KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 1

Operator License No.: 34318 Name: BEREXCO LLC

Address 1: 2020 N BRAMBLEWOOD

Address 2:

City: WICHITA State: KS Zip: 67206 + 1094

Contact Person: Tony Vail Phone: (316) 265-3311

API No.: 15-081-20492-00-01 Permit No.: E31302.1

__ - __ - SE - SW Sec. 18 Twp. 29 S. R. 32 ☐ East ☑ West

667 Feet from ☐ North / ☑ South Line of Section

3281 Feet from ☑ East / ☐ West Line of Section

Lease: LAVERNE UNIT Well No.: 4-18

County: Haskell

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1600 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*
Size:	NA	8.625	NA	5.5	NA
Set at:		1844		5799	
Sacks of Cement:		700		320	
Cement Top:		0		3980	
Cement Bottom:		1844		5799	

Tubing
Size: 2.375
Set at: 5418
Type: Sealtite

Packer Type: AS-1 Set at: 5418

☑ DV Tool ☐ Port Collar Depth of: 3444 feet with 200 sacks of cement TD (and plug back): 5800 (5731) feet depth

Zone of Injection Formation: CHESTER Top Feet: 5460 Bottom Feet: 5469 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.52047 Long: -100.86428 Date Acquired: 03/17/2015

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	0					
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 20

Test Date: 03/25/2025 Using: Berexco Company's Equipment

The zone tested for this well is between 0 feet and 5418 feet.

The test results were verified by operator's representative:

Name: Greg Klaus Title: Foreman Phone: (316) 265-3311

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 06/23/2025

State Agent: Max Ball Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Pumped 20 bbl, annulus would load

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

03/27/2025

LICENSE 34318
BEREXCO LLC
2020 N BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: API No. 15-081-20492-00-01
Permit No. E31302.1
LAVERNE UNIT 4-18
18-29S-32W
Haskell County, KS

Operator:

On 03/25/2025, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 06/23/2025
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Eric MacLaren
KCC District #1