

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 32116 Name: R.T. Enterprises of Kansas, Inc.
Address 1: 4453 SHAWNEE RD
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 + 8756
Contact Person: Jackie Windisch Phone: (913) 710-5400

API No.: 15-121-26956-00-00 Permit No.: E04829.2
SE NW SE Sec. 11 Twp. 17 S. R. 22 ☒ East ☐ West
1550 Feet from ☐ North / ☒ South Line of Section
1735 Feet from ☒ East / ☐ West Line of Section
Lease: SCHMITT Well No.: 2-W
County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 150 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	NA	6.25	NA	2.875	NA	NA
Set at:		21		596		
Sacks of Cement:		3		64		
Cement Top:		0		0		
Cement Bottom:		2		596		
Packer Type:	<u>NA</u>					Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 596 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 548 Bottom Feet: 560 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.582691 Long: -94.942878 Date Acquired: 03/21/2025

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	20	40	60		
Pressures: Set up 1	175	175	175	175		
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 03/21/2025 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 542 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 03/20/2030

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Fluid was 149' from surface. 542-149=393x.43=169.
ACO-1 found with incomplete information. All information came from the Permit (Pg.2).
Updated RBDMS footages: 1613 FSL 1661 FEL SE NW SE.