KOLAR Document ID: 1806886

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			I APIN	lo. 15 -				
				Description:				
Address 1:			1 '	Sec Twp S. R East West				
				Feet from North / South Line of Section Feet from East / West Line of Section				
City:	State:							
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (CDate) by: (KCC District Agent's Name)				
Phone: ()								
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): List	Other: Gas S No If not, is w All (If needed attach anoth	Storage Permit #:	Lease Date No The p					
Depth to	•	ttom: T.D	Plugg	ging Commenced:				
Depth to		ttom:T.D	Plugg	ging Completed:				
Бериги	о юр во	itom 1.D						
Show depth and thickness of	all water, oil and gas for	mations.	•					
Oil, Gas or Wate	r Records		Casing Record	(Surface, Conductor & Produ	uction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
	•	gged, indicating where the mu of same depth placed from (b	•		ods used in introducing it into the hole. If			
Plugging Contractor License	#:		_ Name:					
Address 1:			_ Address 2:					
City:			State:	:	Zip:+			
Phone: ()								
Name of Party Responsible for	or Plugging Fees:							
State of	County	/ ,	, SS.					
			Employee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

CARMEN SCHMITT INC PO BOX 47 GREAT BEND, KS 67530-0047

Invoice Date:	12/9/2024
Invoice #:	0380973
Lease Name:	Dorr
Well#:	1003
County:	Rooks, Ks
Job Number:	WP5957
District:	Oakley

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	365.000	16.000	5,840.00
Hulls	12.000	50.000	600.00
Light Eq Mileage	118.000	2.000	236.00
Heavy Eq Mileage	236.000	4.000	944.00
Ton Mileage	1,903.000	1.500	2,854.50
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00
Cement Blending & Mixing	365.000	1.400	511.00
Service Supervisor	1.000	275.000	275.00

71943 12420.1003 Vell Au "Cement to Mus"

Net Invoice	13,510.50
Sales Tax:	729.35
Total _	14,239.85

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



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Customer	Carmen Schmitt		Lease & Well # Dorr #1003					Date	1:	2/9/2024
Service District	Oakley KS		County & State	Rooks KS	Legals S/T/R	21-9S-	-16W	Job#		
Job Type	PTA	☑ PROD	☐ INJ	SWD	New Well?	₩ YES	☐ No	Ticket #	V	VP 5957
Equipment #	Driver	(Binaria)		Job Safet	ty Analysis - A Discus:	sion of Hazards	& Safety Pro	ocedures		
VAP	Scotty	☑ Hard hat		☑ Gloves		Lockout/Ta	gout	☐ Warning Sig	ns & Flagging	
208	Angelo	☑ H2S Monitor		Eye Prote	ction	Required P	ermits	Fall Protection	on	
180-530	EJ McGraw	✓ Safety Footwe	ar	Respirato	ry Protection	☑ Slip/Trip/Fa	II Hazards	Specific Job	Sequence/Ex	pectations
		FRC/Protective		Additiona	I Chemical/Acid PPE	✓ Overhead H	Hazards	Muster Poin	t/Medical Loc	ations
		Hearing Prote	ction	Fire Exting	guisher	Additional	concerns or i	ssues noted belov	v	
					Con	nments				
Product/ Service Code		Descri	iption		Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
CP055	H-Plug A				sack	365.00				\$5,840.00
CP165	Cottonseed Hulls				lb	600.00				\$600.00
M015	Light Equipment	Mileage			mi	118.00	1			\$236.00
M010	Heavy Equipment				mi	236.00				\$944.00
M020	Ton Mileage				tm	1,903.00				\$2,854.50
D014	Depth Charge: 30	001'-4000'			job	1.00				\$2,250.00
C060	Cement Blending	& Mixing Service			sack	365.00				\$511.00
R061	Service Supervise	or			day	1.00				\$275.00
		"								
				00 0 m						
Custo	omer Section: On	the following-scale ho	w would you rate I	Hurricane Serv	ices Inc.?		Gross:		Net:	\$13,510.50
Pe	seed on this ich h	ow likely is it you we	ould recommend	HSI to a colle	2002	Total Taxable	\$ -	Tax Rate:	0.1.7	$\overline{\cdot}$
	Inlikely 1 2	□ □ □ □ 3 4 5	6 7 8	9 10	ague r Extremely Likely	used on new wells Hurricane Service well information al	s to be sales ta s relies on the pove to make a	customer provided a determination if	Sale Tax:	\$ <u>-</u>
	JIHANNY I Z	J 4 J	, ,	9 10	CATEMONY LIKERY	services and/or pr		David Scott	Total:	\$ 13,510.50
					terms of eale for approved					

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total Invoice due on or before the 30th day from the date of invoice. Past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revokation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

	ALIATANEA ALITHADITATION AIGHATID
Χ	CUSTOMER AUTHORIZATION SIGNATUR



CEMENT TRE	EATMEN	T REP	ORT		Part His	STORES AND			
Customer	Carmen	Carmen Schmitt Well:				Dorr #1003	Ticket:	WP 5957	
City, State:	Plainvill	Plainville KS County:				Rooks KS	Date:	12/9/2024	
Field Rep	(2003)				21-9S-16W	Service:	PTA		
Downhole	le Information Calculated Siu						Calc	culated Slurry - Tail	
Hole Size:		in		Blend:	H-Pi	ug A	Blend:		
Hole Depth:		ft		Weight:	13.8	ppg	Weight:	PPg	
Casing Size:				Water / Sx:		gal / sx	Water / Sx:	gal / sx	
Casing Depth:		ft		Yield:		ft³/sx	Yield:	ft³/sx	
Tubing / Liner:	$\overline{}$			Annular Bbls / Ft.:	0.0192		Annular Bbis / Ft.:	bbs / ft.	
Depth:		n		Depth:	3100		Depth:	ft	
Tool / Packer: Tool Depth:	-	ft		Annular Volume:	59.5	bbis	Annular Volume:	0 bbls	
Displacement:		bbls		Excess:			Excess:		
Displacement.		STAGE	TOTAL	Total Slurry: Total Sacks:	92.3		Total Slurry: Total Sacks:	0.0 bbls	
TIME RATE	PSI	BBLs	BBLs	REMARKS	303		Total Sacks:	V PA	
9:30 AM		-		Arrived on location					
9:40 AM			-	Safety meeting					
9:50 AM				Rigged up					
10:30 AM 3.0	150.0	8.0	8.0	8 bbls water ahead with	good cirlcu	lation @ 3100'			
10:35 AM 3.0	150.0	19.0	27.0	Mixed 75 sacks H-Plug	A cement 13	.8 ppg with 200# hulls			
10:45 AM 3.0	150.0	8.0	35.0	Begin displacment and	balenced pl	ug			
			35.0						
11:10 AM 3.0	200.0	8.0	43.0	8 bbls water ahead witi	h good circu	lation @ 2700'			
11:20 AM 3.0	200.0	25.2	68.2	Mixed 100 sacks H-Plug	A cement 1	3.8 ppg with 200# hulls			
11:30 AM 3.0	200.0	5.0	73.2	Begin displacment and	balenced pl	ug			
			73.2						
12:00 PM 3.0	350.0	8.0		8 bbls water ahead with					
12:05 PM 5.0	550.0	25.2		Mixed 100 sacks H-Plug					
12:10 PM 2.0	100.0	2.2		Begin displacment and	palenced pil	ug			
12:35 PM 3.0	200.0	8.0		8 bbls water ahead with	good circui	ation @ 700'			
12:40 PM 3.5	300.0	17.7		a source of the source of the source of			ment to surface. Pull tubli	ag out of hole	
12.40 111 0.0	300.0	17.7		mixed 70 sacks 114 lug /	A COMON TO	o ppg and circulated co	mont to surface. I all table	ig out of note	
1:00 PM 1.0	_	5.0		Mixed 20 sacks H-Plug	A cement 13	.8 ppg for top off			
1:05 PM				Washed up and rigged of					
1:50 PM				Left location					
				STATE STATE OF THE					
	CREW	#100 B		UNIT			SUMMAR		
Cementer:				VAP	-	Average Rate	Average Pressure	Total Fluid	
Pump Operator:					-	3.0 bpm	213 psi	139 bbls	
Bulk #1:		cGraw		180-530					
Bulk #2:						·			