

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 1
Operator License No.: 31528 Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2: _____
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Kaci Kelso Phone: (620) 938-2943

API No.: 15-083-21763-00-00 Permit No.: D31157.0
NE SE SE SE Sec. 15 Twp. 21 S. R. 24 ☐ East ☒ West
515 Feet from ☐ North / ☒ South Line of Section
159 Feet from ☒ East / ☐ West Line of Section
Lease: CARISSA SWD Well No.: 1-15
County: Hodgeman

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 5000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>20</u>	<u>9.625</u>	<u>N/A</u>	<u>7</u>	<u>N/A</u>		<u>2.875</u>
Set at:	<u>120</u>	<u>787</u>		<u>4850</u>			<u>4819</u>
Sacks of Cement:	<u>100</u>	<u>320</u>		<u>225</u>			<u>Sealtite</u>
Cement Top:	<u>0</u>	<u>0</u>		<u>4024</u>			
Cement Bottom:	<u>120</u>	<u>787</u>		<u>4850</u>			

Packer Type: AS1-X Set at: 4819

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 5374 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.21994 Long: -99.93697 Date Acquired: 03/11/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>315</u>	<u>315</u>	<u>315</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0.75

Test Date: 03/11/2025 Using: Fritzler Trucking Company's Equipment

The zone tested for this well is between 0 feet and 4819 feet.

The test results were verified by operator's representative:

Name: Robert Hauser Title: Production Foreman Phone: (620) 826-5115

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 03/10/2030

State Agent: Eric MacLaren Title: Compliance Officer Witness: ☒ Yes ☐ No

Remarks: Casing leak @ 1226' was squeezed with 180 sx cement.

Form	U7 - Casing Mechanical Integrity Test
Operator	Mike Kelso Oil, Inc.
Well Name	CARISSA SWD 1-15
Doc ID	1833205

Injection Zones

FormationName	Top	Bottom
VIOLA	4850	4912
ARBUCKLE	4912	5374