KOLAR Document ID: 1835178

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPEF	RATOR: License # _			API No.:				
Name:								
						State: Zip:		
-		·		(Q/Q/Q/Q)	feet from N /			
Phone: ()					feet from E /			
	,			County:				
Well N	Number:			,				
	ection Fluid: Type (Pick one): Source:	Fresh Water	☐ Treated Brine	Untreated Brine	Water/Brine			
				Gravity: Additives:				
	(Attach water analys							
		d Injection Rate:anced Recovery Injection Wells						
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection		
	January							
	February							
	March							
	April							
	May							
	June							
	July							
	August							
	September							
	October							
	November							
	December							
	TOTAL							



Complete Water Analysis

Customer: SHAKESPEARE OIL COMPANY

Formation Zone:

Kansas Geographic Region: Geographic Location: **Lane County**

Harris Unit 1-20 Equipment Description: Sample Point: Bleeder

Customer ID:

0.00, 0.00 Latitude/Longitude:

Collect Date: 02/21/2025 Submit Date: 03/03/2025

03/05/2025 Report Date: BA68056

Sample ID: Location Code: 409020

System Description: Production	System	Account Rep: M	ichael.walters@championx.	com	Location Code: 409020
Field Analysis				Sample Analysi	S
<u>Analysis</u>	Result	Analysis Method	<u>Analysis</u>	Result	Analysis Method
Total Alkalinity (M-Alk as HCO3)	200 mg/L	Titration	Specific Gravity	1.036	Densitometer
Dissolved CO2	220 mg/L	Titration	Ionic Strength	0.920 mol/L	Calculation
Dissolved H2S	120 mg/L	Titration	Total Dissolved Solids	49800 mg/L	Calculation
Pressure Surface	25 psi				
Temperature	100 ° F				
pH of Water	7.0	Meter			

Cations - A	\nah	JZ6d	Rv I	CP
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Iron	<0.500	mg/L	Measured Sodium	17300	mg/L
Manganese	<0.200	mg/L			
Barium	<0.100	mg/L			
Strontium	27.8	mg/L			
Calcium	923	mg/L			
Magnesium	329	mg/L			
Sodium	17300	mg/L			

Anions - Analyzed By IC*

Chloride 26900 mg/L Sulfate 4100 mg/L

Scale Type

Anhydrite CaSO4 PTB	N/A	Anhydrite CaSO4 SI	-0.48
Barite BaSO4 PTB	N/A	Barite BaSO4 SI	N/A
Calcite CaCO3 PTB	N/A	Calcite CaCO3 SI	-0.44
Celestite SrSO4 PTB	1.70	Celestite SrSO4 SI	0.040
Gypsum CaSO4 PTB		Gypsum CaSO4 SI	-0.35
Hemihydrate CaSO4 PTB	N/A	Hemihydrate CaSO4 SI	-0.33

Comments

Scaling predictions calculated using Oddo-Tomson model

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