

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
SHELBY RESOURCES LLC
3700 QUEBEC STREET
SUITE 100 PMB 376
DENVER, CO 80207-1639

Invoice Date: 2/24/2025
Invoice #: 0382300
Lease Name: McGuire Farms
Well #: 1-25
County: Pratt, Ks
Job Number: WP6131
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	210.000	16.000	3,360.00
Light Eq Mileage	10.000	2.000	20.00
Heavy Eq Mileage	20.000	4.000	80.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	210.000	1.400	294.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Liquid Defoamer	1.000	50.000	50.00

Net Invoice	7,129.00
Sales Tax:	455.08
Total	7,584.08

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer:	SHELBY RESOURCES	Well:	MCGUIRE FARMS 1-25	Ticket:	WP6131
City, State:	PRATT KS	County:	PRATT KS	Date:	2/24/2025
Field Rep:		S-T-R:	25-28S-14W	Service:	PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

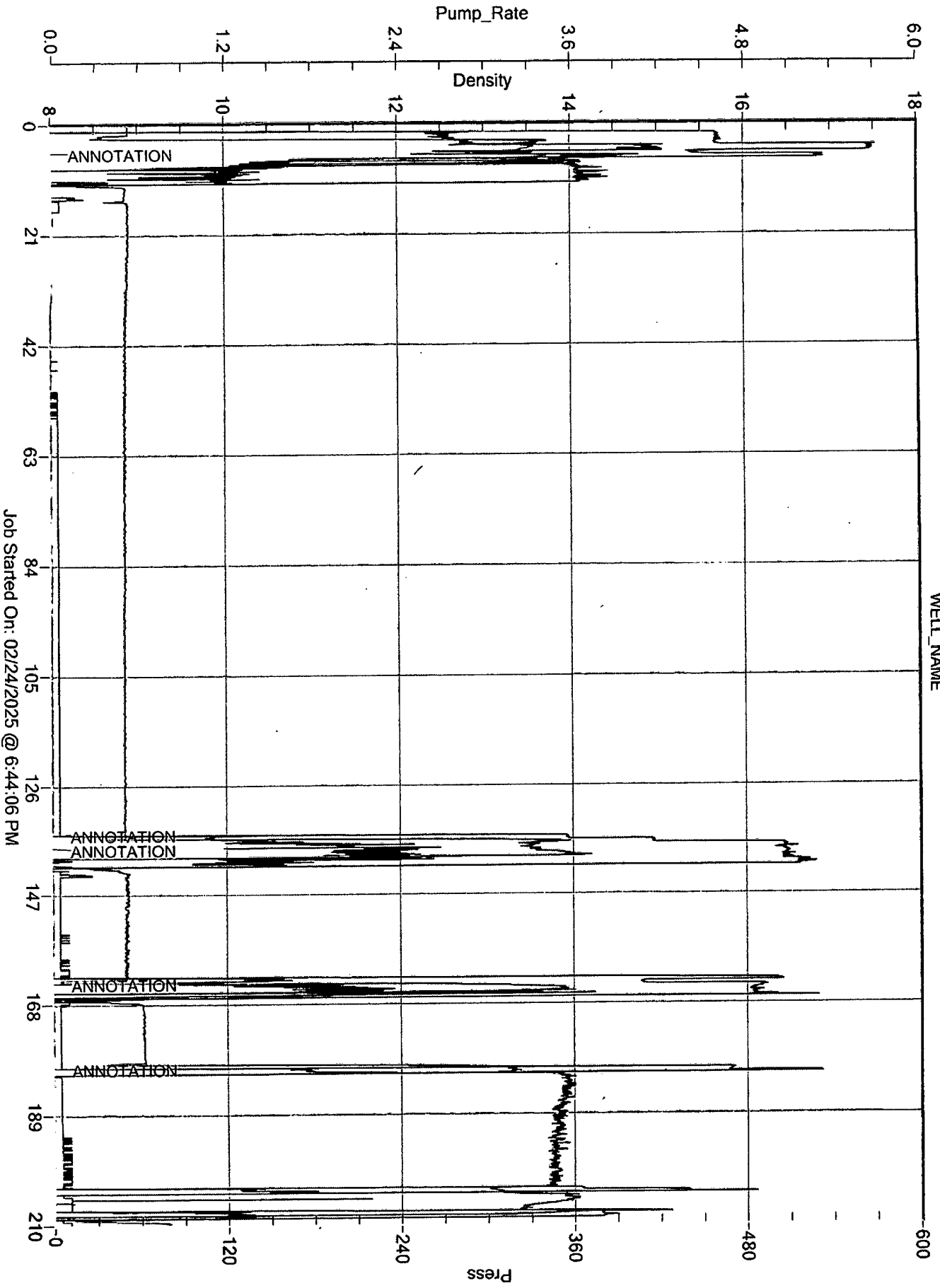
Calculated Slurry - Lead	
Blend:	H-PLUG A
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbls / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	53.5 bbls
Total Sacks:	210 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbls / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
4:15 PM			-	-	ON LOCATION
					1ST PLUG AT 4658'
6:46 PM	5.5	250.0	20.0	20.0	PUMP 20 BBL WATER
6:50 PM	5.0	250.0	12.7	32.7	MIX 50 SKS H-PLUG
6:52 PM	3.0	150.0	10.0	42.7	START DISPLACEMENT
6:58 PM	8.0	200.0	45.0	87.7	MUD DISPLACEMENT
				87.7	2ND PLUG AT 930'
9:01 PM	5.0	200.0	10.0	97.7	PUMP 10 BBL WATER
9:03 PM	6.0	200.0	12.7	110.4	MIX 50 SKS H-PLUG
9:05 PM	6.0	100.0	7.0	117.4	START DISPLACEMENT
				117.4	3RD PLUG AT 330'
9:29 PM	5.0	100.0	5.0	122.4	PUMP 5BBL WATER
9:30 PM	5.0	100.0	10.2	132.6	MIX 40 SKS H-PLUG
9:33 PM	5.0	100.0	2.0	134.6	START DISPLACEMENT
				134.6	4TH PLUG AT 60'
9:45 PM	2.0	25.0	6.0	139.6	MIX 20 SKS H-PLUG
				139.6	CEMENT TO SURFACE
10:13 PM	2.0	25.0	7.0	146.6	MIX 30 SKS H-PLUG FOR RAT HOLE
10:09 PM	2.0	25.0	6.0	151.6	MIX 20 SKS H-PLUG FOR MOUSE HOLE
					JOB COMPLETE, THANK YOU!
					MIKE MATTAL
					AUSTIN & EJ

CREW		UNIT	SUMMARY		
Cementer:	MATTAL	955	Average Rate	Average Pressure	Total Fluid
Pump Operator:	CLIFTON	539/521	4.4 bpm	133 psi	152 bbls
Bulk #1:	E MCGRAW	179/533			
Bulk #2:					

SHELBY
WELL_NAME



Job Started On: 02/24/2025 @ 6:44:06 PM