KOLAR Document ID: 1833905

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #			API No.	15 -					
				Spot Description:					
Address 1:			I .	SecTwp S. R East West Feet from North / South Line of Section Feet from East / West Line of Section					
City:	State:	Zip: +							
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				☐ NE ☐ NW ☐ SE ☐ SW					
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga No If not, i List All (If needed attach a	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	County: Well #: Well #: The plugging proposal was approved on: (KCC District Agent's Name)					
De	pth to Top:	Bottom: T.D	""	Plugging Commenced:					
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:					
Show depth and thickness	ss of all water, oil and gas	formations.							
Oil, Gas or l	Water Records		Casing Record (Su	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If				
Plugging Contractor Lice	ense #:		_ Name:	me:					
Address 1: Addre				ss 2:					
City:			State:						
Phone: ()									
Name of Party Responsi	ble for Plugging Fees:								
State of	Cou	unty,	, SS.						
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

QUASAR ENERGY SERVICES, INC.

QUASAR ENERGY SERVICES NO.

CEMENTING JOB LOG

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N

3/11/25 CEMENTING JOB LOG

Well Name: BANE #1 Company: SCOUT ENERGY PARTNERS Type Job: PLUG/PTA AFE #: 0 **CASING DATA** 0 Grade: J-55 Weight: Size: **Casing Depths** 0 Bottom: 0 Top: 0 Drill Pipe: Size: 0 Weight: Tubing: Weight: 0 Grade: TD (ft): 0 Size: T.D. (ft): 0 Open Hole: Size: 0 0 Packer Depth(ft): Perforations From (ft): To: **CEMENT DATA Spacer Type:** ft 3/sk Density (PPG) Amt. Sks Yield LEAD: 60/40/4 A **Excess** ft 3/sk Sks Yield 1.46 138.7 Density (PPG) 13.67 Amt. **Excess** TAIL: $ft^3/_{sk}$ Amt. Sks Yield Density (PPG) WATER: Lead: gals/sk: 7.16 Tail: gals/sk: Total (bbls): Pump Trucks Used: **DP03 Bulk Equipment:** 189 Weight (PPG): Disp. Fluid Type: Amt. (Bbls.) Weight (PPG): Mud Type: **CEMENTER: ANGEL ECHEVARRIA COMPANY REPRESENTATIVE:** FLUID PUMPED DATA **PRESSURES PSI** TIME **REMARKS** AM/PM **ANNULUS TOTAL RATE** Casing Tubing 1230 ON LOCATION - RIG UP - SAFETY MEETING 22.6 4.5 CIRCULATED CEMENT 875X @ 6001 1330 ZĒŘÚ 1345 TRIP OUT OF WELL 23.6 8. TOP OFF WELL WITH 6 SX 1405 ZERO 1415 1.0 SWITCH TO SURFACE CSG FILLED CSG WITH 4 SX JOB COMPLETED 1430 THANK YOU



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN

AFE#/PO#: 0

BID #:	9714			AFE#/PO# : 0								
TYPE / PURPOSE OF JOB: PLUG/PTA						SERVICE POINT:	Liberal, Ks					
					WELL NAME:	BANE #1						
CUSTOMER: SCOUT ENERGY PARTNERS												
ADDRESS: 14400 MIDWAY ROAD						LOCATION:						
CITY: DALLAS STATE: TX ZIP: 7						COUNTY: STEVANS STATE: KS						
DATE OF S	ALE:	3/11/	2025	Perforati	ons:	to						
QTY.	CODE	YD	UNIT	PUMPING AND EQU		UNI	PRICE	AMOUNT				
25	1000	L	Mile	Mileage - Pickup - Per Mile					\$5.69	\$	142.25	
50	1010	L	Mile	Mileage - Equipment Mileage - Per Mile					\$8.89	\$	444.50	
1	5622	<u>L</u>	Per Well	Pumping Service Cha				\$2	2,361.56		2,361.56	
95	5638	L	Per Sack	Cement - Lite - A (LB)					\$24.01		2,280.95	
4	5751	L	Per Gal.	C-41L Defoamer Liquid					\$49.60	\$	198.40	
100	5930	L	Per Lb.	Sugar					\$2.84	\$	284.00	
	1				Subi	total for Pumping	& Equipment	Cha	rges	\$	5,711.66	
QTY.	OTY. CODE YD UNIT MATERIALS						UNI	PRICE	AM	OUNT		
					· · ·				-			
												
						<u> </u>						
					<u> </u>							
												
	-											
<u>-</u>								-				
M/	NHOURS:	9	# WOI WORKERS	RKERS: 3		Subtota	l for Material	Cha TAL			5,711.66	
ANGEL ECHEVARRIA			DISCOUNT: 10%		DISCOUNT \$		571.17					
PHILLIP GRANO		ł			OUNTED TOTAL \$				5,140.49			
	ARTINEZ					- ·						
STAMPS & NOTES:						As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.						
						CUSTOMER SIGNATURE & DATE						
									ь.			
					-	Signature:			Date:			
*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.				rge of 1-1/2% per	Print Name:							
						II THIL I TOUTE.						