KOLAR Document ID: 1834912

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II Approved by: Date:						

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Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	Ea	ast West	County:					
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.go\	. Digital electronic log	
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample	
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		R			New Used	on, etc.			
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I			
Purpose:		epth Ty	pe of Cement	# Sacks Used	d Type and Percent Additives				
Protect Casi									
Plug Off Zon									
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,	
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.		Mcf Water Bbls. Gas-Oil Ratio			Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom	
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At					
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5213 (1200) 10.	JIEG.			. 30.0.71					

Form	ACO1 - Well Completion
Operator	L & A Energy LP
Well Name	WISEMAN 67
Doc ID	1834912

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	25	22	Portland	4	NA
Production	6.75	4.5	10.5	818	Econobon d	115	See Ticket

TDR Construction, Inc. (913) 710-5400 Wellsville, KS

	Well In	Casing					
	Wise		Suface	Production			
		Size:	8	4 1/2			
API#		Sec/Twp/Rge	30/15/21	Depth:	22	818.2	
County:	Franklin	Commenced Spuding:	11/25/2024	Cement:	4 Sacks		
Elevation	100	5		Drill Size:	12 1/4	6 3/4	
Distance From:	South Line	2475		TD	8	340	
East Line 3135					7:	97.2	
Completed Drilling	g:11/27/2024			Float 818.2			

WELL LOG

Thickness of Strata	Formation	Total Depth
0-16	Soil/Clay	16
57	Shale	73
26	Lime	99
7	Shale	106
10	Lime	116
5	Shale	121
17	Lime	138
17	Shale	155
4	Sandy Shale	159
14	Sand/Light Grey/Coarse/No Oil	173
22	Lime	195
7	Sand/Light Grey/Coarse/No Oil	202
8	Sandy Shale	210
64	Shale	274
29	Lime	303
5	Shale	308
8	Lime	316
20	Shale	336
4	Lime	340
18	Shale	358
1	Lime	359
15	Shale	374
24	Lime	398
11	Shale	409
21	Lime	430
4	Shale	434
4	Lime	438
4	Shale	442
5	Lime/Hertha	447
6	Shale	453
10	Lime	463
127	Shale	590
9	Sand/Grey/No Oil	599

82	Shale	681
4	Lime	685
9	Shale	694
9	Lime	703
9	Shale	712
2	Lime	714
4	Shale	718
2	Lime	720
7	Shale	727
1	Sand/No Oil Show	728
4	Sand/Mostly Solid/Ok Oil Show	732
1	Sand/Broken/Good Oil Show	733
3	Sand/Mostly Solid/God Oil Show	736
9	Sand/Borken/Good Oil Show	745
5	Sand/Very Broken/Little Oil Show	750
8	Sandy Shale	762
58	Shale/TD	820
	Cored 742-761	



CEMENT	TRE	ATMEN	T REPO	ORT						
		L&A Ene			Well:		Wisema	n #67	Ticket:	EP15756
	State:				County:					
		Lance Town			S-T-R:	Franklin KS			Date:	
riei	u Kepi	Lance	OWII		5-1-K:				Service:	Longstring
Dow	nhole I	nformatio	on		Calculated S	Slurry - Lea	d		Calc	culated Slurry - Tail
Hole	Size:		in		Blend:	Econobo	ond 1# PS		Blend:	
Hole I	Depth:	840	ft		Weight:	13.5	13.5 ppg		Weight:	ppg
	Casing Size: 4 1/2 in			Water / Sx:	7.1	gal / sx		Water / Sx:	gal / sx	
Casing I		818	ft	•	Yield:	1.56	ft ³ / sx		Yield:	ft ³ / sx
Tubing /			in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:		
	Depth:	D-#	ft		Depth:		ft	Depth:		
Tool / Pa	acker: Depth:	792			Annular Volume:	0.0	bbls		Annular Volume:	
Displace		192	bbls		Excess:		bbls		Excess:	
Diopiace			STAGE	TOTAL	Total Slurry: Total Sacks:		SX		Total Slurry: Total Sacks:	
TIME	RATE	PSI	BBLs	BBLs	REMARKS				- Jan Jacks	
3:00 PM			-	-	On location, held safety	/ meeting				
				-						
	4.0			-	Hooked to the 4 1/2" ca	sing				
	4.0			-	Mixed and circulated 30	00# of bento	nite gel for 30 m	nin		
	4.0			-	Flushed hole with 50ga					
	4.0			-	•		obond cement v	vith 1# PS p	er sk, cement to surface	
	4.0			-	Flushed pump and line			40.5.001		
	1.0			-	Displaced a 4 1/2" rubb			1 12.5 BBL 0	or fresh water	
					Released pressure to s					
	4.0			-	Washed up equipment					
5:00 PM					Left location					
		CREW			UNIT			D. L.	SUMMAR	
Cer Pump Op	nenter:	Garre			957 209		Average		Average Pressure	Total Fluid
		Nick E			189		3.6 b	hill	- psi	- bbls
Bulk #1: Drew B Bulk #2: Wes c			110							

ftv: 15-2021/01/25 mplv: 477-2024/11/12