

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>		PRODUCTION INTERVAL: <div>Top</div> <div>Bottom</div>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	WOLFE MCADAM 12
Doc ID	1834864

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	40	portland	5	
Production	5.625	2.875	6.5	899	portland	120	

wole mcadam 12

6	Soil	6	
18	clay and gravel	24	
33	Shale	57	
63	Lime	120	start 12/13/2024
66	Shale	186	finish 12/16/2024
100	Lime	286	set 40' 7"
43	Shale	329	ran 899' 2 7/8
147	Lime	476	cemented to surface 120 sxs
188	Shale	664	
23	Lime	687	
52	Shale	739	
31	Lime	770	
13	Shale	783	
11	Lime	794	
11	Shale	805	
5	Lime	810	
11	Shale	821	
8	Lime	829	
35	Shale	864	
12	bkn sand	876	good show
54	Shale	930	td

HAMMERSON CORPORATION

PO BOX 189
Gas, KS 66742

Invoice

Date	Invoice #
12/24/2024	25109

Bill To

R.J. ENERGY LLC
22082 NE NEOSHO RD
GARNETT, KS 66032

P.O. No.

Terms

Project

Due on receipt

Quantity	Description	Rate	Amount
160	Well Mud (\$10.20 Per Sack) Wolfe Mcadam 12W Ticket #25109	10.20	1,632.00
1	Hour Rate	65.00	65.00
1	Fuel Surcharge	35.00	35.00
160	Well Mud (\$10.20 Per Sack) Wolfe Mcadam 12 Ticket #25117	10.20	1,632.00
1	Hour Rate	65.00	65.00
1	Fuel Surcharge	35.00	35.00
160	Well Mud (\$10.20 Per Sack) Wolfe Mcadam 16 Ticket #25120	10.20	1,632.00
1	Hour Rate	65.00	65.00
1	Fuel Surcharge	35.00	35.00
160	Well Mud (\$10.20 Per Sack) Wolfe Mcadam 16W Ticket #25126	10.20	1,632.00
1	Hour Rate	65.00	65.00
1	Fuel Surcharge	35.00	35.00
160	Well Mud (\$10.20 Per Sack) JB George 1W Ticket #25128	10.20	1,632.00
1	Hour Rate	65.00	65.00
1	Fuel Surcharge	35.00	35.00
	SALES TAX	6.50%	
our business.		Total	