

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 35588 Name: Little Chief Energy Corporation
Address 1: PO BOX 965
Address 2: _____
City: INDEPENDENCE State: KS Zip: 67301 + 0965
Contact Person: Keaton Boles Phone: (918) 907-0136

API No.: 15-019-26943-00-01 Permit No.: E05477.5
SE SW NE Sec. 8 Twp. 34 S. R. 12 ☒ East ☐ West
2997 Feet from ☐ North / ☒ South Line of Section
1473 Feet from ☒ East / ☐ West Line of Section
Lease: STAFFORD Well No.: LAM - 1
County: Chautauqua

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 600 bbl/d

	<i>Conductor</i> na	<i>Surface</i> 8.625	<i>Intermediate</i> na	<i>Production</i> 4.5	<i>Liner</i> na		<i>Tubing</i> 2.375
Size:						Size:	
Set at:		43		1212		Set at:	1031
Sacks of Cement:		10		125		Type:	Seal Tite
Cement Top:		0		0			
Cement Bottom:		43		1212			

Packer Type: Tenison Packer Set at: 1031
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1219 (1212) feet depth
Zone of Injection Formation: WAYSIDE SAND Top Feet: 1074 Bottom Feet: 1086 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.10575 Long: -96.114317 Date Acquired: 02/16/2018
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>10</u>	<u>20</u>	<u>30</u>			
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 03/27/2025 Using: Red's Well Service Company's Equipment: _____
The zone tested for this well is between 0 feet and 1031 feet.
The test results were verified by operator's representative:
Name: Keaton Boles Title: Vice President Phone: (918) 907-0136

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 03/26/2030

State Agent: Thad Triboulet Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
Annulus full of fluid.
All information came from the ACO-1 (RBDMS) which does match the permit (Pg. 2).