KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3728 Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-003-24433-00-01 Permit No.: E31054.53

NE - NE - SE - NW Sec. 18 Twp. 21 S. R. 21 ☑ East ☐ West

3790 Feet from ☐ North / ☑ South Line of Section

2960 Feet from ☑ East / ☐ West Line of Section

Lease: BABBS Well No.: 6

County: Anderson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		650		
Sacks of Cement:		5		80		
Cement Top:		0		0		
Cement Bottom:		20		650		

Tubing Size: NA
Tubing Set at:
Tubing Type:

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 655 (650) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 603 Bottom Feet: 627 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: Fluid Depression Test MIT Reason: INITIAL TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	75	75	75			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 05/20/2024 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 603 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 05/19/2029

State Agent: Kevin Webster Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 448' from surface 603 - 448 = 155 x .43 = 67

Conversion Well All information came from ACO1. (Kolar)