

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

(e.g. -xxx.xxxxx)

County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

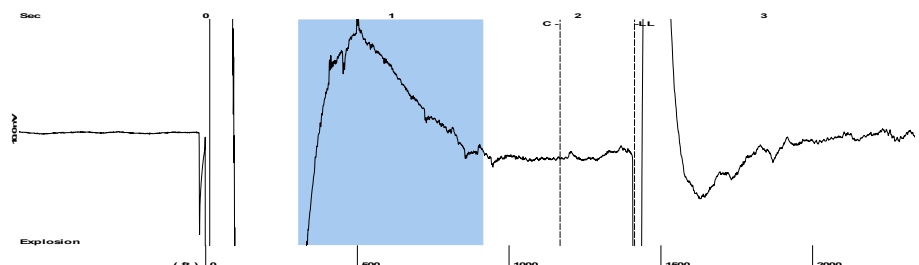
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_**Mail to the Appropriate KCC Conservation Office:**

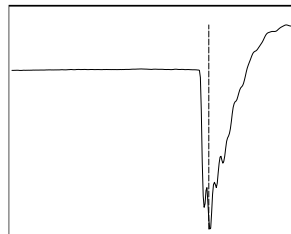
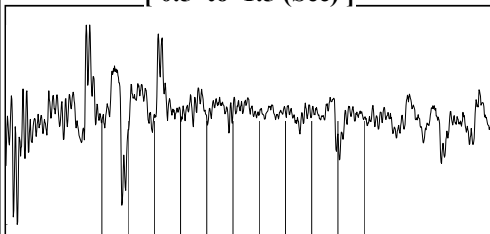
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Examples Well: BELTZ (EVERETT) #1-23 (acquired on: 03/06/25 15:06:23 )



Filter Type High Pass Automatic Collar Count Yes Time 2.304 sec  
Manual Acoustic Veloc 1176.25 ft/s Manual JTS/sec 18.5529 Joints 44.5714 Jts  
Depth 1412.91 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: Examples Well: BELTZ (EVERETT) #1-23 (acquired on: 03/06/25 15:06:23 )

NO PRESSURE DATA AVAILABLE

Change in Pressure -0.02 psi PT18514  
Change in Time 0.25 min Range 0 - ? psi

Group: Examples Well: BELTZ (EVERETT) #1-23 (acquired on: 03/06/25 15:06:23 )

Production  
Current Potential  
Oil - \* - BBL/D  
Water - \* - BBL/D  
Gas - \* - Mscf/D  
IPR Method Vogel  
PBHP/SBHP - \* -  
Production Efficiency 0.0  
Oil 40 deg.API  
Water 1.05 Sp.Gr.H2O  
Gas 0.75 Sp.Gr.AIR  
Acoustic Velocity 1226.49 ft/s  
Casing Pressure -1.0 psi (g)  
Casing Pressure Buildup -0.022 psi  
0.25 min  
Gas/Liquid Interface Pressure - \* - psi (g)  
Liquid Level Depth 1412.91 ft  
Pump Intake Depth - \* - ft  
Formation Depth 4500.00 ft

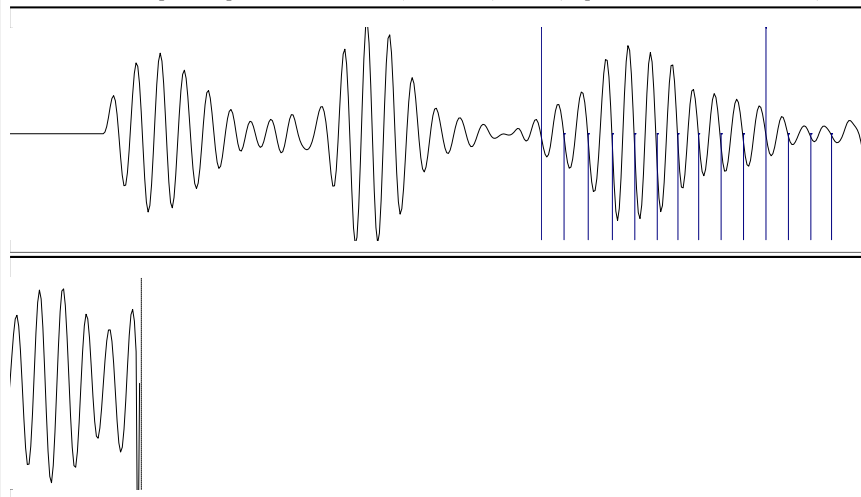
Producing  
Annular Gas Flow - \* - Mscf/D  
% Liquid 100 %

Pump Intake - \* - psi (g)  
Producing BHP - \* - psi (g)  
Static BHP - \* - psi (g)

Formation Submergence  
Total Gaseous Liquid Column HT (TVD) - \* - ft  
Equivalent Gas Free Liquid HT (TVD) - \* - ft

Acoustic Test

Group: Examples Well: BELTZ (EVERETT) #1-23 (acquired on: 03/06/25 15:06:23 )



19.35

Acoustic Velocity 1226.49 ft/s Joints counted 13  
Joints Per Second 19.3452 jts/sec Joints to liquid level 44.5714  
Depth to liquid level 1412.91 ft Filter Width 16.5529 20.5529  
Automatic Collar Count Yes Time to 1st Collar 1.232 1.904

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

03/13/2025

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-083-21573-00-00  
BELTZ (EVERETT) 1-23  
SE/4 Sec.23-22S-24W  
Hodgeman County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/01/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/01/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"