

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35714

Name: Briscoe Petroleum, LLC

Address 1: PO Box 6690

Address 2: _____

City: SHERIDAN State: WY Zip: 82801 + _____

Contact Person: Rick D. Briscoe

Phone: (307) 752-7630

Contact Person Email: rbriscoe@briscoepetroleum.com

Field Contact Person: Rick D. Briscoe

Field Contact Person Phone: (307) 752-7630

API No. 15- 15-007-24371-00-01

Spot Description: _____

SW SW SE Sec. 35 Twp. 33 S. R. 12 ☐ E ☒ W

330 feet from ☐ N / ☒ S Line of Section

2310 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Barber Elevation: 1585 ☐ GL ☒ KB

Lease Name: TAMMY Well #: 2

Well Type: (check one) ☐ Oil ☐ Gas ☒ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 11/22/2020 Date Shut-In: 12/22/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	NA
Setting Depth		251	5198			
Amount of Cement		150	100			
Top of Cement		0	3770			
Bottom of Cement		251	5198			

Casing Fluid Level from Surface: 1200 How Determined? Wireline Date: 01/28/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 5198 Plug Back Depth: 4991 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. <u>Viola</u>	At: <u>5079</u>	to <u>5191</u> Feet	Perforation Interval <u>5079</u> to <u>5092</u> Feet or Open Hole Interval _____ to _____ Feet
2. <u>Woodford</u>	At: <u>5041</u>	to <u>5079</u> Feet	Perforation Interval <u>5041</u> to <u>5051</u> Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>03/20/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

03/20/2025

Rick D. Briscoe
Briscoe Petroleum, LLC
PO Box 6690
SHERIDAN, WY 82801

Re: Temporary Abandonment
API 15-007-24371-00-01
TAMMY 2
SE/4 Sec.35-33S-12W
Barber County, Kansas

Dear Rick D. Briscoe:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/20/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/20/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"