

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD:	Size:	Set At:	Packer At:		

Form	ACO1 - Well Completion
Operator	McCorgary, Martin dba McCorgary Operations
Well Name	BOYLAN HARRIS 3
Doc ID	1835228

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	8.625	8.625	0	200	-	0	-
Production	4.5	4.5	0	2713	-	0	-
Liner	3.5	3.5	0	2678	Pozmix 60/40	150	Gel Bentonite - 4%; CFL-115 - 1/4%

Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045



Date	Invoice #
7/18/2023	7356

Bill To	
McCorgary Operations LLC 1180 322nd Rd Arkansas City, KS 67005	
Customer ID#	1479

✓
pd. 7/25/23
✓# 2661
Cleared 7/28/23

Job Date	7/13/2023
Lease Information	
Boylan Harrison #3 SWD	
County	Cowley
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C104L	Cement Pump-Liner	1	1,180.00	1,180.00
C107	Pump Truck Mileage (one way)	100	5.00	500.00
C203	Pozmix Cement 60/40	150	15.75	2,362.50T
C206	Gel Bentonite	515	0.30	154.50T
C211	CFL-115	32	12.95	414.40T
C108B	Ton Mileage-per mile (one way)	645	1.50	967.50
C402	3 1/2" Top Rubber Plug	1	49.00	49.00T

Prefer to have invoices emailed? Send info to
rene@elitecementing.com

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$5,627.90
Sales Tax (6.5%)	\$193.73
Total	\$5,821.63
Payments/Credits	\$0.00
Balance Due	\$5,821.63

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report

Ticket No. **7356**

Foreman Dwight Cochran

Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
7-18-23	1419	Baylan Harrison #3 SWD	18	35 S	9 E	Carter	KS
Customer <u>McCaiggy Operations LLC</u>			Safety Meeting 10:30 AM	Unit # 140	Driver Jason	Unit #	Driver
Mailing Address <u>1180 322nd Rd</u>				112	John		
City <u>Arkansas City</u>	State <u>KS</u>	Zip Code <u>67005</u>					

Job Type 3 1/2" Liner Hole Depth _____ Slurry Vol. 38 Bbl Tubing _____
Casing Depth 2675' Hole Size _____ Slurry Wt. 14" Drill Pipe _____
Casing Size & Wt. 3 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
Displacement 25 1/2 Bbl Displacement PSI 800 Bump Plug to 1200 PSI BPM _____

Remarks: Safety Meeting B.P. set @ 2675' in 4 1/2" 3 1/2" liner set @ 2675' in 4 1/2" casing. Rig up to 3 1/2" casing. Load 3 1/2" w/ 25 Bbl fresh water, pump additional 50 Bbl & clean up annulus. Pump 150 SKS 60/40 Pozmix Cement w/ 4% Gel 1/4" CFI 115 @ 14 1/2" yield 142 = 38 Bbl slurry. Shut down. Wash out pump & lines. Stuff 3 1/2" rubber plug. Displace plug to seat w/ 25 1/2 Bbl fresh water. First pumping pressure at 800 PSI. Bump plug to 1200 PSI. Wait 2 mins. Release pressure. Float & plug holds. Good circulation while cementing. Good cement returns to surface = 3 Bbl slurry in pit. Annulus at 3 1/2" standing full of cement. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1180.00	1180.00
C107	100	Mileage	5.00	500.00
C203	150 SKS	60/40 Pozmix Cement	15.75	2362.50
C206	515 ⁴	Gel 4%	.30	154.50
C211	32 ²	CFI 115 1/4"	12.95	414.40
C108B	6.45 Tons	Ton Mileage - 140 Miles	1.50	967.50
C402	1	3 1/2" Top Rubber Plug	42.00	42.00
Thank You				
			Sub Total	5,627.90
			Sales Tax 6.5%	193.73
Authorization <u>Witnessed by Andy</u> Title <u>360 Well Service</u>			Total	5,821.63

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Summary of Changes

Lease Name and Number: BOYLAN HARRIS 3

API/Permit #: 15-035-21988-00-02

New Doc ID: 1835228

Parent Doc ID: 1725008

Correction Number: 1

Approved By: Kelsey Cox

Field Name	Previous Value	New Value
Completion Or Recompletion Date	10/25/1978	7/13/2023
Approved By	David Befort	Kelsey Cox
Approved Date	08/21/2023	03/24/2025
Producing Formation	N/A	Layton Sand
Spud Or Recompletion Date	9/6/1978	7/13/2023
Tubing Packer At		2678
Tubing Record - Set At		2678
Tubing Size		2.375

Summary of Attachments

Lease Name and Number: BOYLAN HARRIS 3

API: 15-035-21988-00-02

Doc ID: 1835228

Correction Number: 1

Attachment Name

BH #3 SWD - Proof of Cement