CORRECTION #1

KOLAR Document ID: 1834272

For KCC Use:	Kansas Corporation Commission		
Effective Date:	OIL & GAS CONSERVATION DIVISION		
District #			
SGA? Yes No	NOTICE OF INTENT TO DRILL		

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:	
month day	year	Sec Twp S. R	_
DPERATOR: License#		(Q/Q/Q/Q)	Line of Section
Name:		feet from E / W	Line of Section
ddress 1:		Is SECTION: Regular Irregular?	
ddress 2:			.1
State: Zip:		(Note: Locate well on the Section Plat on reverse side	•
Contact Person:		County:	
hone:		Lease Name: Well #	ī
CONTRACTOR: License#		Field Name:	
lame:		Is this a Prorated / Spaced Field?	Yes No
Name.		Target Formation(s):	
Well Drilled For: Well Class: Type	e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:	
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes No
Disposal Wildcat	Cable	Public water supply well within one mile:	Yes No
Seismic ; # of Holes Other	•	Depth to bottom of fresh water:	
Other:	-	Depth to bottom of usable water:	
		Surface Pipe by Alternate: III	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original Tota	Depth:	Formation at Total Depth:	
		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location:		(Note: Apply for Permit with DWR)	
(CC DKT #:		Will Cores be taken?	Yes No
		If Yes, proposed zone:	
	ΔFF	IDAVIT	
Γhe undersigned hereby affirms that the drilling, compl			
t is agreed that the following minimum requirements w		gging of the won this comply that the sit to ou coq.	
· ·			
1. Notify the appropriate district office <i>prior</i> to spuce		drilling via	
2. A copy of the approved notice of intent to drill sh		onling rig, by circulating cement to the top; in all cases surface pipe shall be :	sat
through all unconsolidated materials plus a minir		7 0	361
•		ict office on plug length and placement is necessary prior to plug	ıging;
5. The appropriate district office will be notified before			3 3,
6. If an ALTERNATE II COMPLETION, production p	pipe shall be cemented	I from below any usable water to surface within 120 DAYS of spud	date.
		33,891-C, which applies to the KCC District 3 area, alternate II cer	
must be completed within 30 days of the spud days	ate or the well shall be	plugged. In all cases, NOTIFY district office prior to any cemen	ting.
ubmitted Electronically			
		Remember to:	
For KCC Use ONLY		- File Certification of Compliance with the Kansas Surface Owner No	otification
API # 15 -		Act (KSONA-1) with Intent to Drill;	,
		- File Drill Pit Application (form CDP-1) with Intent to Drill;	
	eet	- File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe requiredfee	t per ALT. UI	- File acreage attribution plat according to field proration orders;	
Approved by:		- Notify appropriate district office 48 hours prior to workover or re-en	
This authorization expires:		- Submit plugging report (CP-4) after plugging is completed (within 6	0 days);
(This authorization void if drilling not started within 12 months	of approval date)	- Obtain written approval before disposing or injecting salt water.	
	or approvar date.)		
j	or approvar date.)	 If well will not be drilled or permit has expired (See: authorized expired please check the box below and return to the address below. 	ation date)

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

KOLAR Document ID: 1834272



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

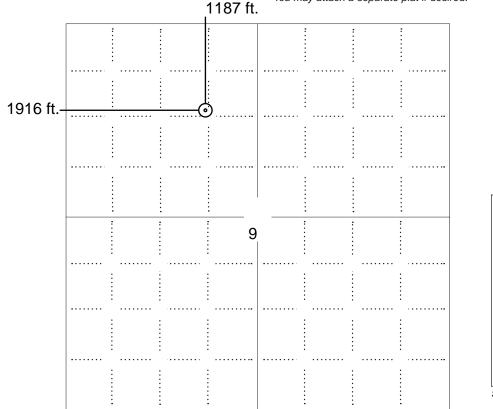
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

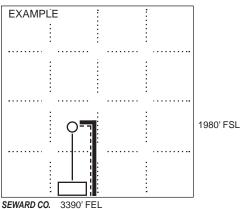
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

O Well Location
Tank Battery Location
Pipeline Location
----- Electric Line Location
Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CORRECTION #1

KOLAR Document ID: 1834272

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		SecTwp R	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
(II WE Supply AFTNO. OF leaf Diffied)		(bbls)	County	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining scluding any special monitoring.	
		Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease: Number		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pit		Drill pits must b	Drill pits must be closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

CORRECTION #1

KOLAR Document ID: 1834272

Kansas Corporation Commission Oil & Gas Conservation Division Form KSONA-1 July 2021 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

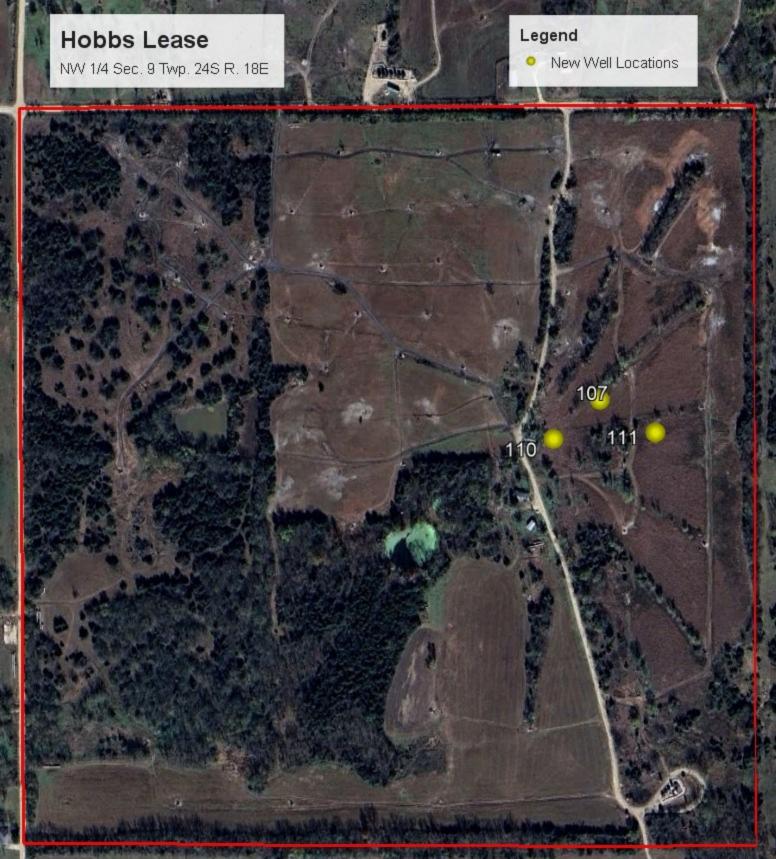
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing	Act (see Chapter 55 of the Kansas Statutes Annotated), I have on which the subject well is or will be located: 1) a copy of the g in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address.
the KCC will be required to send this information to the surface	acknowledge that, because I have not provided this information, cowner(s). To mitigate the additional cost of the KCC performing ress of the surface owner by filling out the top section of this form the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Additional Surface Owner:

Charles R Bowlus & Barbara M Bowlus 1140 N Eagle St. Apt. 410 Oshkosh, WI 54902



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

March 17, 2025

Wes Moots Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Drilling Pit Application API 15-001-31922-00-00 Charlotte Hobbs 110 NW/4 Sec.09-24S-18E Allen County, Kansas

Dear Wes Moots:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 902-6450.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

DISPOSAL OF DIKE AND PIT CONTENTS. 82-3-607. Each operator shall perform one of the following when disposing of dike or pit (a) contents: (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department; dispose of reserve pit waste down the annular space of a well completed (2)according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or (3)dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following: Burial in place, in accordance with the grading and restoration (A) requirements in K.A.R. 82-3-602 (f); removal and placement of the contents in an on-site disposal area (B) approved by the commission; removal and placement of the contents in an off-site disposal area on (C) acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or removal of the contents to a permitted off-site disposal area approved (D) by the department. Each violation of this regulation shall be punishable by the following: (b) A \$1,000 penalty for the first violation; (1) a \$2,500 penalty for the second violation; and (2)a \$5,000 penalty and an operator license review for the third violation. (3)File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR. Haul-off pit will be located in an on-site disposal area: ___Yes ___No Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by

obtained. Attach permission and a copy of the lease assignment that covers the acreage where the

the same operator: ___Yes ___No If yes, written permission from the land owner must be

haul-off pit is to be located, to the haul-off pit application.

Summary of Changes

Lease Name and Number: Charlotte Hobbs 110

API/Permit #: 15-001-31922-00-00

New Doc ID: 1834272 Parent Doc ID: 1832327 Correction Number: 1

Approved By: CeLena Peterson 03/17/2025

Field Name	Previous Value	New Value
Number of Feet East or West From Section Line	1880	1916
Number of Feet North or South From Section Line	1203	1187
Number of Feet East or West From Section Line	1880	1916
Number of Feet North or South From Section Line	1203	1187
KCC Only - Approved By	CeLena Peterson 03/04/2025	CeLena Peterson 03/17/2025
KCC Only - Approved Date	03/04/2025	03/17/2025

Summary of Attachments

Lease Name and Number: Charlotte Hobbs 110

API: 15-001-31922-00-00

Doc ID: 1834272

Correction Number: 1

Approved By: CeLena Peterson 03/17/2025

Attachment Name

No Earthen Pits

Haul Off Pit Application