

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 3728 Name: RJ Energy, LLC
Address 1: 22082 NE NEOSHO RD
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 2425
Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-003-23909-00-00 Permit No.: E31054.84
SW NW NE Sec. 18 Twp. 21 S. R. 21 ☒ East ☐ West
4125 Feet from ☐ North / ☒ South Line of Section
1985 Feet from ☒ East / ☐ West Line of Section
Lease: KENT Well No.: 14
County: Anderson

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>3.5</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>20</u>		<u>664</u>		
Sacks of Cement:		<u>5</u>		<u>80</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>20</u>		<u>664</u>		

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 666 (664) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 601 Bottom Feet: 616 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____
MIT Type: Fluid Depression Test MIT Reason: INITIAL TEST
Time in Minute(s): 20 40 60
Pressures: Set up 1 95 90 90
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 03/26/2024 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 601 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 03/25/2029

State Agent: Duane Sims Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____
Fluid level was 408' from surface. 601-408=193 x.43=83. Conversion well.
All information came from ACO-1 (RBDMS)