

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

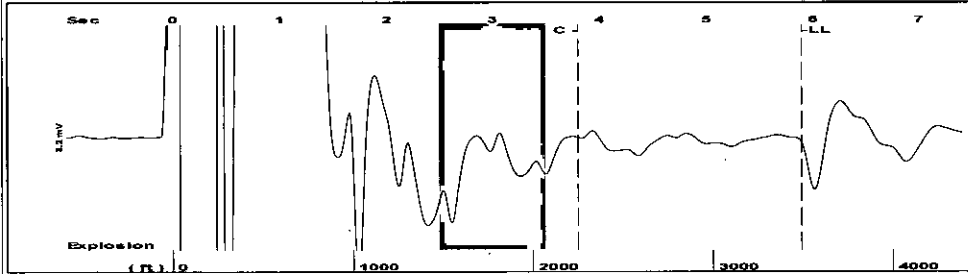
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

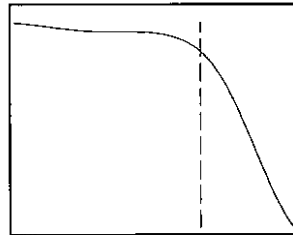
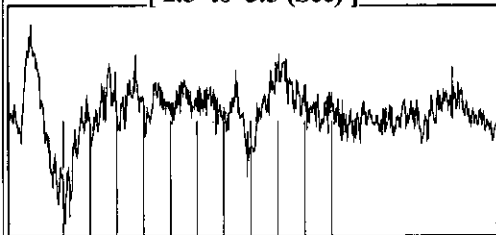
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Gates C 1-2 (acquired on: 03/14/25 11:17:37)



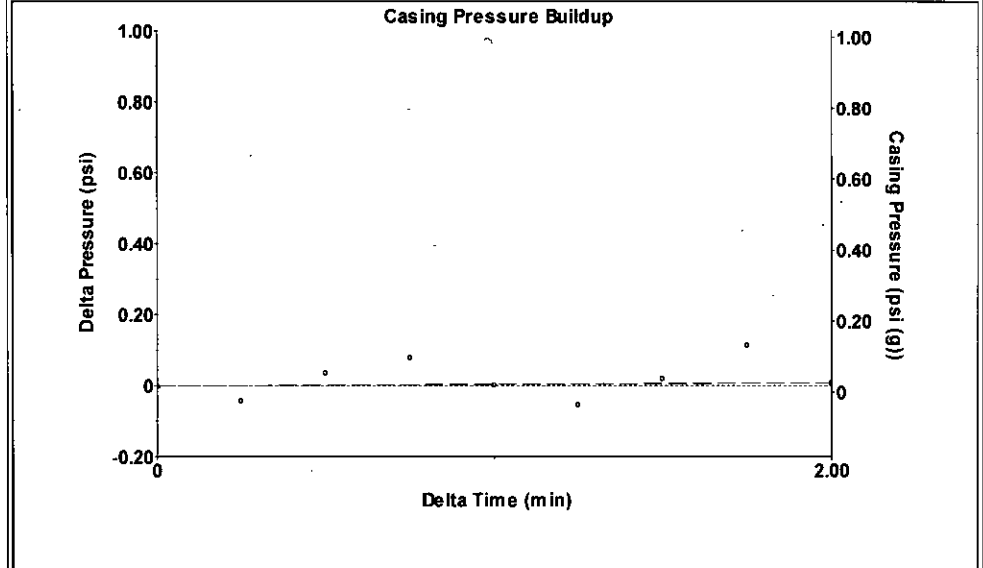
Filter Type High Pass Automatic Collar Count Yes Time 5.895 sec
 Manual Acoustic Velocity 1152.73 ft/s Manual JTS/sec 18.1818 Joints 110.097 Jts
 Depth 3490.06 ft

[2.5 to 3.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Gates C 1-2 (acquired on: 03/14/25 11:17:37)



Change in Pressure 0.01 psi PT15565
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Gates C 1-2 (acquired on: 03/14/25 11:17:37)

Production		Casing Pressure	
Current	Potential	0.0 psi (g)	
Oil -*-	-*- BBL/D	Casing Pressure Buildup	
Water -*-	-*- BBL/D	0.008 psi	
Gas -*-	-*- Mscf/D	2.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	-*-	1.5 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil 40 deg.API		3490.06 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.81 Sp.Gr.AIR		4500.00 ft	
Acoustic Velocity	1184.08 ft/s	Formation Depth	
		4487.00 ft	



Producing

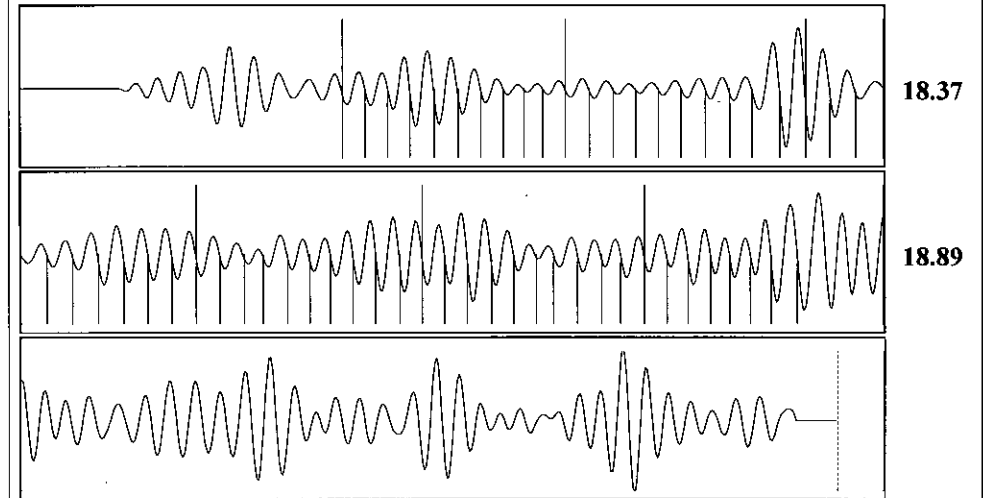
Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Pump Intake
 342.5 psi (g)
Producing BHP
 338.2 psi (g)
Static BHP
 -*- psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1010 ft
 Equivalent Gas Free Liquid HT (TVD) 1010 ft

Gates C 1-2

Group: MyWells Well: Gates C 1-2 (acquired on: 03/14/25 11:17:37)



Acoustic Velocity	1184.08 ft/s	Joints counted	57
Joints Per Second	18.6763 jts/sec	Joints to liquid level	110.097
Depth to liquid level	3490.06 ft	Filter Width	16.1818
Automatic Collar Count	Yes	Time to 1st Collar	0.748
			20.1818
			3.8

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/19/2025

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-077-20783-00-00
GATES C 1-2
SE/4 Sec.02-34S-08W
Harper County, Kansas

Dear Anthony Farrar:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Incorrect Shut-in date

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/18/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Neil Lake, ECRS
KCC DISTRICT 2