

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ E ☐ W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

The Peterson lease landowner provided us with the attached letter from the KCC, stating the wells must be placed on the well inventory of an oil and gas operator, if he doesn't want the wells plugged. Jones & Buck Development, LLC member Matt Jones called KCC District office and was advised to call Kelcey Marsh in the KCC legal department. Kelcey Marsh approved of Jones and Buck Development, LLC receiving the wells and placing them on their well inventory.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Laura Kelly, Governor

February 12, 2025

Randy & Linda Peterson
2663 CR 1780
Havana, Ks 67347

Re: Notification of Plugging Project.

Mr. & Mrs. Peterson:

To help prevent pollution to usable waters in the State of Kansas, the Kansas Corporation Commission (KCC) plugs abandoned oil and gas wells as plugging funds become available.

Attached to this letter is a list of abandoned wells on your property the KCC has identified for inclusion in a proposed well plugging project. We intend to begin this plugging project with-in the next 30 days.

To schedule the plugging project, we ask that you provide us with a telephone number or email address within **15 days** of the date of this letter so that we may contact you directly. Please provide your contact information to:

Russell Hine
620-902-6455
620-432-4001 (cell phone)
r.hine@kcc.ks.gov

or

Dallas Logan
620-902-6456
785-250-9017 (cell phone)
d.logan@kcc.ks.gov

Please note that the KCC retains ownership of any salvage material obtained from plugging wells using plugging funds. After plugging occurs, salvage material is auctioned to the highest bidder. If there is any salvage material from plugging the wells on the attached list, the winning bidder for the salvage material will need access to your property in order to collect the material.

If you do not want the attached wells to be plugged, the wells must be placed on the well inventory of an oil and gas operator with an active Kansas license within **30 days** of the date of this letter. If you wish to apply for an oil and gas license yourself, you may contact the KCC Licensing Department at the phone number listed above. If you do obtain an oil and gas license, however, the attached wells must be placed on your well inventory within **30 days** of the date of this letter or else the wells will be plugged. We would be happy to discuss any questions or concerns you may have about the proposed plugging project.

Sincerely,

/s/ Russell Hine

Russell Hine
Kansas Corporation Commission, District #3

FEDERAL PLUGGING PROJECT #4 WELL INVENTORY

MG

17 WELLS IN COUNTY

WELL_NAME	API_WELLNO	WH_SE	WH_TWP	WH_RNGN	FSL	FEL	WH_LAT	WH_LONG	WELL_TYP	TVD
PETERSON A 203	15125324010000	7	34	14	3780	2045	37.106676	-95.917114	OG	1525
PETERSON A B-20	15125023730000	7	34	14	4920	1123	37.110174	-95.913959	OIL	700
PETERSON A C-22	15125206730000	7	34	14	4897	723	37.109723	-95.91258	OIL	700
PETERSON A C-24	15125206740000	7	34	14	4884	285	37.109749	-95.911102	OIL	700
PETERSON A E-122	15125023740000	7	34	14	4328	703	37.107711	-95.914017	OIL	700
PETERSON A F-24	15125206780000	7	34	14	4126	302	37.107688	-95.911157	OIL	700
PETERSON A H-20	15125206800000	7	34	14	3784	1069	37.1067	-95.91382	OIL	700
PETERSON A H-24	15125206790000	7	34	14	3625	401	37.10631	-95.911538	OIL	700
PETERSON A I-119	15125019310000	7	34	14	3376	1294	37.10556	-95.91461	EOR	764
PETERSON A J-18	15125220230000	7	34	14	3156	1670	37.104978	-95.915895	OIL	700
PETERSON A J-20	15125211320000	7	34	14	3175	924	37.105054	-95.913337	OIL	700
PETERSON A L&W 200	15125323490000	7	34	14	5060	2140	37.110177	-95.917462	OIL	811
PETERSON A L&W 201	15125323840000	7	34	14	3645	2340	37.106292	-95.91821	OIL	786
PETERSON A L-117	15125207840000	7	34	14	2944	1992	37.10436	-95.917	EOR	785
PETERSON A OW 6	15125023750000	7	34	14	3971	2485	37.10721	-95.918629	OIL	700
PETERSON A W 1	15125023760000	7	34	14	4632	1898	37.109033	-95.916576	EOR	680
PETERSON A W3	15125023770001	7	34	14	4283	1965	37.108065	-95.916866	EOR	720
TOTAL WELLS ON PROPOSED FEDERAL PLUGGING PROJECT										17

Friday, January 31, 2025