

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

| | | |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

General

Well ID Turner 3406 5-7H FL 1
 Well Turner 3406 5-7H FL 1
 Company SD
 Operator Andrew Smith
 Lease Name Turner 3406 5-7H FL 1
 Elevation 0.00 ft
 Production Method Electrical Submersible Pump

Comment

Tubulars

Tubing OD 2.875 in
 Average Joint Length 32.876 ft
 Sliding Sleeve - * - ft
 Casing OD 7.000 in
 Liner OD - * - in
 Top of Liner - * - ft
 PBTD - * - ft
 Kelly Bushing 19.60 ft

Pump Assembly

Installation Date - * -
 Pump Intake Depth 5030.00 ft
 PIP Gage - * - ft

Gas Separator

Gas Separator Not Used
 Tubing Discharge Temp - * - deg F

Pump Configuration

| | Top Pump | Pump 2 | Pump 3 | Pump 4 | Pump 5 |
|-------------------------|----------|--------|--------|--------|--------|
| Pump Manufacturer | - * - | - * - | - * - | - * - | - * - |
| Pump Description/Series | - * - | - * - | - * - | - * - | - * - |
| Serial Number | - * - | - * - | - * - | - * - | - * - |
| Stage Count | 0 | 0 | 0 | 0 | 0 |
| Pump Housing | - * - | - * - | - * - | - * - | - * - |

Total Length of Pump Assembly - * - ft
 Shroud is Not Used

Electric Equipment

Control Panel - * -
 Variable Frequency is Not Used
 Overload Set Point - * -
 Underload Set Point - * -
 Overvoltage Set Point - * -
 Undervoltage Set Point - * -
 Frequency - * -
 Pump Up Time - * -

Cable Data

Round Cable Type - * -
 Round Cable Length - * - ft
 Flat Cable Type - * -
 Flat Cable Length - * - ft

Electrical Cost

Cost Per kW-Hour - * -
 Cost Per kW - * -

Motor Assembly Description

| | Top Motor | Motor 2 | Motor 3 | Motor 4 |
|--------------------------------|-----------|---------|-------------------|---------|
| Manufacturer | - * - | - * - | - * - | - * - |
| Series | - * - | - * - | - * - | - * - |
| Type | - * - | - * - | - * - | - * - |
| HP | - * - | - * - | - * - | - * - |
| Volts/Amps | - * - | - * - | - * - | - * - |
| Total Length of Motor Assembly | - * - ft | | Installation Date | - * - |

Electrical Parameters

| AMPS | | VOLTS | |
|----------|-------|------------------------------|-------|
| A Input | - * - | BA Input | - * - |
| B Input | - * - | CB Input | - * - |
| C Input | - * - | AC Input | - * - |
| | | A-gnd | - * - |
| | | B-gnd | - * - |
| | | C-gnd | - * - |
| Kilowatt | - * - | Power Factor | - * - |
| | | Date and Time of Measurement | - * - |

Conditions

Pressure

Static BHP 273.1 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 03/11/2025
 Producing BHP 217.9 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 03/11/2025
 Formation Depth 5030.00 ft

Production

Oil Production - * - BBL/D
 Water Production - * - BBL/D
 Gas Production - * - Mscf/D
 Production Date - * -

Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Surface Producing Pressures

Tubing Pressure - * - psi (g)
 Casing Pressure 40.3 psi (g)

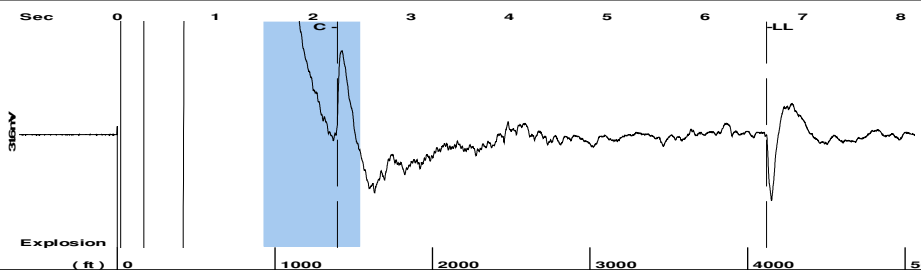
Fluid Properties

Oil API 40 deg API
 Water Specific Gravity 1.05 Sp.Gr.H2O

Casing Pressure Buildup

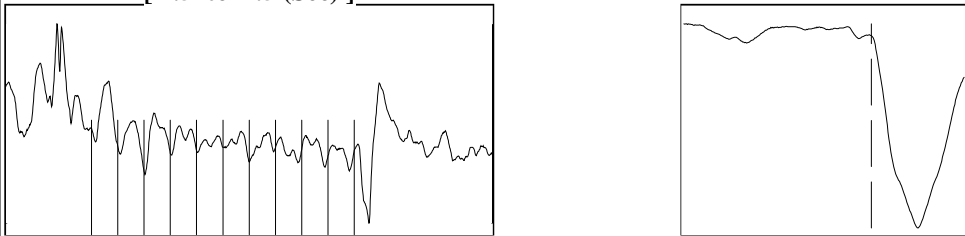
Change in Pressure 0.017 psi
 Over Change in Time 1.00 min

Group: MyWells Well: Turner 3406 5-7H FL 1 (acquired on: 03/11/25 13:04:23)



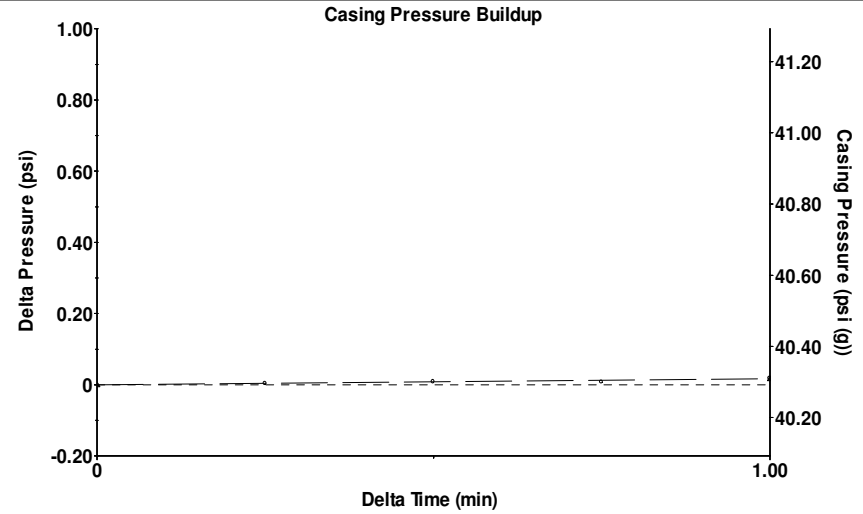
Filter Type High Pass Automatic Collar Count Yes Time 6.632 sec
 Manual Acoustic Veloc 1217.63 ft/s Manual JTS/sec 18.5185 Joints 125.347 Jts
 Depth 4120.91 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

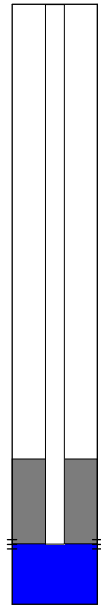
Group: MyWells Well: Turner 3406 5-7H FL 1 (acquired on: 03/11/25 13:04:23)



Change in Pressure 0.02 psi PT 15571
 Change in Time 1.00 min Range 0 - ? psi

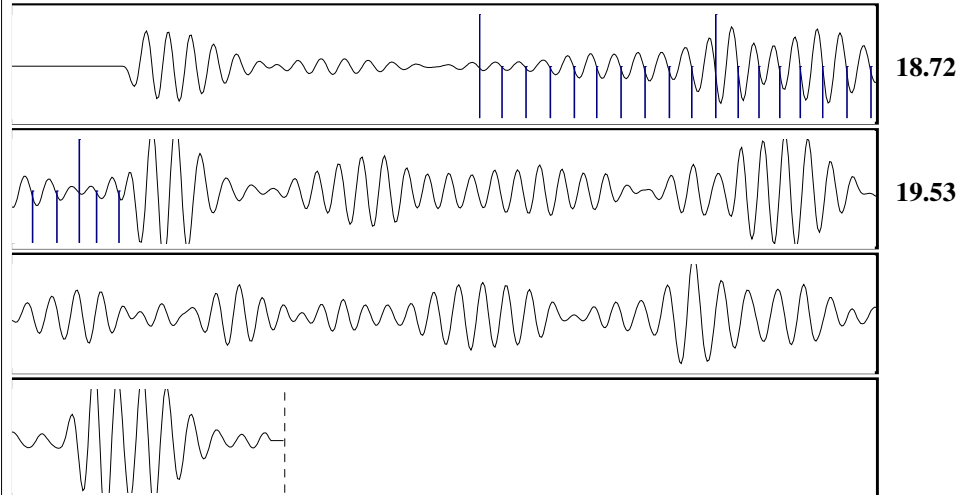
Group: MyWells Well: Turner 3406 5-7H FL 1 (acquired on: 03/11/25 13:04:23)

| | | | | |
|-----------------------|----------------|--------------|-------------------------------|--------------|
| Production | | Potential | Casing Pressure | 40.3 psi (g) |
| Oil | - * - | - * - BBL/D | Casing Pressure Buildup | 0.017 psi |
| Water | - * - | - * - BBL/D | Gas/Liquid Interface Pressure | 46.3 psi (g) |
| Gas | - * - | - * - Mscf/D | | |
| IPR Method | | Vogel | Liquid Level Depth | 4120.91 ft |
| PBHP/SBHP | | - * - | Main Depth to Liq Level TVD | 4098.63 ft |
| Production Efficiency | | 0.0 | Pump Intake Depth | 5030.00 ft |
| Oil | 40 deg.API | | Formation Depth | 5030.00 ft |
| Water | 1.05 Sp.Gr.H2O | | Formation Depth TVD | 4613.40 ft |
| Gas | 0.75 Sp.Gr.AIR | | | |
| Acoustic Velocity | 1242.74 ft/s | | | |



Static
 Oil Column Height
 MD 0 ft
 TVD 0 ft
 Water Column Height
 MD 889 ft
 TVD 499 ft
 Static BHP
 273.1 psi (g)

Group: MyWells Well: Turner 3406 5-7H FL 1 (acquired on: 03/11/25 13:04:23)



| | | | |
|------------------------|-----------------|------------------------|-----------------|
| Acoustic Velocity | 1242.74 ft/s | Joints counted | 22 |
| Joints Per Second | 18.9003 jts/sec | Joints to liquid level | 125.347 |
| Depth to liquid level | 4120.91 ft | Filter Width | 16.5185 20.5185 |
| Automatic Collar Count | Yes | Time to 1st Collar | 1.084 2.248 |

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/19/2025

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-21918-01-00
TURNER 3406 5-7H
SE/4 Sec.07-34S-06W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/19/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/19/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"