KOLAR Document ID: 1834944

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Robert Kramer
Phone: (316) 267-3241

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

LKC	Depth to Top: 2953	Bottom: 2956	T.D.	
LKC	Depth to Top: 2980	Bottom: 2984	T.D.	
	Depth to Top:	Bottom:	T.D.	

API No. 15 - 15-167-08407-00-00
Spot Description:
_ - E2 - NW - NE Sec. 16 Twp. 15 S. R. 12 ☐ East ☑ West
558 Feet from ☑ North / ☐ South Line of Section
1658 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
County: Russell
Lease Name: ZEMAN LKC UNIT Well #: 303
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 01/03/2025
Plugging Completed: 01/14/2025

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	10	732	
		Production	7	3018	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Shot squeeze holes @1430' & 730'. RIH w/tbg to 2900', HSI mixed and pumped 1800# gel followed by 75 sacks of 60/40 H-Plug A cement w/4% gel & 150# of hulls. PU tbg to 1430', mixed and pumped 130 sacks H-plug w/200# hulls, PU to 730', mixed and pumped 315 sacks H-plug, PU to 400', mixed and pumped 30 sacks H-plug, had good circ. out of 7" & 10", but did not circ. cement. Day 2, tagged cement at 170', shot squeeze holes at 160', RIH w/tbg to 160', mixed and pumped 50 sacks H-Plug A cement, circ. cement to surface out of 7", mixed and pumped another 60 sacks of H-plug cement and circ. cement out of 10". TOOH and top off. Witnessed and approved by David Befort.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc.
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: Murfin Drilling Company
State of Kansas County, , ss.
Robert Kramer *(Print Name)* ☐ Employee of Operator or ☑ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically