KOLAR Document ID: 1836091

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32457
Name: Abercrombie Energy, LLC
Address 1: 10209 W. CENTRAL, STE 2
Address 2:
City: WICHITA State: KS Zip: 67212 + 4685
Contact Person: Grant Galyon
Phone: (316) 262-1841

Type of Well: *(Check one)* ☐ Oil Well ☑ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Council Grove Depth to Top: 2687 Bottom: 2774 T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-075-20790-00-00
Spot Description:
NW - NW - SE - SE Sec. 24 Twp. 26 S. R. 40 ☐ East ☑ West
1235 Feet from ☐ North / ☑ South Line of Section
1249 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Hamilton
Lease Name: KRITZMIRE Well #: 3-24
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 03/04/2025
Plugging Completed: 03/07/2025

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

03/04/2024
Dug Workover Pit and dug up wellhead
03/05/2024
Rig up Exact Well Service. Pulled rods and tubing, testing tubing coming out. Rig up ELI Wireline, went in and set CIBP @ 2,630' w/ 2 sx cement on top. Ran 640' tubing back in well, capped off, SDFD, wait on cement.
03/06/2024
Finish running tubing to 1,922'. Rig up HP Oilfield Services, pump 210 sx cement, circulating to surface. Pulled tubing, waited 1 hr, topped off 5 ½ w/ 35 sx. Hooked up to 8 5/8 and pumped 35 sx, pressure to 300 psi, plug down. Could not rig down due to high winds.
03/07/2024
Rig down, release rig.

Plugging Contractor License #: 34612 Name: Exact Well Service LLC
Address 1: 1461 General Welch Blvd Address 2: PO BOX 610
City: LIBERAL State: KS Zip: 67905 + 0610
Phone: (620) 626-9779
Name of Party Responsible for Plugging Fees: Abercrombie Energy, LLC
State of Kansas County, Sedgwick , ss.
Grant Galyon *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Invoice

HP Oilfield Services, LLC
383 Inverness Parkway, Suite 330
Englewood, CO 80112

RECEIVED
MAR 10 2025
WICHITA

Date	Invoice #
3/6/2025	58097

Bill To
Abercrombie Energy, LLC 10209 W. Central, Suite #2 Wichita, KS 67212

Lease
Kritzmire #3-24

DESC CEMENT TO PLUG (?)
GL ACCT 9041
LSE/SUB-ACCT KRITZ
APPROVED

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Cement Services					
Field Ticket #: 2898 K-C					
Description: Please see Attached Field Ticket					
Pump Charge for Cement	CMT	1	ea	950.00	950.00
Pumptruck Mileage	103	60	ea	7.15	429.00
Mileage Delivery of Bulk Material	CMT	709.8	ea	1.75	1,242.15
Liteweight Blend V	CMT	275	Sack	18.00	4,950.00T
Discount - Non-Taxable Items	CMT	1	ea	-262.12	-262.12
Discount - Taxable Items	CMT	1	ea	-495.00	-495.00T
Subtotal prior to Sales Taxes					6,814.03
KS & Hamilton County Sales Tax				8.00%	356.41

Thank you for your business.

Total $7,170.44

HP OILFIELD SERVICES, LLC

785-953-0222

TICKET NUMBER 2898 K-C
LOCATION Garden City
FOREMAN Walt Dinkel

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-6-25		Kritzmire #3-24	24	26 S	40 W	Hamilton

CUSTOMER: Abercrombie Energy
MAILING ADDRESS:
CITY | STATE | ZIP CODE

Syracuse South to Rd 35 6½ G North

TRUCK #	DRIVER	TRUCK #	DRIVER
102	Cory D.		
308-851	Omar		

JOB TYPE OAP HOLE SIZE 7 7/8 HOLE DEPTH CASING SIZE & WEIGHT 5 1/2"
CASING DEPTH 2850' DRILL PIPE TUBING 2 3/8" OTHER
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING
DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety Meeting, Rig up Equipment, run Tubing to 1922', Hook up to Well, Pumped 4 Bbls H2O ahead, Had Blair mixed 210 sks cement, Circ to Surface Pull Tubing out of Hole, Top off Well, With 35 sks, Hook up to Nulus, Pump 30 sks cement, Pressure to 200#

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	950.00	950.00
	60	MILEAGE	7.15	429.00
	1183	Ton Mileage Delivery	1.25	1,242.15
	275 sks	Light Weight Blend A	18.00	4,950.00
				7,571.15
		Less 10% Disc	-	757.12
				6,814.03
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION Walt TITLE Foreman DATE

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.