

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 4
Operator License No.: 9855 Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Phyllis Brewer Phone: (316) 265-3000

API No.: 15-063-22053-00-02 Permit No.: E31549.3
SW NE SE SE Sec. 27 Twp. 13 S. R. 31 ☐ East ☒ West
944 Feet from ☐ North / ☒ South Line of Section
589 Feet from ☒ East / ☐ West Line of Section
Lease: GLENNIS Well No.: 3-27
County: Gove

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	N/A	8.625	N/A	5.5	N/A	Size:	2.875
Set at:		220		4622		Set at:	4067
Sacks of Cement:		165		175		Type:	Ceramic Kote
Cement Top:		0		3510			
Cement Bottom:		220		4622			

Packer Type: AD-1 Set at: 4067
☒ DV Tool ☐ Port Collar Depth of: 2335 feet with 300 sacks of cement TD (and plug back): 4626 (4612) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.89071 Long: -100.74454 Date Acquired: 03/25/2025
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 0 15 30
Pressures: Set up 1 250
Set up 2 _____
Set up 3 _____
Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: 5
Test Date: 03/25/2025 Using: Walker Tank Service Company's Equipment _____
The zone tested for this well is between 0 feet and 4067 feet.
The test results were verified by operator's representative:
Name: Kevin Simpson Title: Field Oper Mgr Phone: (719) 342-1789

KCC Office Use Only

The results were:

☐ Satisfactory
☒ Not Satisfactory

Next MIT: 06/23/2025

State Agent: Michael Jones Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Took 5 BBL to load backside. Was never able to get above 250psi. Shut in at 200psi and dropped to 150psi immediately.

Form	U7 - Casing Mechanical Integrity Test
Operator	Grand Mesa Operating Company
Well Name	GLENNIS 3-27
Doc ID	1834580

Injection Zones

FormationName	Top	Bottom
FORT SCOTT	4376	4380
LANSING-KANSAS CITY	4117	4120

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

03/26/2025

LICENSE 9855
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: API No. 15-063-22053-00-02
Permit No. E31549.3
GLENNIS 3-27
27-13S-31W
Gove County, KS

Operator:

On 03/25/2025, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 06/23/2025
shall be punishable by a \$1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Darrel Dipman
KCC District #4