For KCC Use:
Effective Date:
District #
SGA2 TVos TNo

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Error anto di Occordi Diatro	Coat Description.
Expected Spud Date: month day year	Spot Description: Sec. Twp. S. R TE W
	Sec Twp S. R E W
DPERATOR: License#	feet from E / W Line of Section
ddrees 1:	Is SECTION: Regular Irregular?
ddress 1:ddress 2:	
State:	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
ong.na. oonp.o.o	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFI	FIDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	
is agreed that the following minimum requirements will be met:	igging of the non-time comply man rate in a configuration
1 Notet the engraprists district affice wrights anudding of well-	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig:
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Signature of Operator or Agent:

Side Two

For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	. Social Company of Co
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PL	_AT
	ease or unit boundary line. Show the predicted locations of
	uired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a se	eparate plat if desired. 302 ft.
: : : :	:
	1152 ft. LEGEND
	LEGEND
	: O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	·
	EXAMPLE :
29	
	1980' FSL
	÷

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

SEWARD CO. 3390' FEL

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	ırea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	pest point:	(feet) No Pit			
		• /	cluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
	-					
Submitted Electronically						
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection:			

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing C-1 or Form CB-1, the plat(s) required by this form; and 3) my call I have not provided this information to the surface owner(s).	Act (see Chapter 55 of the Kansas Statutes Annotated), I have son which the subject well is or will be located: 1) a copy of the g in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address. acknowledge that, because I have not provided this information, e owner(s). To mitigate the additional cost of the KCC performing
this task, I acknowledge that I must provide the name and additional and that I am being charged a \$30.00 handling fee, payable to	ress of the surface owner by filling out the top section of this form the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Indexed Verified

Form 88 – (Producers Special) (Paid-Up) **63U** (Rev. 1981)

STATE OF KANSAS, LOGAN COUNTY
This instrument was filed for record on
November 6, 2020 11:08 AM and recorded in
Book 195 of Page 719 - 721

Book 195 of Proces: \$55.00 202000730

Jayer & Bosserman

Joyce L Bosserman , Register of Deeds

· OIL AND GAS LEASE

This Agreement, made and entered into the 7th day of October, 2020, by and between Pamela L. Schmidtberger and Leroy Schmidtberger, her husband, with address of P.O. Box 62, Collyer, KS 67631, hereinafter called Lessor (whether one or more), and Russell Oil, Inc., P.O. Box 8050, Edmond, OK 73083, hereinafter called Lessee:

Lessor, in consideration of <u>Ten and more</u> Dollars (\$10.00) in hand paid, receipt of which is here by acknowledged and the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of geological and geophysical investigating, exploring, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of <u>Logan</u>, State of <u>Kansas</u>, described as follows, to-wit:

See Exhibit "A" attached hereto and made a part hereof

and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of <u>Three (3)</u> years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line which lessee may connect wells on said land, the equal one-eight (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eight (1/8th), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eight (1/8th) of the proceeds received by lessee received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollars (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

...

Počen godini koljeno sigovor

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit of units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, the lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor the sum of Twenty-five Dollars (\$25.00) multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, this lease shall thereby be modified and the primary term shall be extended for an additional term of Two (2) years from the end of the primary term. Said payment may be made by check or draft of Lessee or any assignee thereof, mailed or delivered direct to Lessor at the address first provided above, on or before the end of the primary term. Lessee, at its sole discretion, has the option to extend any portion or the entire land herein described above. Should Lessee choose to only extend a portion of said land, they shall file a partial release of oil and gas lease in said county prior to tendering payment to Lessor and provide Lessor a copy of said partial release. The option payment tendered shall then reflect any change in net acres.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first written.

(A massa 21 Sommissorigor)

ACKNOWLEDGEMENT

COUNTY OF COURTY OF COUNTY OF COURTY OF COURTY

BE IT REMEMBERED, that on this \(\frac{1}{2} \) day of \(\frac{1}{2} \), 2020, before me the undersigned, a notary public in and for the County and State aforesaid, came \(\frac{Pamela L. Schmidtberger and Lerov Schmidtberger, \) her husband, who are personally known to me to be the same persons who executed the above instrument, and duly acknowledged the execution of the same.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal on the day and year last above written.

NORMA WEBER
Notary Public - State of Kansas
My Appt. Expires 2 18 23

(My Appt. Expires: 2 | 18 | 23

Notary Public

Exhibit "A"

Attached hereto and made a part hereof that certain Oil and Gas Lease between <u>Pamela L. Schmidtberger and Leroy Schmidtberger</u>, her husband, with address of P.O. Box 62, Collyer, KS 67631, hereinafter called Lessor (whether one or more), and <u>Russell Oil, Inc., P.O. Box 8050, Edmond, OK 73083</u>, hereinafter called Lessee, dated October 7, 2020.

Township 11 South, Range 32 West

Section 20:

Southeast Quarter (SE/4)



NOTICE OF EXERCISE OF OPTION TO EXTEND PRIMARY TERM OF OIL AND GAS LEASE

KNOW ALL PERSONS BY THESE PRESENTS:

The undersigned, Russell Oil, Inc., a corporation organized under the laws of the State of Kansas, does hereby give notice that it is the Lessee under oil and gas lease dated October 7, 2020, from Pamela L. Schmidtberger and Leroy Schmidtberger, her husband, PO Box 62 Collyer, KS 67631, lessors to Russell Oil, Inc., Lessee, which lease is recorded in the office of the Logan County Register of Deeds at Book 195, Pages 740-721 and covers the property described as follows: 719

> Township 11 South, Range 32 West Section 20: The Southeast Quarter (SE/4)

Under the provisions of the Oil and Gas Lease, the Lessee is given the option to extend the primary term for TWO (2) additional years upon payment to the Lessors of the sum set forth in the Lease agreement. This Affidavit is placed of public record to inform the public that the option was exercised and the payment made to the Lessors pursuant to the provisions of said oil and gas lease and that as a consequence, the primary term of said oil and gas lease has been extended to October 7, 2025, and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or with which said land is pooled

SIGNED this <u>3rd</u> day of October 2023.

RUSSELL OIL, INC.

him day Abert

BY:

Ivan LeRoy Holt II

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss:

BE IT REMEMBERED, that on this 3rd day of October 2023, before me, the undersigned Notary Public within and for said County and State, came Ivan LeRoy Holt II, President of Russell Oil, Inc., a Kansas corporation, personally known to me to be such officer and the same person who executed the above instrument and duly acknowledged the execution of the same on behalf of said corporation.

Michel Ward- Notary Public

My Appointment Expires: 4-4-2026

IN WITNESS WHEREOF, I have hereunto set my hand and official set of year last above written.

MICHEL WARD
Notary Public in and for STATE OF OKLAHOMA
Commission #22004779
Expires: 4 Apr 2026

Indexed Verified

STATE OF KANSAS, LOGAN COUNTY This instrument was filed for record on October 10, 2023 11:49 AM and recorded in Page 183

Book 205 of

202300669

Fees: \$21.00 oyer L'Bosserman

Joyce L Bosserman , Register of Deeds

OIL AND GAS LEASE



						_	Anna FO	er.com - kitp@kitp.com
AGREEMENT, Made and	entered into the 11th	day of	November					2011
by and between Travis			40Veillee		·			and
-	nce R. Bowie,		7				hushand	and wife
				***************************************			Husband	and wite
whose mailing address is 2	15 Frances DR. Los	Altos, Califor	nia 94022		ž.	ereinafter cal	led Lessor (when	ther one or more
	ight, Inc., 125 North M	farket, Suite 14	15, Wichita, K	S 67202			hereinath	er called Lessee
Lessor, in consider		Ten and mor		Dollars (-	10,00+) in hand paid
the purpose of investigatin respective constituent prod structures and things thereo	nowledged and of the royalties ig, exploring by geophysical at ucts, injecting gas, water, other on to produce, save, take care of thired therefrom, and housing an	nd other means, pro- fluids, and air into: f, treat, manufacture,	specting drilling, min subsurface strata, layi process, store and tra	ing and operating fi ng pipe lines, storin asport said oil, liqu	or and producing g oil, building to id hydrocarbons,	oil, liquid laks, power s gases and th	nydrocarbons, ai tations, telephon air respective co	Il gases, and the se lines, and oth sistituent produc
interest, therein situated in (County of Logan		~~~	State of	Kan	sas	Described as	follows to wit:
	Township	11 South,	Range 32 V	lest				
	Section 2	9: NE/4						
In Section XXXXXX	XXXX Township XXX	XXXXX .Range	XXXXXXX	X and containing	160	scres, more o	r less and all acc	retions thereto
Subject to the provisi	ions herein contained, this lease	shall remain in force	for a term of Tra	/2\ ve	ars from this date	(ralled "prin	nary terms*) need	as form thereafte
	gas or other respective constitue			100(0)				as song thereatte
	e premises the said lessee coven		s and a production in		in the state of state of	and is poored	•	
	credit of lessor, free of cost, in t		lessee may connect y	vells on said land, th	e emal me-civh	th (1/9) cost o	Call oil newboo	ed and caved from
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market price at the well, (bu in the manufacture of produ	r gas of whotsoever nature or ki 4, as to gas sold by lessee, in no acts therefrom, said payments b net mineral sure retained hereun	event more than one o be made monthly.	eighth (1/8) of the pro Where was from a we	sceeds received by h	essee from such a ly is not sold or	ales), for the	gas sold, used of	if the premises, o
This lease may be an	intained during the primary term	n hereof without furth	er payment or drilling	operations. If the k	rssec shall comm	ence to drill a	well within the	term of this less
or any extension thereof, th	e lessee shall have the right to entinue and be in force with like	drill such well to co	mpletion with reasons	ble diligence and d	spatch, and if of	or gas, or e	ither of them, be	e found in payin
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Lessee shall have the	right to use, free of cost, gas, oil	and water produced	on said land for lessed	's operation thereon,	except water fro	m the wells o	f lessor.	
	ssor, lessee shall bury lessee's pi				il.			
No well shall be drille	ed nearer than 200 feet to the hor	use or barn now on sa	id premises without w	ritten consent of lex	sor.			
Lessee shall pay for di	amages caused by lessee's opera	tions to growing crop	es on said hand.	0 0				0 0
	right at any time to remove all m			ses, including the ris	dit to draw and re	move casing		
If the estate of either administrators, successors or with a written transfer or as	party hereto is assigned, and the assigns, but no change in the or signment or a true copy thereof absequent to the date of assignm	e privilege of assign whership of the land f. In case lessee assign	ing in whole or in pa	rt is expressly allow	ed, the covenant	s hereof shall	extend to their	
Lessee may at any tim	to execute and deliver to lessor or or portions and be relieved of all	or place of record a n	tlease or releases cove	ring any portion or	portions of the al	ouve describe	d premises and (thereby stateade
All express or implied	coverants of this lease shall be	subject to all Endon	and State I amer Ever	native Ordera, Rules	or Regulations,	and this lease	ahali not be tern	ninated, in whole
Lessor hereby warrant	and agrees to defend the title	to the lands beenin de	repliance is prevented	by, or al such failure	is the result of, a	ny such Law	Order, Rule or	Regulation.
for themselves and their heir homestead may in any way a	s, successors and assigns, hereb fleet the purposes for which this	y surrender and relea lease is made, as rec	se all right of dower a ited betwin.	nd homestead in the	premises describ	ne holder the ed herein, in	reot, and the und so far as said ri	lersigned lessors, ght of dower and
other minerals in and under a in the event of an oil well, or in which the land herein lease except the payment of royals had from this lease, whether	bereby given the right and power or judgment it is necessary or and that may be produced from a into a unit or units not exceeding a instrument ide is airuated an instrument ide is on production from the pool the well or wells be lucated an tach portion of the royalty stipularular unit involved.	mid premises, such p g 640 acres each in ti ntifying and describi ed unit, as if it were he recognized	order to properly never soling to be of tracts of se event of a gas well, ag the pooled acreage included in this lease.	top and operate said sudiguous to one an Lesser shall execute The entire acreage If production is four	tease premises a other and to be in or in writing and a so pooled into a and on the pooled	o as to prome to a unit or a ecord in the c tract or unit acreage, it at	ofe the conservat trits not exceeds conveyance recor shall be treated, all be treated as	ion of oil, gas or ag 40 acres each rds of the county for all purposes if production is
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			/	Travis J. E	Bowie			

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COUNTY OF _SA	NTA CL	ARA			NDIVIDUAL (KsOk)	
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NOTICE OF EXERCISE OF OPTION TO EXTEND PRIMARY TERM OF OIL AND GAS LEASE

KNOW ALL PERSONS BY THESE PRESENTS:

The undersigned, Russell Oil, Inc., a corporation organized under the laws of the State of Kansas, does hereby give notice that it is the Lessee under an oil and gas lease dated November 11, 2011, from Travis J. Bowie and Constance R. Bowie, husband and wife, to J. Fred Hambright, Inc., Lessee, which lease is recorded in the office of the Logan County Register of Deeds at Book 159, pages 395-396 and covers the property described as follows:

Township 11South, Range 32 West Section 29: NE/4

Under the provisions of the Oil and Gas Lease, the Lessee is given the option to extend the primary term for three (3) additional years upon payment to the Lessors of the sum set forth in the Lease agreement. This Affidavit is placed of public record to inform the public that the option was exercised and the payment made to the Lessors pursuant to the provisions of said oil and gas lease and that as a consequence, the primary term of said oil and gas lease has been extended to November 11, 2017, and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or with which said land is pooled

SIGNED this 3rd day of November, 2014.

RUSSELL OIL, INC.

BY:

Ivan LeRoy Holt II

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss:

BE IT REMEMBERED, that on this 3rd day of November, 2014, before me, the undersigned Notary Public within and for said County and State, came Ivan LeRoy Holt II, President of Russell Oil, Inc., a Kansas corporation, personally known to me to be such officer and the same person who executed the above instrument and duly acknowledged the execution of the same on behalf of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Appointment Expires.

indexed-Verified -

OF OK

State of Kansas, Logan County

This instrument was filed for Record or November 05, 2014 10 30 00 AM Recorded in Book 12 Page 27-27 Fee 38 00 201401394

Jugid Rosselman

Joyce L Bosserman Register of Deeds

A THE MAN

OIL AND GAS LEASE



Kansas Blue Print 702 5. Broedway PO Box 793 Wichita, KS 67201-0793 316-264-9344 -- 264-5185 fax

AGREEMENT, Made and entered into the by and between Rogga Sikorsky,	11th day	or Novembe			2011 and
Robert Sikorsky,			rvvii.o.4.11.0000000000.00.000.00		wife and husband
Robert Sikorsky,	3.34.57 to 0.34. 5.4.	7 N. VIII			whe and husband
				Li.d	ter called Lessor (whether one or more
whose mailing address is 1525 Blue Rid				nerenat	
J. Fred Hambright, Inc., 125					hereinafter called Lessee
Lessor, in consideration of		and more			0.00+) in hand paid
receipt of which is here acknowledged and of it the purpose of investigating, exploring by .geo respective constituent products, injecting gas, v structures and things thereon to produce, save, i and other products manufactured therefrom, and	ophysical and other mea water, other fluids, and a take care of treat, manu	ans, prospecting drill air into subsurface st ufacture, process, stor	ing, mining and oper rata, laying pipe lines re and transport said o	ating for and producing oil, li , storing oil, building tanks, po il, liquid hydrocarbons, gases :	iquid hydrocarbons, all gases, and the ower stations, telephone lines, and off and their respective constituent produ-
interest, therein situated in County of	Logan		Sta	te of Kansas	Described as follows to writ:
					delite afrigue representation
	Township 11 S	South, Range	32 West		
	Section 29: NE	=/4			
In Section XXXXXXXXX Township	XXXXXX	Range XXXX	XXXX and conta	ining 160 acres, s	more or less and all accretions thereto
Subject to the provisions herein contained	1 this lease shall remain	in force for a term o	(Throa(2)	years from this date (caller	d "primary term"), and as long thereaft
as oil, liquid hydrocarbons, gas or other respecti			111100(0)		
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the leased premises.	or seas, in the pipe into	to which reside may	SOUTH HOIS ON SAIG	must not extens east-cillutes (110	y part or all oit produced and saved its
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If said lessor owns a less interest in the a lessor only in the proportion which lessor's inten	above described land tha	an the entire and und			crein provided for shall be paid the sa
Lessee shall have the right to use, free of o	cost, gas, oil and water pr	roduced on said land	for lessee's operation t	thereon, except water from the	wells of lessor.
When requested by lessor, lessee shall bur				0 0	
No well shall be drilled nearer than 200 fe			without written conser	nt of lessor.	
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All express or implied covenants of this te or in part, nor lessee field liable in damages, for fi	disting to comply therews	ith, it compliance is p	revented by, or if such	fadure is the result of, any suc	th Law, Order, Rule or Regulation.
Lessor hereby warrants and agrees to defe mortgages, taxes or other liens on the above desc for themselves and their heirs, successors and as homestead may in any way affect the purposes for	sizus, hereby surrender a	and release all right of	if the lettor, and he inch	prograted to the rights of the hole	se to redeem for lessor, by payment as der thereof, and the undersigned lesson rein, in so far as said right of dower as
Lessee, at its option, is hereby given the fit vicinity thereof, when in lessee's judgment it is not their and that may be provided the provided that the provided their and that may be provided the provided that the provided their and t	duced from said premises not exceeding 640 acres strument identifying and om the pooled unit, as if located on the premises system at the premises organized to the premises organized berein as the premises of t	s, such pooling to be each in the event of a describing the poole if it were included in t	perly develop and open of tracts contiguous to gas well. Lessee shall di acreage. The entire this lease. If production	rate said lease premises so as to one another and to be into a u lexecute in writing and record acreage so pooled into a tract of a is found on the pooled acrea	promote the conservation of oil, gas ait or units not excepting 40 acres ear in the conveyance records of the coun or unit shall be treated, for all purpose ge, it shall be treated as if production
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EN WITNESS WHEREOF, the undersigned execute this in the course. X: Manual Man	instrument as of the day and	Actor	X: EANHE UTLE P Public - Arizon Pirra County Dirra 24, 2013) Faasi	borsky

STATE OF Arizona COUNTY OF MA	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged in Roada Sikorsky	before me this XXM day of DCCMNUL 2011
Robert Sikorsky.	wife and husband
My commission expires 1024/2013	Notary Public - Artspek Pine County By Commission Explans June 24, 2013 Leanne Utley
STATE OFCOUNTY OF The foregoing instrument was acknowledged it	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
hy	
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OIL AND GAS LEASE PROM TO	Section Twp. Reference of Adams Reference of Adams Reference of This instrument was filed for record on the This instrument was filed for record on the This instrument was filed for recorded in Book ISQ Page 393-394 of the records of this office. When recorded, return to Register of Deeds.
STATE OF COUNTY OF The foregoing instrument was acknowledged by of	ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe) before me this day of
corporation, on behalf of the corporation.	
My commission expires	Notary Public

NOTICE OF EXERCISE OF OPTION TO EXTEND PRIMARY TERM OF OIL AND GAS LEASE

KNOW ALL PERSONS BY THESE PRESENTS:

The undersigned, Russell Oil, Inc., a corporation organized under the laws of the State of Kansas, does hereby give notice that it is the Lessee under an oil and gas lease dated November 11, 2011, from Rogga Sikorsky and Robert Sikorsky, wife and husband, to J. Fred Hambright, Inc., Lessee, which lease is recorded in the office of the Logan County Register of Deeds at Book 159, pages 393-394 and covers the property described as follows:

Township 11South, Range 32 West Section 29: NE/4

Under the provisions of the Oil and Gas Lease, the Lessee is given the option to extend the primary term for three (3) additional years upon payment to the Lessors of the sum set forth in the Lease agreement. This Affidavit is placed of public record to inform the public that the option was exercised and the payment made to the Lessors pursuant to the provisions of said oil and gas lease and that as a consequence, the primary term of said oil and gas lease has been extended to November 11, 2017, and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or with which said land is pooled

SIGNED this 3rd day of November, 2014.

RUSSELL OIL, INC.

BY:

Ivan LeRoy Holt II President

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss:

BE IT REMEMBERED, that on this 3rd day of November, 2014, before me, the undersigned Notary Public within and for said County and State, came Ivan LeRoy Holt II, President of Russell Oil, Inc., a Kansas corporation, personally known to me to be such officer and the same person who executed the above instrument and duly acknowledged the execution of the same on behalf of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Appointment Expires: 09

Indexed-Verified -

State of Kansas, Logan County This instrument was filed for Record on Hovember 05 2014 10 30 00 AM Recorded in Book 172 Page 26-26 Fee \$6.00 201401393

Lours of Bosserman

Jayce L Bosserman Register of Deeds

KSONA COMPLIANCE OWNER NOTIFICATION Form C-1 + Form CDP-1

NE/4 Section 29-T11S-R32W

Travis J. and Constance R. Bowie, Trustees 215 Frances Drive Los Altos, CA 94022

Rogga J. Sikorsky PO Box 40063 Tucson, AZ 85717

SE/4 Section 20-T11S-R32W

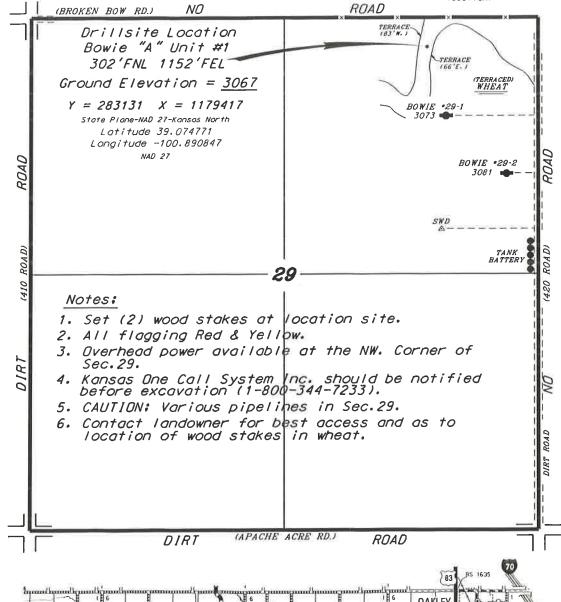
Pamela L. Schmidtberger and Leroy Schmidtberger PO Box 62 Collyer, KS 67631

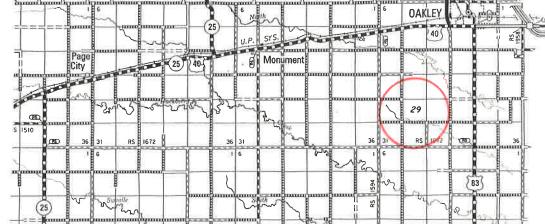
RUSSELL OIL, INC. BOWIE UNIT LEASE NE. 1/4. SECTION 29. T115. R32W LOGAN COUNTY, KANSAS

Directions;

From the intersection of Highway 83 (south) and Highway 40 (at the SE. corner of Dakley. Kansas) go 4.0 miles South on Highway 83, then go 2.0 miles West to the SE. corner of Section 29, then go 0.94 miles North, then go 0.22 miles West to location.

SCALE





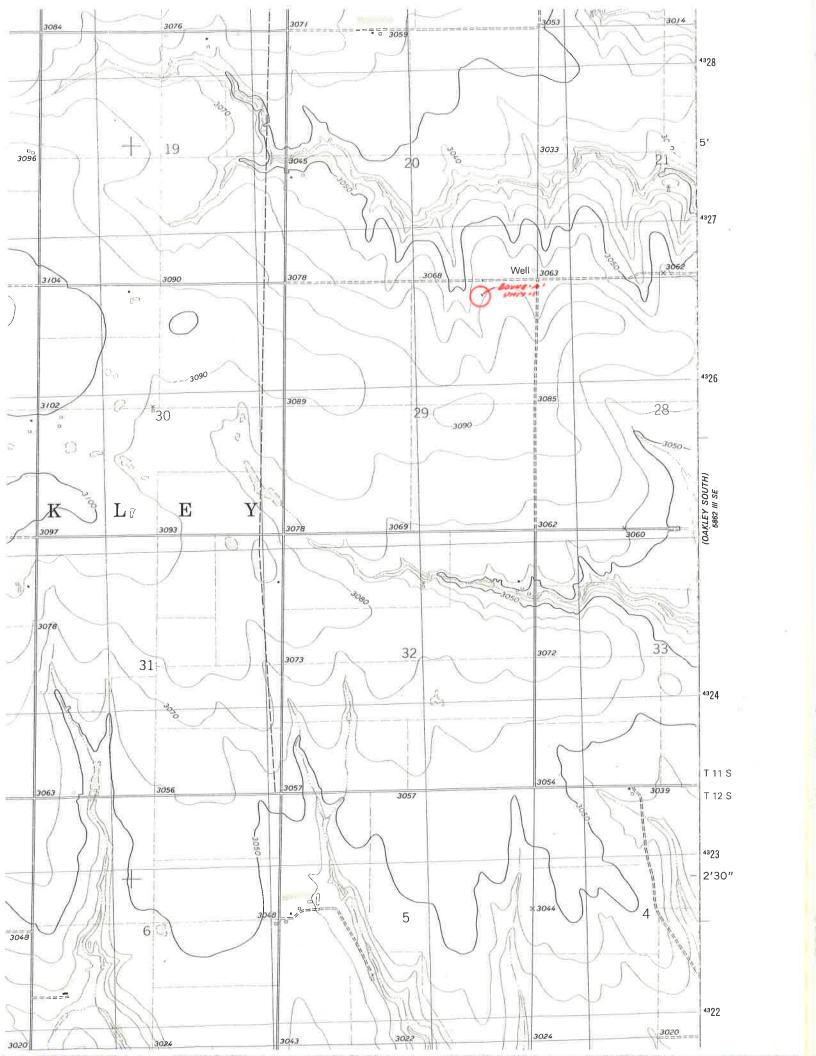
Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

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Approximate section lines were determined using the normal standard of core of oilfield surveyors prouticing in the state of Konsos. The section corners, which establish the precise section lines, were not necessarily jocated, and the exact location of the drilliste location in the section is not guaranteed. Therefore, the operator securing this service and accepting this lat and all other parties relying thereon agree to hold Central Konsos Diffield Services. Inc. its officers and employees harmless from all losses costs and expenses and said entities released from any Hobility from the identity of consequential decapes.

* Elevations derived from National Geodetic Vertical Datum.

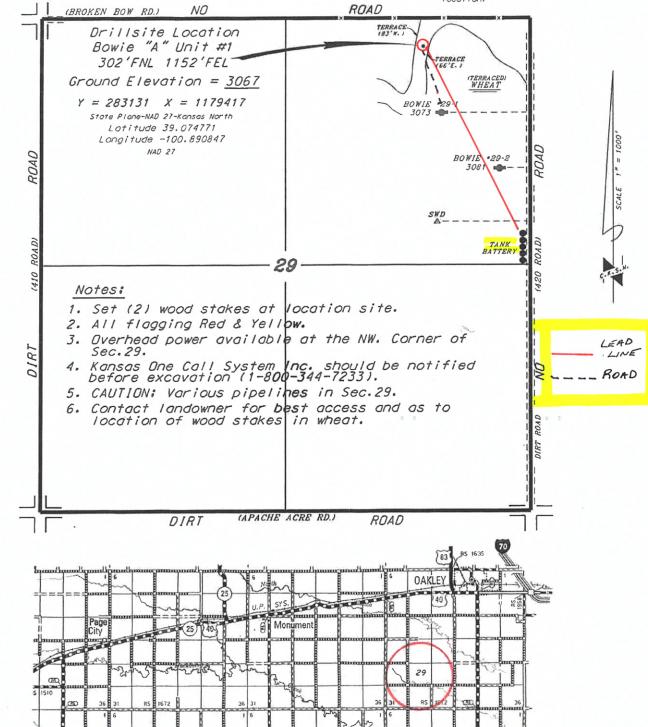
March 26, 2025



RUSSELL OIL, INC. BOWIE UNIT LEASE NE. 1/4. SECTION 29. T115. R32W LOGAN COUNTY, KANSAS

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(25)

Occation as shown on this and may not be legally Contact landowner. department for access.

*Ingress plot is opened f

March 26, 2025 Date .

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1594 8

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977