

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

**Form must be Typed
Form must be signed**

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

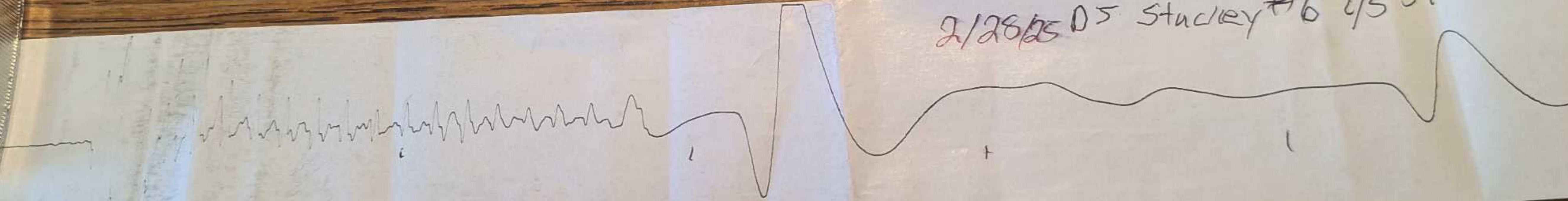
ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

WIS
239
5
3



2/28/25 05 Stuckley #6 4/5 J4S

ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302



SUNFLOWER WELL SERVICE, INC.

3638

COMPLETION - WORKOVER - ROD & TUBING SERVICE
408 N. 4TH STREET, PO. BOX 341, CANTON, KS 67428

Company Little chief Energy
Lease DJ sticky Well #6
Unit 4 Oper. B.D Prod. well New well Inj. well

DATE	WORK DONE	HRS.	AMOUNT
8-16-18	Moved to location		
	Rigged up. pulled rods + pump. pulled tubing		
	found tubing parted on 23 ft. sent down.		
	Rig crew	5	1,025.00
8-17-18	Ran fishing tool + tubing. fish tubing. pulled		
	tubing seat nipple + mud anchor. rigged down		
	for tester.		
	Rig crew	4	820.00
8-22-18	Rigged up ran mud anchor seat nipple +		
	tubing replace 1 ft. land tubing. ran pump +		
	rods. long stacked well hung on.		
	Rigged down.		
	Rig crew	6	1,230.00
EXTRA EQUIPMENT & SUPPLIES		HRS.	AMOUNT
Power tongs	30.00		
Kero. & Paint			50.00
Swab Cups			15.00
Other:	pipe thread compound 15.00		
		SUB TOTAL	3,140.00
		TAX	
		TOTAL	

WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/2	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrel	
	pump			sn	
				perf.	
				ma	

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/18/2025

Keaton Boles
Little Chief Energy Corporation
PO BOX 965
INDEPENDENCE, KS 67301-0965

Re: Temporary Abandonment
API 15-113-21127-00-02
STUCKEY D J 6
SE/4 Sec.28-20S-03W
McPherson County, Kansas

Dear Keaton Boles:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/18/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/18/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"