KOLAR Document ID: 1835561

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot Description: SecTwp S. REastWest Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:					
Address 1:									
Address 2:									
City:	State:	Zip: +							
Contact Person:									
Phone: ()					NE NW	SE SW			
Type of Well: (Check one) C Water Supply Well C ENHR Permit #:				County: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date)					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Na			
Depth to	Top: Botto	m: T.D		Plugging	r Commenced				
Depth to	Top: Botto	m: T.D							
Depth to	Top: Botto	m: T.D		1 14991119	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.					—		
Oil, Gas or Water	Records		Casing Re	asing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
							-		
							_		
Describe in detail the manner cement or other plugs were us						ds used in introducing it into the hol	e. If		
Plugging Contractor License #		Name:	ame:						
Address 1:			Address 2	!:					
City:			State:		Zip:+				
Phone: ()									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, ss.					
				E	mployee of Operator or	Operator on above-described v	vell,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

QUASAR ENERGY SERVICES NC.

CEMENTING JOB LOG

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

fax: 940-612-3336 | qesi@qeserve.com

Form 185-2r

3/20/25 CEMENTING JOB LOG

SCOUT ENERGY PARTNERS Well Name: WINTER SIMON 2 Company: Type Job: PLUG/PTA AFE #: 0 **CASING DATA** Size: Grade: 0 Weight: 20 **Casing Depths** Top: 0 Bottom: 0 Drill Pipe: Weight: Size: 0 0 Tubing: 23/8 Weight: 0 Grade: TD (ft): 700 Size: Open Hole: Size: 10 3/4 T.D. (ft): 700 **Perforations** From (ft): To: 0 Packer Depth(ft): **RETAINER 700' CEMENT DATA Spacer Type:** $ft^3/_{sk}$ Density (PPG) Amt. Sks Yield **LEAD: Excess** ft 3/sk Sks Yield Density (PPG) Amt. TAIL: CLASS A 60/40/4 **Excess** $ft^3/_{sk}$ 345 Sks Yield Density (PPG) Amt. 1.46 13.67 WATER: Lead: gals/sk: Tail: 7.16 gals/sk: Total (bbls): 210-DP11 Pump Trucks Used: 189 660-21 **Bulk Equipment:** Disp. Fluid Type: FRESH Amt. (Bbls.) Weight (PPG): 8.3 Mud Type: Weight (PPG): **CEMENTER: CHAD HINZ COMPANY REPRESENTATIVE: JASON PHELPS FLUID PUMPED DATA** TIME **PRESSURES PSI REMARKS** AM/PM **TOTAL RATE** Casing Tubing **ANNULUS** 0930 ON LOC, SAFTEY MTG, R.U. 1149 30 3 **H2O SPACER** 1153 87 3 START MIXING 35 SX 9 SHUT DOWN, WASHUP TO PIT 1200 3 1210 160 DISPLACE 2.5 SHUT DOWN, TOOH W/TUBING 1213 1307 40 3 **EST CIRC** 3 90 1309 START MIXING 75 SHUT DOWN, CIRC CEMENT W/ 290 SX 1343 JOB COMPLETE 1415 THANK YOU FOR YOUR BUSINESS!!!

www.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

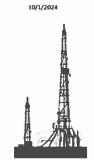
3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT - 1 **NITROGEN** AEE#/DO#: 0



			•										
POSE OF JO	B:	PLUG/PTA					SERVICE POINT:	Liberal, KS					
CUSTOMER: SCOUT ENERGY PARTNERS							WELL NAME: WINTER SIMON 2						
							LOCATION:	MOSCOW, I	cs				
DALL	A\$		STATE:	STATE: TX ZIP: 75244 COUNTY: GRANT						STATE: KS			
i E.	3/20/	2025	Pe	erforați	ons:		ta						
											284.50		
			Mileage - Fick	Mileage - Pickup - Per Mile							889.00		
			Pumping Sec	Pumping Service Charge 1							2,361.56		
3022		t er vven	T diffpling octiv	100 011	argu	·			42,001.00		2,001.00		
								···					
						Sub	total for Pum	nina & Equipm	ent Charges	\$	3,535.06		
0005	VD	1.00.107	MATERIALO										
	YD										8,283.45		
	버												
	-									\$			
5930	L	Per Lb.	Sugar	,					\$2.84	\$	284.00		
NHOTIRS	0	# WO	RKERS: 3				Su	btotal for Mate	rial Charges	\$	8,765.07		
WORKERS										12,300.13			
HINZ						DISCO					1,230.01		
LEON							1	DISCOUNTED	TOTAL \$	1	11,070.12		
	S:				<u> </u>		the invoice date	e. After 60 days th	liscount must paid v e discount will be re	within 60 emoved	0 days of and the		
								CUSTOMER S	IGNATURE & DA	ITE			
							Signature:		Date:				
are past due 6 annual pen	e net 30 centage	days following the rate will be charge	date of invoice. A filed on all past due acc	nance cha counts.	inge of 1	-1/2% per	Print Name:						
	### SCOU 1440 DALL LE: CODE 1000 1010 5622 CODE 5638 5751 5840 5930 NHOURS: HINZ LEON BECK & NOTE	SCOUT ENER 14400 MIDW	SCOUT ENERGY PARTNERS	14400 MIDWAY RD DALLAS STATE: 3/20/2025 Po CODE YD UNIT PUMPING AN 1000 L Mile Mileage - Pick 1010 L Mile Mileage - Equ 5622 L Per Well Pumping Serv CODE YD UNIT MATERIALS 5638 L Per Sack Cement - Lite 5751 L Per Gal C-41L Defoar 5840 L Per Lb. Gel (Bentinite 5930 L Per Lb. Sugar NHOURS: 0 # WORKERS: 3 WORKERS HINZ LEON BECK 8 NOTES:	SCOUT ENERGY PARTNERS 14400 MIDWAY RD DALLAS STATE: TX ALE: 3/20/2025 Perforati CODE YD UNIT PUMPING AND EQU Mileage - Pickup - P 1010 L Mile Mileage - Equipment 5622 L Per Well Pumping Service Ch CODE YD UNIT MATERIALS 5638 L Per Sack Cement - Lite - A (LE 5751 L Per Gal C-41L Defoamer Liqu 5840 L Per Lb. Gel (Bentinite) 5930 L Per Lb. Sugar NHOURS: 0 # WORKERS: 3 WORKERS HINZ LEON BECK 8 NOTES:	SCOUT ENERGY PARTNERS 14400 MIDWAY RD DALLAS STATE: TX ZIP: Perforations: CODE YD UNIT PUMPING AND EQUIPME 1000 L Mile Mileage - Pickup - Per Mile 1010 L Mile Mileage - Equipment Milea 5622 L Per Well Pumping Service Charge - CODE YD UNIT MATERIALS 5638 L Per Sack Cement - Lite - A (LB) 5751 L Per Gal C-41L Defoamer Liquid 5840 L Per Lb. Sugar NHOURS: 0 # WORKERS: 3 WORKERS HINZ LEON BECK & NOTES:	### SCOUT ENERGY PARTNERS 14400 MIDWAY RD	SCOUT ENERGY PARTNERS 14400 MIDWAY RD DALLAS STATE: TX ZIP: 75244 COUNTY: LE: 3/20/2025 Perforations: to CODE YD UNIT PUMPING AND EQUIPMENT USED 1000 L Mile Mileage - Equipment Mileage - Per Mile 1010 L Mile Mileage - Equipment Mileage - Per Mile 5622 L Per Well Pumping Service Charge -1 Subtotal for Pum CODE YD UNIT MATERIALS 638 L Per Sack Cement - Lite - A (LB) 5751 L Per Lb. Gel (Bentinite) 5930 L Per Lb. Sugar NHOURS: 0 # WORKERS: 3 Su WORKERS HINZ LEON BECK 8 NOTES: As of 9/22/15 a the invoice A finance charge of 1-1/2% per	SCOUT ENERGY PARTNERS 14400 MIDWAY RD DALLAS STATE: TX ZIP: 75244 LOCATION: MOSCOW, I GRANT LE: 3/20/2025 Perforations: to CODE YD UNIT PUMPING AND EQUIPMENT USED 1000 L Mile Mileage Pickup - Per Mile 5622 L Per Well Pumping Service Charge -1 Subtotal for Pumping & Equipment Mileage - Per Mile CODE YD UNIT Pumping Service Charge -1 Subtotal for Pumping & Equipment Mileage - Per Mile CODE YD UNIT MATERIALS 5538 L Per Sack Cement - Lite - A (LB) 5751 L Per Gal C-41L Defoamer Liquid 5830 L Per Lb. Sugar NHOURS: 0 # WORKERS: 3 Subtotal for Materials WORKERS HINZ DISCOUNT: 10% DISCOUNTED A MORKERS DISCOUNT: 10% DISCOUNTED A MORKERS A NOTES: A Reserve charge of 1-12% per A fleence charge of 1-12% per COUSTOMER S Signature:	SCOUT ENERGY PARTINERS	## SCOUT ENERGY PARTNERS 14400 MIDWAY RD		