KS	SEDGWICK	HAMANT 1	HAMANT
1517320993	KS	SEDGWICK	HAMANT 1 SWD	HAMANT
1517321028	KS	SEDGWICK	HAMANT 21X	HAMANT
1517321010	KS	SEDGWICK	HAMANT 8X	HAMANT
1517320592	KS	SEDGWICK	HAMANT 'A' 5	HAMANT
1517320503	KS	SEDGWICK	HAMANT 'B' 4	HAMANT
1517320419	KS	SEDGWICK	HAMANT B3	HAMANT
1517321048	KS	SEDGWICK	LYGRISSE A1X	LYGRISSE
1517321020	KS	SEDGWICK	LYGRISSE RKS 82X	LYGRISSE
1517303466	KS	SEDGWICK	P.F. LYGRISSE 'A' 2	LYGRISSE
1517300757	KS	SEDGWICK	P.F. LYGRISSE 'A' 5	LYGRISSE
1517320732	KS	SEDGWICK	MORRIS 1	MORRIS

End of Exhibit “B”

# KCC OIL/GAS REGULATORY OFFICES

Date: \_\_\_\_\_

District: \_\_\_\_\_

Case #: \_\_\_\_\_

New Situation

Lease Inspection

Response to Request

Complaint

Follow-Up

Field Report

Operator License No: \_\_\_\_\_

API Well Number: \_\_\_\_\_

Op Name: \_\_\_\_\_

Spot: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S Rng \_\_\_\_\_ E / W

Address 1: \_\_\_\_\_

\_\_\_\_\_ Feet from N / S Line of Section

Address 2: \_\_\_\_\_

\_\_\_\_\_ Feet from E / W Line of Section

City: \_\_\_\_\_

GPS: Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date: \_\_\_\_\_

State: \_\_\_\_\_ Zip Code: \_\_\_\_\_ -

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Operator Phone #: \_\_\_\_\_

County: \_\_\_\_\_

Reason for Investigation:

Problem:

Persons Contacted:

Findings:

Action/Recommendations:

Follow Up Required

Yes

No

Date: \_\_\_\_\_

Verification Sources:

Photos Taken: \_\_\_\_\_

RBDMS

KGS

TA Program

T-I Database

District Files

Courthouse

Other: \_\_\_\_\_

By: \_\_\_\_\_

\_\_\_\_\_

Retain 1 Copy District Office

Send 1 Copy to Conservation Division

Form: \_\_\_\_\_

Date: \_\_\_\_\_

District: \_\_\_\_\_

License #: \_\_\_\_\_

Op Name: \_\_\_\_\_

Spot: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S Rng \_\_\_\_\_ E / W

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

I.D. Sign      Yes      No	Gas Venting      Yes      No
Tank Battery Condition Condition:      Good      Questionable      Overflowing	Pits Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.
Pits, Injection Site Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.	Saltwater Pipelines Leaks Visible:      Y      N      Tested for Leaks:      Y      N
Oil Spill Evidence	Flowing Holes
Abandoned Well    Potential Pollution Problem      Yes      No	TA Wells
Lease Cleanliness Very Good      Satisfactory      Poor      Very Bad	Monitoring Records

SWD/ER Injection Well      Yes      No

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Gauge Connections      Yes      No

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

API Number	Footages	Spot Location	GPS	Well #	Well Status