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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPEF	RATOR: License # _			API No.:				
Name	ə:			Permit No:				
Addre	ess 1:			Reporting Year:				
Addre	ess 2:				(January 1 to December	31)		
		State: Zip:			SecS.	R		
-		·		(Q/Q/Q/Q)	feet from N /			
Phone	e: ()							
	,			County:				
Well N	Number:			,				
	ection Fluid: Type (Pick one): Source:	Fresh Water	☐ Treated Brine	Untreated Brine	Water/Brine			
		I Dissolved Solids:		rity: Additives:				
	(Attach water analys							
		d Injection Rate:anced Recovery Injection Wells						
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection		
	January							
	February							
	March							
	April							
	May							
	June							
	July							
	August							
	September							
	October							
	November							
	December							
	TOTAL							



Complete Water Analysis

Customer: SHAKESPEARE OIL COMPANY

Formation Zone:

Kansas Geographic Region: Geographic Location:

Lane County Production System Equipment Description: Mcliesh 3-19

Sample Point: Bleeder

Customer ID:

Latitude/Longitude: 0.00, 0.00 Collect Date: 02/21/2025 Submit Date: 03/03/2025

03/05/2025 Report Date:

BA68069 Sample ID: Location Code: 430650

System Description: Production	n System	Account Rep: M	ichael.walters@championx.con	n Lo	ocation Code: 430650
Field	d Analysis		S	Sample Analysis	
<u>Analysis</u>	Result	Analysis Method	<u>Analysis</u>	Result	Analysis Method
Total Alkalinity (M-Alk as HCO3)	142 mg/L	Titration	Specific Gravity	1.040	Densitometer
Dissolved CO2	240 mg/L	Titration	Ionic Strength	1.05 mol/L	Calculation
Dissolved H2S	110 mg/L	Titration	Total Dissolved Solids	55800 mg/L	Calculation
Pressure Surface	25 psi				
Temperature	75 ° F				
pH of Water	7.0	Meter			

Cations - A	Anal	vzed	Bv l	ICP
	WI ICH	<i>y </i>	-	· • ·

Iron	3.82	mg/L	Measured Sodium	17700	mg/L
Manganese	<0.200	mg/L			
Barium	1.84	mg/L			
Strontium	373	mg/L			
Calcium	2030	mg/L			
Magnesium	716	mg/L			
Sodium	17700	mg/L			

Anions - Analyzed By IC*

Chloride 33500 mg/L Sulfate 1310 mg/L

Scale Type

Anhydrite CaSO4 PTB	N/A	Anhydrite CaSO4 SI	-0.82
Barite BaSO4 PTB	1.00	Barite BaSO4 SI	1.01
Calcite CaCO3 PTB	N/A	Calcite CaCO3 SI	-0.55
Celestite SrSO4 PTB	180	Celestite SrSO4 SI	0.60
Gypsum CaSO4 PTB	N/A	Gypsum CaSO4 SI	-0.54
Hemihydrate CaSO4 PTB		Hemihydrate CaSO4 SI	-0.51

Comments

Scaling predictions calculated using Oddo-Tomson model

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