KOLAR Document ID: 1835928

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33539
Name: Cherokee Wells LLC
Address 1: PO BOX 296
Address 2:
City: FREDONIA State: KS Zip: 66736 + ____
Contact Person: Tracy Miller
Phone: (620) 378-3650
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: (____)

API No. 15- 15-205-27066-00-00
Spot Description:
____ - E2 - NE - SE Sec. 19 Twp. 29 S. R. 14 ☑ E ☐ W
1980 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: ____ (e.g. xx.xxxxx) , Long: ____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Wilson Elevation: ____ ☐ GL ☐ KB
Lease Name: KISLINGBURY Well #: A-2
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☑ Other: CM
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 02/21/2007 Date Shut-In: 11/25/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	N/A
Setting Depth		42	1443			
Amount of Cement		35	160			
Top of Cement		0	0			
Bottom of Cement		42	1443			

Casing Fluid Level from Surface: 426 How Determined? Echometer Date: 3/12/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: ____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): ____
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: ____ Size: ____ Inch Set at: ____ Feet
Total Depth: 1455 Plug Back Depth: ____ Plug Back Method: ____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. ____	At: ____	to ____ Feet	Perforation Interval 943 to 1117 Feet or Open Hole Interval ____ to ____ Feet
2. ____	At: ____	to ____ Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Keith Carswell ECRS Comments: 10-year shut-in expiration is 11/25/2025
TA Approved: ☑ Yes ☐ Denied Date: 03/31/2025

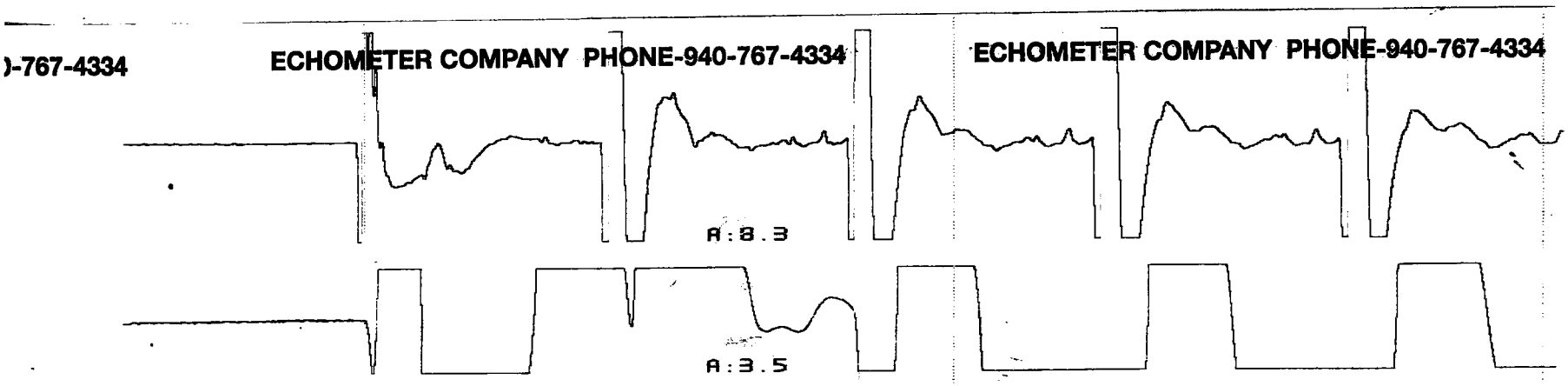
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Kislingbury A-2

3/12/25



Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

03/31/2025

Tracy Miller
Cherokee Wells LLC
PO BOX 296
FREDONIA, KS 66736

Re: Temporary Abandonment
API 15-205-27066-00-00
KISLINGBURY A-2
SE/4 Sec.19-29S-14E
Wilson County, Kansas

Dear Tracy Miller:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/25/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/25/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"