

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: (\_\_\_\_\_) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: (\_\_\_\_\_) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W\_\_\_\_ feet from  N /  S Line of Section\_\_\_\_ feet from  E /  W Line of Section

GPS Location: Lat: \_\_\_\_\_ (e.g. xx.xxxxxx) Long: \_\_\_\_\_ (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_ SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s):  (top) to  (bottom) w / \_\_\_\_\_ sacks of cement,  (top) to  (bottom) w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_Do you have a valid Oil & Gas Lease?  Yes  NoDepth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Date:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet

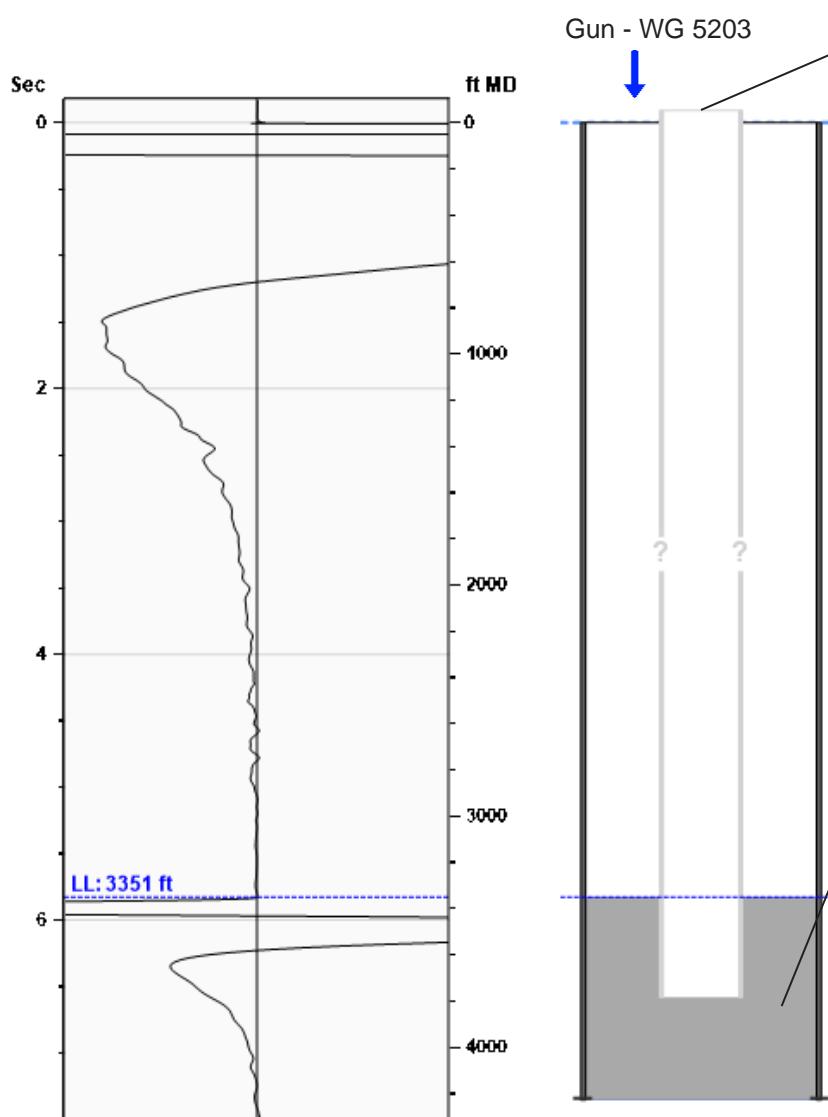
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____	Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied	Date: _____				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**Liquid Level**
**3351 ft MD**
**Fluid Above Tubing  
Gas Free Above Tubing**
**878 ft TVD  
878 ft TVD**

**Production**

Date Entered	03/26/25
Current	Potential
Oil	**
Water	**
Gas	**
IPR Method	Vogel
PBHP/SBHP	-0.00
Producing Efficiency	0.00%

**Casing Pressure**

Pressure	** psi (g)
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**Annular Gas Flow**

Gas Flow	** Mscf/D
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**Fluid Properties**

% Liquid Above Tubing	100.00%
% Liquid Below Tubing	**

**Depths**

Tubing Depth	0 ft
Formation Depth	4229 ft

**Wellbore Pressures**

TIP	**
PBHP	295.8 psi (g)
SBHP	**
Gas/Liq Interface	0.0 psi (g)

**Acoustic Velocity**

Acoustic Velocity 1150 ft/s  
Joints Per Sec. 18.14 Jts/sec  
Joints To Liquid 105.69 Jts  
Gas Gravity 0.7000 Air = 1

Entered From Known Acoustic Velocity

**Casing Pressure Buildup**
**No Pressure Acquired**

Casing Pressure \*.\* psi (g)  
Buildup \*.\* psi (g)  
Buildup Time \*.\* sec  
Gas Gravity from Acoustic Velocity 0.7000 Air = 1

**Comments and Recommendations**

Echometer Company  
5001 Ditto Lane  
Wichita Falls, TX 76302  
(940) 767-4334  
info@echometer.com



Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Phone: 620-682-7933  
<http://kcc.ks.gov/>

Laura Kelly, Governor

03/27/2025

Jeff Scarbrough  
Shakespeare Oil Co., Inc.  
202 W MAIN ST  
SALEM, IL 62881-1519

Re: Temporary Abandonment  
API 15-101-22372-00-02  
DANIS 1-21  
SE/4 Sec.21-18S-29W  
Lane County, Kansas

Dear Jeff Scarbrough:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/27/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/27/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"