KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bach, Jason dba Bach Oil Production
License Number: 31569

Operator Address: PO BOX 723 ALMA NE 68920

Contact Person: Troy Hixon
Phone Number: 7853021435

Lease Name & Well No.: SPRINGER B 5

Pit Location (QQQQ): ____ - ____ - NE - SE

Sec. 13 Twp. 5 R. 31 ☐ East ☒ West

3300 Feet from ☒ North / ☐ South Line of Section

4620 Feet from ☐ East / ☒ West Line of Section

Rawlins County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-153-20588-00-00

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed: ____
Pit capacity: 53 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: ____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☒ Yes ☐ No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 15 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 2 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

6 mil plastic staked down and secured by excavated soil.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Daily monitoring for leaks and tears

Distance to nearest water well within one-mile of pit:
2364 feet Depth of water well 178 feet

Depth to shallowest fresh water 115 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: ____

Number of producing wells on lease: ____

Barrels of fluid produced daily: ____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Freshwater

Number of working pits to be utilized: 1

Abandonment procedure: Air dry and backfill

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: 03/15/2025 Permit Number: 15-153-20588-00-00 Permit Date: 03/17/2025 Lease Inspection: ☐ Yes ☒ No

PERMIT EXPIRES : 07/15/2025