

**For KCC Use:**

Effective Date: \_\_\_\_\_

District #: \_\_\_\_\_

SGA? ☐ Yes ☐ No**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

**Form must be Typed****Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_ \_ \_ \_

Contact Person: \_\_\_\_\_

Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

**Well Drilled For:****Well Class:****Type Equipment:**

<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

☐ Seismic ; \_\_\_\_\_ # of Holes ☐ Other☐ Other: \_\_\_\_\_☐ If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☐ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W  
(Q/Q/Q/Q)\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of SectionIs SECTION: ☐ Regular ☐ Irregular?**(Note: Locate well on the Section Plat on reverse side)**

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field? ☐ Yes ☐ No

Target Formation(s): \_\_\_\_\_

Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile: ☐ Yes ☐ NoPublic water supply well within one mile: ☐ Yes ☐ No

Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_

Surface Pipe by Alternate: ☐ I ☐ II

Length of Surface Pipe Planned to be set: \_\_\_\_\_

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_

Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☐ Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

**(Note: Apply for Permit with DWR ☐ )**Will Cores be taken? ☐ Yes ☐ No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically****For KCC Use ONLY**

API # 15 - \_\_\_\_\_

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required \_\_\_\_\_ feet per ALT. ☐ I ☐ II

Approved by: \_\_\_\_\_

**This authorization expires:** \_\_\_\_\_*(This authorization void if drilling not started within 12 months of approval date.)*

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ **Well will not be drilled or Permit Expired** Date: \_\_\_\_\_

Signature of Operator or Agent: \_\_\_\_\_

☐ E  
☐ W

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

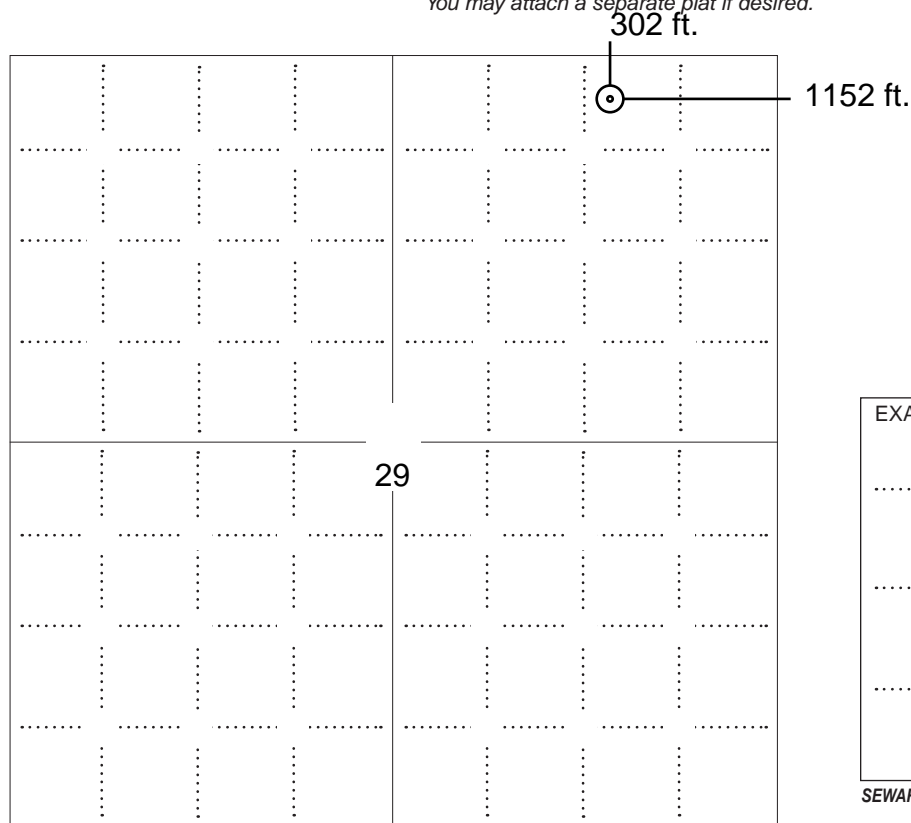
Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of SectionSec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling locaton.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ <input type="checkbox"/> East <input type="checkbox"/> West ____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section ____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section ____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

☐ Liner    ☐ Steel Pit    ☐ RFAC    ☐ RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection: ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Indexed  
Verified



STATE OF KANSAS, LOGAN COUNTY

This instrument was filed for record on

November 6, 2020 11:08 AM and recorded in

Book 195 of Page 719 - 721

Fees: \$55.00 202000730

*Joyce L. Bosserman*

Joyce L. Bosserman, Register of Deeds



Form 88 - (Producers Special) (Paid-Up)

63U (Rev. 1981)

# OIL AND GAS LEASE

This Agreement, made and entered into the 7th day of October, 2020, by and between Pamela L. Schmidberger and Leroy Schmidberger, her husband, with address of P.O. Box 62, Colver, KS 67631, hereinafter called Lessor (whether one or more), and Russell Oil, Inc., P.O. Box 8050, Edmond, OK 73083, hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here by acknowledged and the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of geological and geophysical investigating, exploring, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Logan, State of Kansas, described as follows, to-wit:

See Exhibit "A" attached hereto and made a part hereof

and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8th) of the proceeds received by lessee received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollars (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.



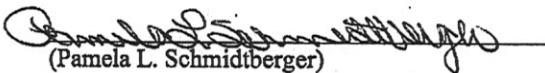
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

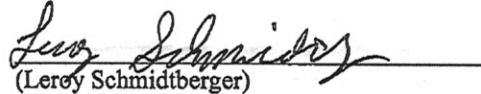
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit of units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, the lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor the sum of Twenty-five Dollars (\$25.00) multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, this lease shall thereby be modified and the primary term shall be extended for an additional term of Two (2) years from the end of the primary term. Said payment may be made by check or draft of Lessee or any assignee thereof, mailed or delivered direct to Lessor at the address first provided above, on or before the end of the primary term. Lessee, at its sole discretion, has the option to extend any portion or the entire land herein described above. Should Lessee choose to only extend a portion of said land, they shall file a partial release of oil and gas lease in said county prior to tendering payment to Lessor and provide Lessor a copy of said partial release. The option payment tendered shall then reflect any change in net acres.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first written.

  
(Pamela L. Schmidtberger)

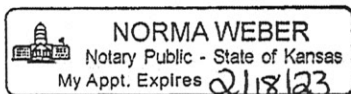
  
(Leroy Schmidtberger)

#### ACKNOWLEDGEMENT

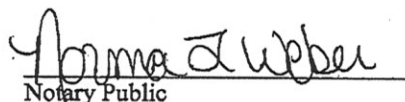
STATE OF Kansas )  
 ) ss  
COUNTY OF Gore )

BE IT REMEMBERED, that on this 19 day of October, 2020, before me the undersigned, a notary public in and for the County and State aforesaid, came Pamela L. Schmidtberger and Leroy Schmidtberger, her husband, who are personally known to me to be the same persons who executed the above instrument, and duly acknowledged the execution of the same.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal on the day and year last above written.



(My Appt. Expires: 2/18/23)

  
Notary Public

## Exhibit "A"

Attached hereto and made a part hereof that certain Oil and Gas Lease between Pamela L. Schmidtberger and Leroy Schmidtberger, her husband, with address of P.O. Box 62, Collyer, KS 67631, hereinafter called Lessor (whether one or more), and Russell Oil, Inc., P.O. Box 8050, Edmond, OK 73083, hereinafter called Lessee, dated October 7, 2020.

Township 11 South, Range 32 West

Section 20: Southeast Quarter (SE/4)

NOTICE OF EXERCISE OF OPTION TO EXTEND PRIMARY TERM  
OF OIL AND GAS LEASE

KNOW ALL PERSONS BY THESE PRESENTS:

The undersigned, Russell Oil, Inc., a corporation organized under the laws of the State of Kansas, does hereby give notice that it is the Lessee under oil and gas lease dated **October 7, 2020**, from **Pamela L. Schmidtberger and Leroy Schmidtberger, her husband, PO Box 62 Collyer, KS 67631**, lessors to **Russell Oil, Inc.**, Lessee, which lease is recorded in the office of the **Logan County Register of Deeds at Book 195, Pages 710-721** and covers the property described as follows:  
719

**Township 11 South, Range 32 West**  
**Section 20: The Southeast Quarter (SE/4)**

Under the provisions of the Oil and Gas Lease, the Lessee is given the option to extend the primary term for **TWO (2) additional years** upon payment to the Lessors of the sum set forth in the Lease agreement. This Affidavit is placed of public record to inform the public that the option was exercised and the payment made to the Lessors pursuant to the provisions of said oil and gas lease and that as a consequence, **the primary term of said oil and gas lease has been extended to October 7, 2025, and as long thereafter** as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or with which said land is pooled

SIGNED this 3<sup>rd</sup> day of October 2023.

RUSSELL OIL, INC.

BY: *Ivan LeRoy Holt II*  
Ivan LeRoy Holt II  
President

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss:

BE IT REMEMBERED, that on this 3<sup>rd</sup> day of October 2023, before me, the undersigned Notary Public within and for said County and State, came Ivan LeRoy Holt II, President of Russell Oil, Inc., a Kansas corporation, personally known to me to be such officer and the same person who executed the above instrument and duly acknowledged the execution of the same on behalf of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the third day last above written.

*Michel Ward*  
Michel Ward- Notary Public



My Appointment Expires: 4-4-2026

Indexed  
Verified



STATE OF KANSAS, LOGAN COUNTY  
This instrument was filed for record on  
October 10, 2023 11:49 AM and recorded in  
Book 205 of Page 183 - 183  
Fees: \$21.00 202300669



*Joyce L. Bosserman*  
Joyce L. Bosserman, Register of Deeds



OIL AND GAS LEASE



Kansas Blue Print  
700 S. Broadway PO Box 703  
Wichita, KS 67201-0703  
316-264-9344 - 204-  
5145 fax  
www.kbp.com kbp@kbp.com

AGREEMENT, Made and entered into this 11th day of November 2011  
by and between Travis J. Bowie, and  
Constance R. Bowie, husband and wife

whose mailing address is 215 Frances DR. Los Altos, California 94022 hereinafter called Lessor (whether one or more),  
and J. Fred Hambright, Inc., 125 North Market, Suite 1415, Wichita, KS 67202 hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$ 10.00+ ) in hand paid,  
receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for  
the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their  
respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other  
structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products  
and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired  
interest, therein situated in County of Logan State of Kansas Described as follows to wit:

Township 11 South, Range 32 West  
Section 29: NE/4

In Section XXXXXXXXXX Township XXXXXXXXXX Range XXXXXXXXXX and containing 160 acres, more or less and all accretions thereto

Subject to the provisions herein contained, this lease shall remain in force for a term of Three(3) years from this date (called "primary term"), and as long thereafter  
as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from  
the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the  
market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or  
in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One  
Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding  
paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease  
or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying  
quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said  
lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors,  
administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessor has been furnished  
with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned  
portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender  
this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole  
or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any  
mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors,  
for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and  
homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessor, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate  
vicinity thereof, when in lessor's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or  
other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each  
in the event of an oil well, or into a unit or units not exceeding 540 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county  
in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes  
except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is  
had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production  
from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total  
acreage so pooled in the particular unit involved.

if at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease  
shall expire, unless Lessee on or before the end of the Primary term shall pay or tender to Lessor the sum of  
Twenty Five Dollars( \$25.00 )multiplied by the number of net mineral acres owned by Lessor in the land above  
described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be  
extended for an additional term of Three(3) years from the end of the primary term hereof.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.  
Witness:

Constance R. Bowie

Travis J. Bowie

STATE OF California CA  
 COUNTY OF SANTA CLARA ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)  
 The foregoing instrument was acknowledged before me this 30<sup>th</sup> day of NOV. 2011.  
 by Travis J. Bowie,  
Constance R. Bowie, and  
husband and wife  
 My commission expires DEC. 10, 2014 Maulik Anil Pandit Mandit



MAULIK ANIL PANDIT  
 COMM. # 1916213  
 NOTARY PUBLIC - CALIFORNIA  
 SANTA CLARA COUNTY  
 My Comm. Exp. Dec 10, 2014



MAULIK ANIL PANDIT  
 COMM. # 1916213  
 NOTARY PUBLIC - CALIFORNIA  
 SANTA CLARA COUNTY  
 My Comm. Exp. Dec 10, 2014

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_ and \_\_\_\_\_  
 My commission expires \_\_\_\_\_  
 Notary Public

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_ and \_\_\_\_\_  
 My commission expires \_\_\_\_\_  
 Notary Public

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_ and \_\_\_\_\_  
 My commission expires \_\_\_\_\_  
 Notary Public

No. \_\_\_\_\_  
**OIL AND GAS LEASE**  
 FROM \_\_\_\_\_  
 TO \_\_\_\_\_  
 Date \_\_\_\_\_  
 Section \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_  
 No. of Acres \_\_\_\_\_ Term \_\_\_\_\_ County \_\_\_\_\_  
 STATE OF Kansas  
 County Logan  
 This instrument was filed for record on the \_\_\_\_\_ day of Feb. 2012.  
 at 10:05 o'clock A. M., and duly recorded  
 in Book 159 Page 395-396 of  
 the records of this office.  
 By Joyce H. Houser Register of Deeds.  
 # 1220  
 When recorded, return to \_\_\_\_\_



MICROFILMED  
 INDEXED

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_  
 of \_\_\_\_\_ a \_\_\_\_\_  
 corporation, on behalf of the corporation.  
 My commission expires \_\_\_\_\_  
 Notary Public



**NOTICE OF EXERCISE OF OPTION TO EXTEND PRIMARY TERM  
OF OIL AND GAS LEASE**

**KNOW ALL PERSONS BY THESE PRESENTS:**

The undersigned, Russell Oil, Inc., a corporation organized under the laws of the State of Kansas, does hereby give notice that it is the Lessee under an oil and gas lease dated November 11, 2011, from Travis J. Bowie and Constance R. Bowie, husband and wife, to J. Fred Hambright, Inc., Lessee, which lease is recorded in the office of the Logan County Register of Deeds at Book 159, pages 395-396 and covers the property described as follows:

**Township 11 South, Range 32 West**  
**Section 29: NE/4**

Under the provisions of the Oil and Gas Lease, the Lessee is given the option to extend the primary term for three (3) additional years upon payment to the Lessors of the sum set forth in the Lease agreement. This Affidavit is placed of public record to inform the public that the option was exercised and the payment made to the Lessors pursuant to the provisions of said oil and gas lease and that as a consequence, **the primary term of said oil and gas lease has been extended to November 11, 2017, and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or with which said land is pooled**

SIGNED this 3rd day of November, 2014.

RUSSELL OIL, INC.

BY: \_\_\_\_\_

*Ivan LeRoy Holt II*  
Ivan LeRoy Holt II  
President

**STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss:**

BE IT REMEMBERED, that on this 3rd day of November, 2014, before me, the undersigned Notary Public within and for said County and State, came Ivan LeRoy Holt II, President of Russell Oil, Inc., a Kansas corporation, personally known to me to be such officer and the same person who executed the above instrument and duly acknowledged the execution of the same on behalf of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

*Susan Fuchs*  
Susan Fuchs - Notary Public

My Appointment Expires: 09-11-2017



**Indexed -**  
**Verified -**



State of Kansas, Logan County

This instrument was filed for

Record on November 05, 2014 10:30:00 AM

Recorded in Book 172 Page 27-27

Fee \$8.00 201401394

*Joyce L. Bosserman*

Joyce L. Bosserman Register of Deeds



OIL AND GAS LEASE



Kansas Blue Print  
701 S. Broadway PO Box 701  
Wichita, KS 67201-0701  
316-264-9344 -- 264-  
5185 fax  
www.kbp.com - kbp@kbp.com

AGREEMENT, Made and entered into the 11th day of November 2011  
by and between Rogga Sikorsky,  
Robert Sikorsky, and  
wife and husband

whose mailing address is 1525 Blue Ridge Drive, Tucson, Arizona 85745 hereinafter called Lessor (whether one or more),  
and J. Fred Hambright, Inc., 125 North Market, Suite 1415, Wichita, KS 67202 hereinafter called Lessee:  
Lessor, in consideration of Ten and more Dollars (\$ 10.00+) in hand paid,

receipt of which is here acknowledged and of the royalties herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired

interest, therein situated in County of Logan State of Kansas Described as follows to wit:

Township 11 South, Range 32 West  
Section 29: NE/4

In Section XXXXXXXXXX Township XXXXXXX Range XXXXXXX and containing 160 acres, more or less and all accretions thereto

Subject to the provisions herein contained, this lease shall remain in force for a term of Three(3) years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessor held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

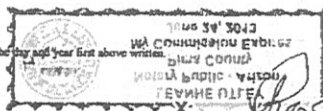
Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of Twenty Five Dollars (\$25.00) multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of Three(3) years for the end of the primary term hereof.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.  
Witnesses:

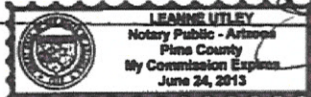
X: Robert Sikorsky  
Robert Sikorsky



X: Rogga Sikorsky  
Rogga Sikorsky



STATE OF Arizona  
 COUNTY OF Pima  
 The foregoing instrument was acknowledged before me this 28th day of December, 2011,  
 by Rogga Sikorsky  
Robert Sikorsky and wife and husband

My commission expires 10/24/2013  
  
 Leanne Utley  
 Notary Public

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_,  
 by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_  
 Notary Public

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_,  
 by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_  
 Notary Public

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_,  
 by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_  
 Notary Public

No. \_\_\_\_\_  
**OIL AND GAS LEASE**

FROM

TO

Date

Section

Twp.

Rge.

No. of Acres

Term

County

STATE OF Kansas

County Logan

This instrument was filed for record on the

day of Feb., 2013.

at 10:05 o'clock A.M., and duly recorded

in Book 159 Page 393-394 of

the records of this office.

By Jay D. Bossmann Register of Deeds.

When recorded, return to \_\_\_\_\_



RECORDED  
INDEXED

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_  
 of \_\_\_\_\_  
 corporation, on behalf of the corporation.  
 My commission expires \_\_\_\_\_  
 Notary Public



**NOTICE OF EXERCISE OF OPTION TO EXTEND PRIMARY TERM  
OF OIL AND GAS LEASE**

**KNOW ALL PERSONS BY THESE PRESENTS:**

The undersigned, Russell Oil, Inc., a corporation organized under the laws of the State of Kansas, does hereby give notice that it is the Lessee under an oil and gas lease dated November 11, 2011, from Rogga Sikorsky and Robert Sikorsky, wife and husband, to J. Fred Hambright, Inc., Lessee, which lease is recorded in the office of the Logan County Register of Deeds at Book 159, pages 393-394 and covers the property described as follows:

**Township 11South, Range 32 West  
Section 29: NE/4**

Under the provisions of the Oil and Gas Lease, the Lessee is given the option to extend the primary term for three (3) additional years upon payment to the Lessors of the sum set forth in the Lease agreement. This Affidavit is placed of public record to inform the public that the option was exercised and the payment made to the Lessors pursuant to the provisions of said oil and gas lease and that as a consequence, the primary term of said oil and gas lease has been extended to November 11, 2017, and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or with which said land is pooled

SIGNED this 3rd day of November, 2014.

RUSSELL OIL, INC.

BY:

  
Ivan LeRoy Holt II  
President

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss:

BE IT REMEMBERED, that on this 3rd day of November, 2014, before me, the undersigned Notary Public within and for said County and State, came Ivan LeRoy Holt II, President of Russell Oil, Inc., a Kansas corporation, personally known to me to be such officer and the same person who executed the above instrument and duly acknowledged the execution of the same on behalf of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

  
Susan Fuchs- Notary Public

My Appointment Expires: 09-11-2017

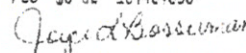


**Indexed-  
Verified-**



State of Kansas, Logan County  
This instrument was filed for  
Record on November 05 2014 10 30 00 AM  
Recorded in Book 172 Page 26-26  
Fee \$6.00 201401393



  
Joyce L. Bosseman, Register of Deeds



**KSONA COMPLIANCE OWNER NOTIFICATION**  
**Form C-1 + Form CDP-1**

**NE/4 Section 29-T11S-R32W**

Travis J. and Constance R. Bowie, Trustees  
215 Frances Drive  
Los Altos, CA 94022

Rogga J. Sikorsky  
PO Box 40063  
Tucson, AZ 85717

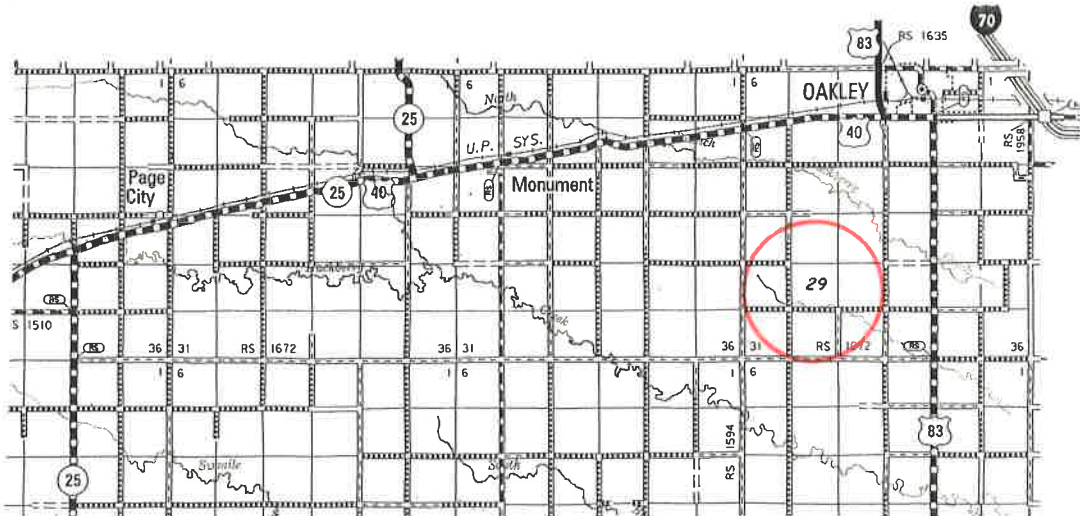
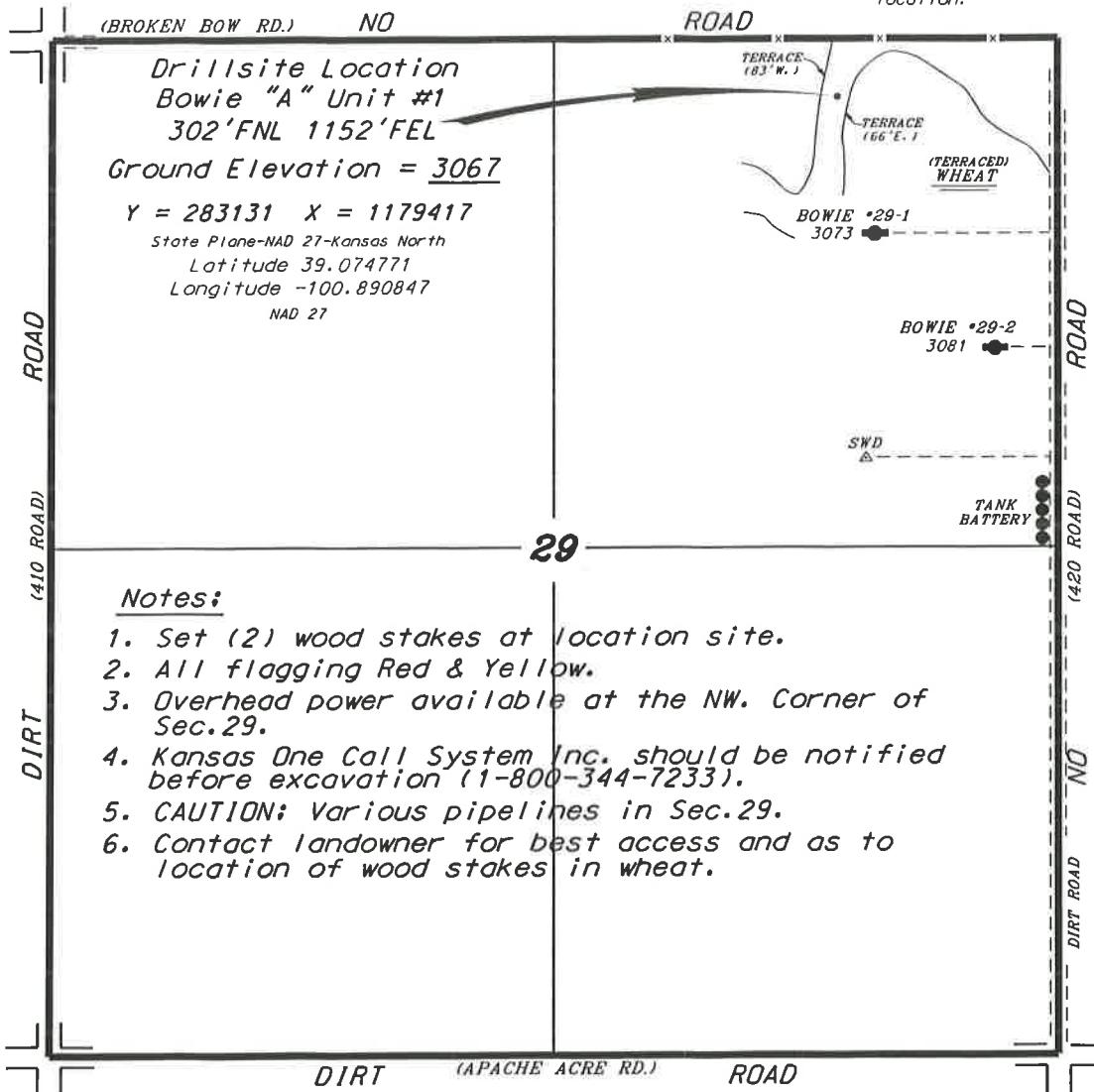
**SE/4 Section 20-T11S-R32W**

Pamela L. Schmidtberger and Leroy Schmidtberger  
PO Box 62  
Collyer, KS 67631

**RUSSELL OIL, INC.  
BOWIE UNIT LEASE  
NE. 1/4, SECTION 29, T11S, R32W  
LOGAN COUNTY, KANSAS**

**Directions:**

From the intersection of Highway 83 (south) and Highway 40 (at the SE. corner of Oakley, Kansas) go 4.0 miles South on Highway 83, then go 2.0 miles West to the SE. corner of Section 29, then go 0.94 miles North, then go 0.22 miles West to location.

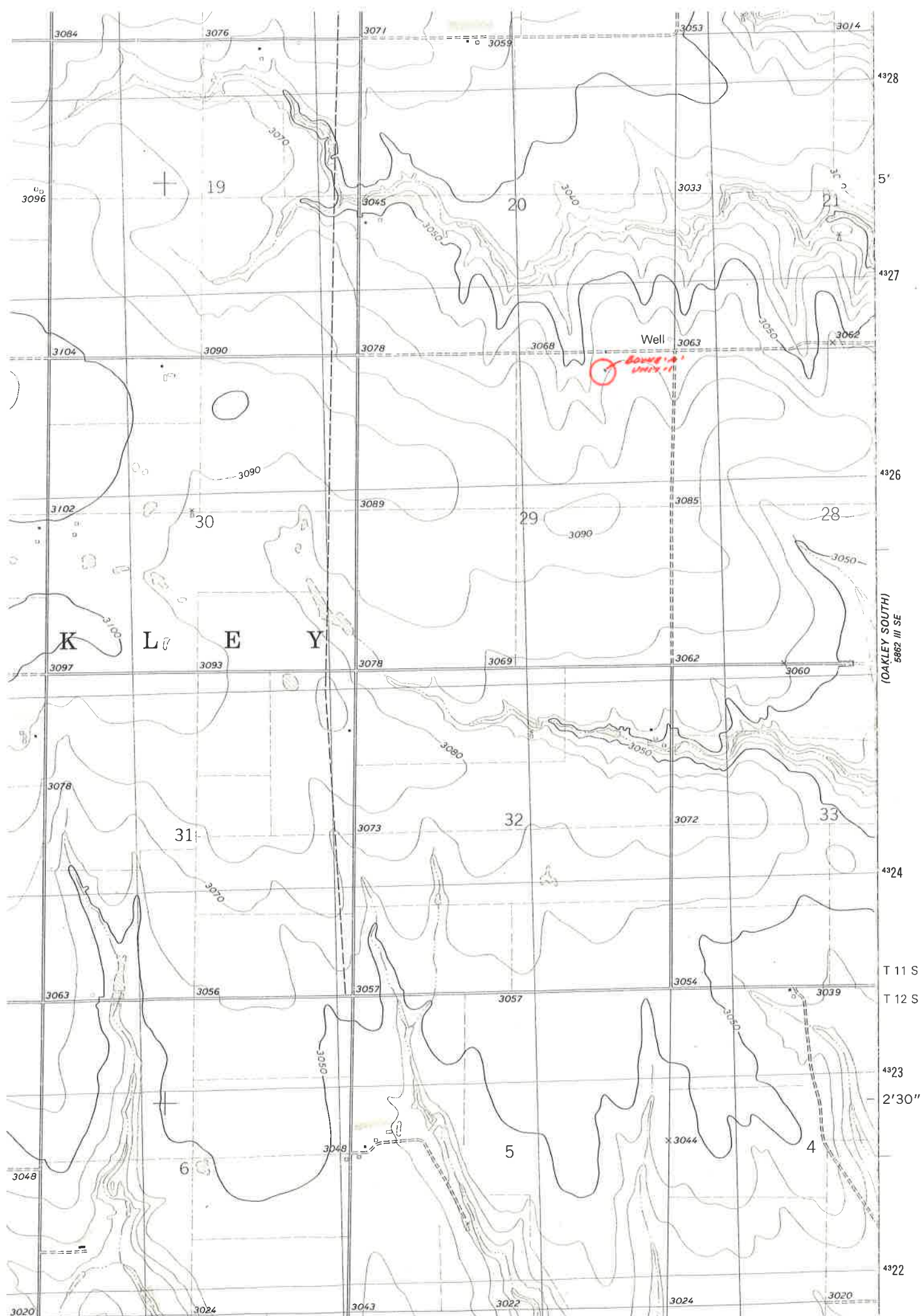


\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
\* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.  
\* Elevations derived from National Geodetic Vertical Datum.

Date March 26, 2025

**CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977**

\* Ingress and egress to location as shown on this plat is for public use only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

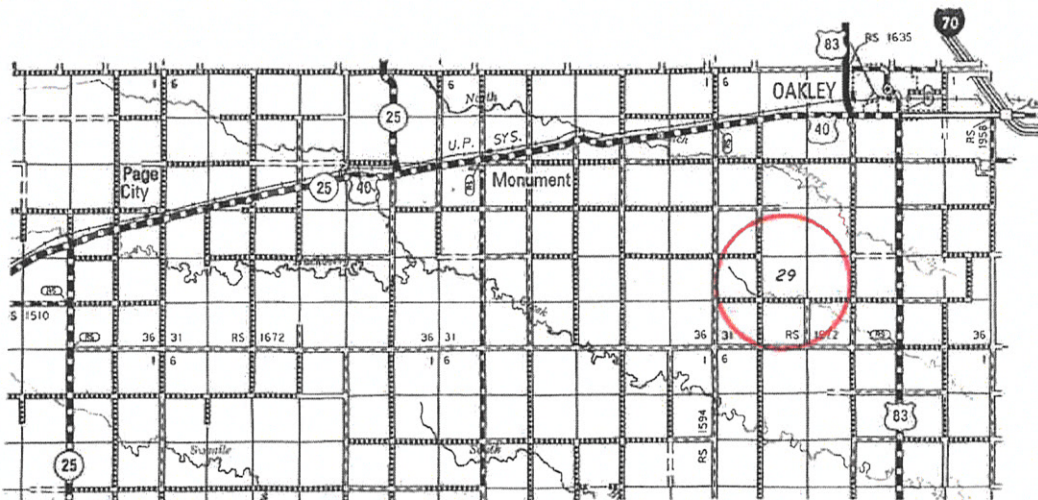
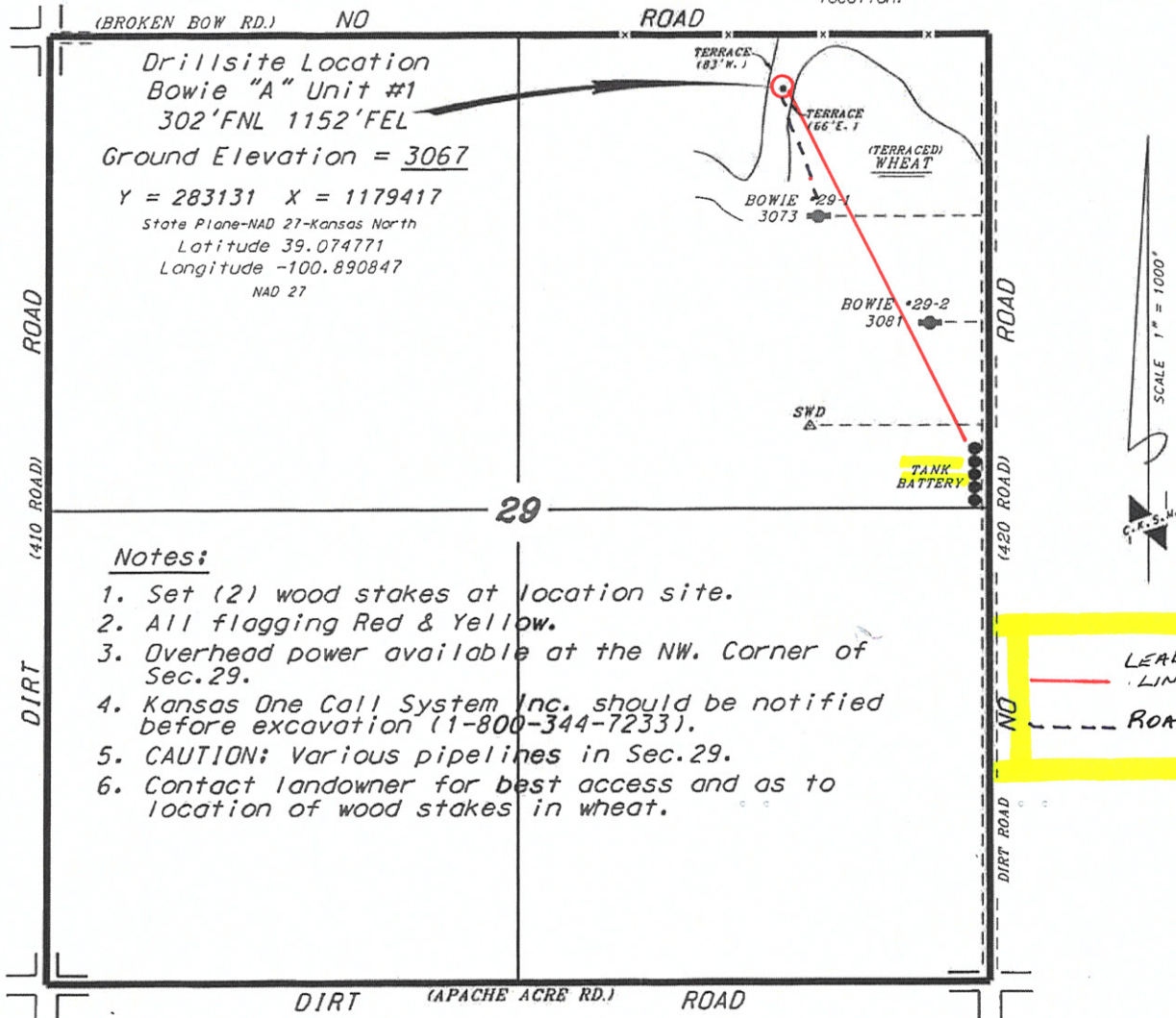




**RUSSELL OIL, INC.  
BOWIE UNIT LEASE  
NE.1/4, SECTION 29, T11S, R32W  
LOGAN COUNTY, KANSAS**

**Directions:**

From the intersection of Highway 83 (south) and Highway 40 (at the SE. corner of Oakley, Kansas) go 4.0 miles South on Highway 83, then go 2.0 miles West to the SE. corner of Section 29, then go 0.94 miles North, then go 0.22 miles West to location.



\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

\* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

\* Elevations derived from National Geodetic Vertical Datum.

Date **March 26, 2025**

**CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977**

\* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.