

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEOPERATOR: License # 5150Name: Colt Energy IncAddress 1: PO BOX 388

Address 2: _____

City: IOLA State: KS Zip: 66749 + 0388Contact Person: Wes MootsPhone: (620) 750-0045CONTRACTOR: License # 30567Name: Rig 6 Drilling Co., Inc.Wellsite Geologist: Jim Stegeman

Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☒ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: _____☐ Dual Completion Permit #: _____☐ SWD Permit #: _____☐ EOR Permit #: _____☐ GSW Permit #: _____2/18/2004 3/1/2004 5/12/2004Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No.: 15-207-26826-00-00

Spot Description: _____

- NE - SE - NW Sec. 23 Twp. 26 S. R. 14 ☒ East ☐ West3657 Feet from ☐ North / ☒ South Line of Section2949 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: WoodsonLease Name: Louk Well #: WDW 3Field Name: Big SandyProducing Formation: ArbuckleElevation: Ground: 918 Kelly Bushing: 923Total Vertical Depth: 2163 Plug Back Total Depth: 2163Amount of Surface Pipe Set and Cemented at: 40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1742feet depth to: 0 w/ 242 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 80 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Kelsey Cox Date: 03/14/2025

Operator Name: Colt Energy Inc Lease Name: Louk Well #: WDW 3
 Sec. 23 Twp. 26 S. R. 14 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample Name: See drillers log Top Datum
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CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.625	8.625	24	40	Portland	15	None
Production	6.625	4.5	10.5	1742	60/40 Poz	242	Gel 4% CACL 1%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: <u>5/12/2004</u>		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) <u>Disposal</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top: <u>1742</u> Bottom: <u>2163</u>
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: Set At: Packer At:					
2.375 1705 1705					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	Louk WDW 3
Doc ID	1834111

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	10.625	8.625	24	40	Portland	15	None
Production	6.625	4.5	10.5	1742	60/40 Poz	242	Gel 4% CACL 1%

John Barker
415 E. Jackson St
Iola, KS 66749
620-365-7806

RIG 6 DRILLING COMPANY, INC

2022 S. STATE STREET
P.O. Box 227
IOLA, KANSAS 66749

R. K. "Bud" Sifers
670 Soldier Rd
Bronson, KS 66716
620 -365-6294

Company:	Colt Energy, Inc.	Commenced:	2/18/2004
Address:	P.O. Box 388	Completed:	March 01, 2004
	Iola, KS 66749	Well #:	WDW 3
Lease:	Louk	API #:	15-207-26,826
County:	Woodson	Status:	Disposal Well
Location:	3730'FSL/2940'FEL	Total Depth:	2163'
	Sec.23 Twp.26 Rge.14e	Casing:	40'-8 5/8 csg cmt w/ 15 sx portl 1742'-4 1/2" Bluestar Cmt

Driller's Log:

19	Soil & Clay	1010	Sh
40	Sandstone (Sa) broken	1012	Sh (1010-1019 Core #1)
173	Shale (Sh)	1016	Co
217	Limestone (Ls)w/ sh brk	1019	Sh w/ Ls brks
443	Ls	1046	Sa (Lt odor)
514	Sh w/ ls brks	1088	Sh w/ Ls brks
690	Ls w/ sa ls	1091	Co
790	Sh	1126	Sh w/ Ls brks
835	Ls w/ sh brks	1128	Co
900	Sh	1142	Sh
923	Sa	1144	Co
951	Ls	1160	Sh
952	Coal (Co)	1162	Co
959	Ls	1193	Sh w/ Ls brks
975	Sh	1195	Co
994	Ls	1207	Sh
996	Co	1232	Sa (Core 2, good show 23.7' rec
1008	Ls w/ sh brks	1260	Sa (core#3, good show 17' rec
		1318	Sh
		1319	Co
		1347	Sh
		1349	Co
		1366	Sh (top Miss)
		1657	Ls (Mississippian)
		1698	Sh (Kinderhook)
		1702	Ls w/ sh strks(Compton)
		1728	Sh (Top Arbuckle group)
		2163	Ls Arbuckle T.D.

6 3/4" bit tripped @
2067'-
2067-2163 6 1/2"