

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3911

Name: Rama Operating Co., Inc.

Address 1: 101 S MAIN ST

Address 2: _____

City: STAFFORD State: KS Zip: 67578 + 1429

Contact Person: Robin L Austin

Phone: (620) 234-5191

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-151-60003-00-01

Spot Description: SW SE NW Sec. 30 Twp. 26 S. R. 12 ☐ E ☒ W
3054 feet from ☐ N / ☒ S Line of Section
3544 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 County: Pratt Elevation: 1939 ☒ GL ☐ KB
 Lease Name: R D PETROWSKY Well #: 2

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
 Spud Date: 6/19/1943 Date Shut-In: 06/30/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	2.375
Setting Depth	0	486	4295	0	0	1850
Amount of Cement	0	400	200	0	0	0
Top of Cement	0	0	2900	0	0	0
Bottom of Cement	0	486	4295	0	0	0

Casing Fluid Level from Surface: 2790 How Determined? Fluid Shot Date: 03/26/2025

Casing Squeeze(s): 2380 to 2470 w / 75 sacks of cement, _____ to _____ w / _____ sacks of cement. Date: 03/05/2004
 (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4321 Plug Back Depth: 4189 Plug Back Method: CIBP

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. LKC At: 3687 to 4006 Feet Perforation Interval 3862 to 3916 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
	_____	_____	_____	_____	_____
Review Completed by: <u>Michael Maier</u> Comments: _____					
TA Approved: ☒ Yes ☐ Denied Date: <u>03/27/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Retrow sty #2

WELL
CASING PRESSURE.....
AD
AT
PRODUCTION RATE.....

JOINTS TO LIQUID.....
DISTANCE TO LIQUID.....
SEB
SEB
PROD RATE EFF. %

03.26/2025 27 24.27
QUIET WELL
-PPER COLLARS 8.3
--2 0.083 MW

40

GENERATE
PULSE

ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302



ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS

Handwritten notes and arrows pointing to specific features on the graphs, including 'a' and 'm'.

TEXAS 76302

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/27/2025

Robin L Austin
Rama Operating Co., Inc.
101 S MAIN ST
STAFFORD, KS 67578-1429

Re: Temporary Abandonment
API 15-151-60003-00-01
R D PETROWSKY 2
NW/4 Sec.30-26S-12W
Pratt County, Kansas

Dear Robin L Austin:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/27/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/27/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"