KOLAR Document ID: 1835879

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35341
Name: River Rock Operating, LLC
Address 1: 211 N. ROBINSON SUITE 200
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 7109
Contact Person: Brandon Donovan
Phone: (405) 606-7481
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-133-26946-00-00
Spot Description:
NE - SW - SW Sec. 35 Twp. 27 S. R. 19 ☑ E ☐ W
662 feet from ☐ N / ☑ S Line of Section
4585 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Neosho Elevation: ☐ GL ☐ KB
Lease Name: ELLIS, ROBERT J. Well #: 35-1
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☑ Other: CM
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/27/2007 Date Shut-In: 12/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.	NA	NA	NA
Setting Depth		22	1000			
Amount of Cement		5	149			
Top of Cement		0	0			
Bottom of Cement		22	1000			

Casing Fluid Level from Surface: 625 How Determined? Fluid Shot Date: 03/25/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 1000 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 0 to 0 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Keith Carswell ECRS Comments: shut-in date changed based on KGS production records
TA Approved: ☑ Yes ☐ Denied Date: 03/28/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/28/2025

Brandon Donovan
River Rock Operating, LLC
211 N. ROBINSON SUITE 200
OKLAHOMA CITY, OK 73102-7109

Re: Temporary Abandonment
API 15-133-26946-00-00
ELLIS, ROBERT J. 35-1
SW/4 Sec.35-27S-19E
Neosho County, Kansas

Dear Brandon Donovan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/28/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"