Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Mike Kelso
Phone: (620) 938-2943
CONTRACTOR: License # 31529
Name: Mike's Testing & Salvage, Inc.
Wellsite Geologist: Pat Deenihan
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☑ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

2/27/2023	3/1/2023	03/01/2023
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-077-22192-00-00
Spot Description:
SE - SW - SE - SE Sec. 25 Twp. 32 S. R. 7 ☐ East ☑ West
181 Feet from ☐ North / ☑ South Line of Section
835 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper
Lease Name: RICHARD 3206 Well #: 1 SWD
Field Name: Connie Sue
Producing Formation: Arbuckle
Elevation: Ground: 1411 Kelly Bushing: 1423
Total Vertical Depth: 6020 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 312 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 04/03/2023
☐ **Confidential Release Date:** 04/02/2025
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☑ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** David Befort **Date:** 04/05/2023

Page Two

Operator Name: Mike Kelso Oil, Inc. Lease Name: RICHARD 3206 Well #: 1 SWD

Sec. 25 Twp. 32 S. R. 7 ☐ East ☑ West County: Harper

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Geologist Report / Mud Logs ☑ Yes ☐ No

List All E. Logs Run:
Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	3292	-1869
Lansing	3888	-2465
Marmaton	4098	-2675
Mississippi	4480	-3057
Arbuckle	5020	-3597

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	312	Common	225	3% CC
Production	7.875	5.5	15.5	5120	60/40 POZ	250	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☑ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom
5120	6020

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: 3.5 Set At: 5075 Packer At: 5075

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Mike Kelso Oil, Inc.
Well Name	RICHARD 3206 1 SWD
Doc ID	1707612

All Electric Logs Run

CDL/CNL
DIL/MEL
BHV
CBL

Form	ACO1 - Well Completion
Operator	Mike Kelso Oil, Inc.
Well Name	RICHARD 3206 1 SWD
Doc ID	1707612

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	312	Common	225	3% CC
Production	7.875	5.5	15.5	5120	60/40 POZ	250	2% Gel

REVISION:	LOCATION:	WELL No:	REV.
	25-T32S-R07W SUMNER COUNTY, KANSAS	#1 SWD	

PROPOSED

SURFACE TEMP: 60 DEG F

5 1/2" X 3 1/2" TUBING HEAD

K.B.: 1423' (12')

G.L. ELEVATION 1411' (SHL)

CEMENT TO SURFACE OUTSIDE SURFACE PIPE
BOTTOM OF CEMENT 312' WITH 225 SX OF CEMENT

12 1/4" HOLE SIZE

USEABLE WATER
AT 100' TO 180'

8 5/8" 23.0 LB/FT SURFACE CASING (NEW)
SET AT 312' (DRILL 12 1/4" DIA. BIT)

TOP OF ANHYDRITE AT _____'
BOP ATTACHES TO 8 5/8" CASING
_____" RING ON BRADEN HEAD
CEMENT TO SURFACE - CIRCULATED W/ 225 SX COM 3%CC

DESIGN APPROVAL REQUEST

DRILLED TO 312'

3 1/2" DISPOSAL TUBING STRING (USED)
SET AT 5075' - SEAL-TITE, API J55 EUE UPSET
PLASTIC LINED

TOS AROUND 650'

BOS AROUND _____'

PACKER FLUID
WITH KCL WATER
5 GAL/80 BBLS

TOP OF CEMENT (TOC)
SEE BOND LOG 4480' - 4496'
250 SACKS (CLASS C PREM 60/40 2% GEL) (TOP OF MISS)
SEE CEMENT TICKETS

7 7/8" HOLE SIZE

5 1/2" PRODUCTION CASING (USED) 15.50 LB/FT
SET AT 5120'
(DRILL 7 7/8" DIA. BIT - HOLE)
W/PACKER SHOE

TOP OF
ARBUCKLE:
5020'

5075'

WELL HAS 5075' OF 3 1/2" TUBING AND (SEALTITE) API EUE UPSET - PLASTIC LINED
5 1/2" X 3 1/2" COATED PACKER AT 5075' (AD1 TENSION COATED PACKER)

5120'

ARBUCKLE OPEN HOLE SWD
5120 - 6020' (900')

6020'

PBTD: 6020' TVD
RTD: 6020' TVD
LTD: 6020' TVD

DOWNHOLE TEMP: 129 DEG F (EST.)

TUBULARS

PURPOSE	CONDUCTOR	SURFACE	INTERMEDIATE	PRODUCTION	PROD. TUBING
SIZE	20"	8 5/8"	7"	5 1/2"	3 1/2"
WEIGHT	NONE	2,946 PSIG	NONE	15.5 LB/FT (USED)	9.30 LB/FT
GRADE	NONE	J-55	NONE	J-55	J55
BURST	NONE	24.0 LB/FT	NONE	4,812 PSIG	7,950 PSIG
COLLASPE	NONE	381,395 LBF	NONE	4,043 PSIG	8,330 PSIG
YIELD	NONE	1,434 PSIG	NONE	248,274 LBF	127,250 LBF
CAPACITY	NONE	0.064 BBLS/FT	NONE	0.024 BBLS/FT	0.365 GAL/FT
THICKNESS	NONE	0.2640"	NONE	0.2750"	0.2540"
ID	NONE	8.0970"	NONE	4.9500"	2.9920"
DRIFT ID	NONE	7.9720"	NONE	4.8250"	2.8670"
AREA	NONE	51.49 IN2	NONE	19.42 IN2	7.0310 IN2
SETTING DEPTH	NONE	312'	NONE	5120'	5075'
LENGTH	NONE	312'	NONE	5120'	5075'
FOB	NONE	CHASE, KS	NONE	CHASE, KS	CHASE, KS
COST	NONE	AFE	NONE	AFE	AFE

DATE	02/08/2023
APPROVED BY	M. KELSO
AFE	582
API No.	15077221920000
GL ELEVATION	1411'
KB	12'
KB ELEVATION	1423'
RIG	KELSO

RICHARD 3206 #1 SWD

HARPER COUNTY, KANSAS
25-T32S-R07W (SE/4)
SHL: 181 FSL, 835 FEL
BHL: 181 FNL, 835 FEL
CONNIE SUE FIELD

KCC PERMIT REQUEST
8,000.0 BWPD
250.0 PSIG

WELL MAY TAKE ON VACCUM

COPELAND
Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

BURRTON, KS (620) 463-5161 FAX (620) 463-2104
GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

Invoice

ENTERED 5/3/23 nd

INVOICE NUMBER: C60767-IN

BILL TO:
MIKE'S TESTING & SALVAGE INC
KELSO OIL & GAS INC.
PO BOX 467
CHASE, KS 67524

LEASE: RICHARD 3206 #1 SWD

9208
Cemented Surface

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS
02/27/2023	60767		02/21/2023	RICHARD 3206 #1 SWD	NET 30

QUANTITY	U/M	ITEM NO./DESCRIPTION	D/C	PRICE	EXTENSION
		NEW WELL			
100.00	MI	MILEAGE CEMENT PUMP TRUCK	0.00	6.00	600.00
1.00	EA	PUMP CHARGE SURFACE	0.00	1,150.00	1,150.00
225.00	SK	COMMON CEMENT	0.00	16.75	3,768.75
13.00	SK	CALCIUM CHLORIDE	0.00	42.00	546.00
238.00	EA	BULK CHARGE	0.00	1.25	297.50
559.30	MI	BULK TRUCK - TON MILES	0.00	1.10	615.23

REMIT TO:
P.O. BOX 438
HAYSVILLE, KS 67060

RECEIVED BY

COP

FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.

NET 30 DAYS

HARCO

Net Invoice:	6,977.48
Sales Tax:	280.46
Invoice Total:	7,257.94

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

NEW WELL

COPELAND Acid & Cement

BOX 438 - HAYSVILLE, KANSAS 67060
316-524-1225

FIELD ORDER Nº C 60767

DATE 21-Feb 20 23

IS AUTHORIZED BY: MIKE KELSO OIL
(NAME OF CUSTOMER)

Address _____ City _____ State KS

TO TREAT WELL
AS FOLLOWS Lease RICHARD Well No. 3206 #1 SWD Customer Order No. _____

Sec. Twp.
Range 25-32-7W County HARPER State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or *implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or* treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED
BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0002	100	Mileage P.T.	$6.00	$600.00
20.0005	1	Pump Charge Surface	$1,150.00	$1,150.00
20.1001	225	Common Cement Sack	$16.75	$3,768.75
20.1012	13	Calcium Chloride per 50 lb.	$42.00	$546.00
20.0011	238	Bulk Charge	$1.25	$297.50
20.0012	559.3	Bulk Truck Miles	$1.10	$615.23
		Process License Fee on Gallons		
		TOTAL BILLING		$6,977.48

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner,operator or his agent, whose signature appears below.

Copeland Representative GREG C.

Station GB MIKE KELSO
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

Mike Kelso oil

Richard 3206 #1 SWD

Harper county

25-32-7W

On location 1:30

Run 312 of 8 5/8 surface pipe

Mix 225 sks common 3% cc

Displace with 18 bbls H2O

Cement circulated to surface

Job complete 6:45

COPELAND
Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

BURRTON, KS (620) 463-5161 FAX (620) 463-2104
GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

Invoice

INVOICE NUMBER: C60776-IN

ENTERED 3/17/23 MA

BILL TO:
MIKE'S TESTING & SALVAGE INC
KELSO OIL & GAS INC.
PO BOX 467
CHASE, KS 67524

LEASE: RICHARD 3208 #1 SWD

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS
03/15/2023	60776		03/01/2023	RICHARD 3208 #1 SWD	NET 30

QUANTITY	U/M	ITEM NO./DESCRIPTION	D/C	PRICE	EXTENSION
		NEW WELL			
100.00	MI	MILEAGE PICKUP	0.00	4.00	400.00
100.00	MI	MILEAGE CEMENT PUMP TRUCK	0.00	6.00	600.00
1.00	EA	PUMP CHAREGE LONG STRING	0.00	1,650.00	1,650.00
280.00	SK	60/40 POZ MIX 2% GEL	0.00	13.25	3,710.00
1,500.00	LB	FINE SALT	0.00	0.30	450.00
1,250.00	LB	GILSONITE	0.00	0.80	1,000.00
110.00	EACH	DEFOAMER C41-P	0.00	4.00	440.00
110.00	LB	FLUID LOSS C-12	0.00	9.00	990.00
110.00	LB	FRICTION REDUCER C-37	0.00	6.50	715.00
1.00	EA	PACKER SHOE	0.00	2,100.00	2,100.00
10.00	EA	5 1/2 TURBO-CENTRALIZER	0.00	85.00	850.00
3.00	EA	5 1/2" BASKET	0.00	215.00	645.00
650.00	GAL	MUD FLUSH	0.00	1.00	650.00
1.00	EA	LATCH DOWN PLUG & BAFFLE	0.00	225.00	225.00

Continued

COPELAND
Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

BURRTON, KS (620) 463-5161 FAX (620) 463-2104
GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

Invoice

INVOICE NUMBER:
C60776-IN

BILL TO:
MIKE'S TESTING & SALVAGE INC
KELSO OIL & GAS INC.
PO BOX 467
CHASE, KS 67524

LEASE: RICHARD 3208 #1 SWD

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS
03/15/2023	60776		03/01/2023	RICHARD 3208 #1 SWD	NET 30

QUANTITY	U/M	ITEM NO./DESCRIPTION	D/C	PRICE	EXTENSION
340.00	EA	BULK CHARGE	0.00	1.25	425.00
748.00	MI	BULK TRUCK - TON MILES	0.00	1.10	822.80

REMIT TO:
P.O. BOX 438
HAYSVILLE, KS 67060

RECEIVED BY

COP

FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.

NET 30 DAYS

HARCO

Net Invoice:	15,672.80
Sales Tax:	723.13
Invoice Total:	16,395.93

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

NEW WELL

COPELAND Acid & Cement

FIELD ORDER Nº C 60776

BOX 438 - HAYSVILLE, KANSAS 67060
316-524-1225

DATE 1-Mar 20 22

IS AUTHORIZED BY: MIKE KELSO OIL
(NAME OF CUSTOMER)

Address _____ City _____ State KS

TO TREAT WELL
AS FOLLOWS Lease RICHARD Well No. 3208 #1 SWD Customer Order No. _____

Sec. Twp.
Range 25-32-7W County HARPER State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED
BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0001	100	Mileage P.U.	$4.00	$400.00
20.0002	100	Mileage P.T.	$6.00	$600.00
20.0007	1	Pump Charge Long String	$1,650.00	$1,650.00
20.1002	280	60/40 Poz 2% Gel	$13.25	$3,710.00
20.1015	1500	Fine Salt per lb.	$0.30	$450.00
20.1016	1250	Gilsonite per lb.	$0.80	$1,000.00
20.1008	110	C-41P per lb. Defoamer	$4.00	$440.00
20.1009	110	C-12 per lb. Fluid Loss	$9.00	$990.00
20.101	110	C-37 per lb. Friction Reducer	$6.50	$715.00
20.2005	1	Packer Shoe	$2,100.00	$2,100.00
20.2002	10	5 1/2" Turbo-Centralizer	$85.00	$850.00
20.2006	3	5 1/2" Basket	$215.00	$645.00
20.1018	650	Mud Flush per gal	$1.00	$650.00
20.2009	1	Latch Down Plug & Baffle	$225.00	$225.00
20.0011	340	Bulk Charge	$1.25	$425.00
20.0012	748	Bulk Truck Miles	$1.10	$822.80
		Process License Fee on Gallons		
		TOTAL BILLING		$15,672.80

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner,operator or his agent, whose signature appears below.

Copeland Representative GREG C.

Station GB MIKE KELSO
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 3/1/2023 District GB F.O. No. C60776
Company MIKE KELSO OIL
Well Name & No. RICHARD 3208 #1 SWD
Location 25-32-7W Field
County HARPER State KS

Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.
Formation: _____ Perf. _____ to _____
Formation: _____ Perf. _____ to _____
Formation: _____ Perf. _____ to _____
Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
Cemented: Yes Perforated from _____ ft. to _____ ft.
Tubing: Size & Wt. _____ Swung at _____ ft.
Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0
from _____ ft. to _____ ft. No. ft. 0
from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____
Auxiliary Equipment 327
Personnel GREG CLARENCE CURTIS
Auxiliary Tools
Plugging or Sealing Materials: Type _____
Gals. _____ lb.

Company Representative _____ Treater GREG C.

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
10:15				ON LOCATION
				RIG TD 6020'
				PACKER SHOE @ 5108.33'. LATCH DOWN BAFFLE @ 5065.88'
				PUT BASKETS ON TOP JTS: 1,3,5
				PUT CENTRALIZERS ON TOP OF JTS: 2,4,6,8,10,12,14,16,18,20
				CIRCULATE FOR 1 HOUR
				PUMP 650 GALS OF MUD FLUSH
				ATTEMPT TO SET PACKER SHOE, L
				PLUG RATHOLE WITH 30 SKS
				MIX 250 SKS 60/40 2% GEL, 6# PER SK SALT, 5# PER SK GILSONITE, 1/2%
				C-37, 1/2% C-12, 1/2% C-41P
				RINSE PUMP AND LINE OUT.
				DISPLACE WITH 121 BBLS,
				PLUG LANDED AND HELD.
8:00				JOB COMPLETE
				THANK YOU!!!

Mike Kelso oil

Richard 3208 #1 SWD
Harper county
25-32-7W
On location 10:15
Rig TD 6020'
Run 5108.33' of 5 1/2 casing.
Latch down baffle @ 5065.88'
Put baskets on top of jts 1, 3, 5
Put centralizers on top jts of 2, 4, 6, 8, 10, 12, 14, 16, 18, 20.
Circulate for 1 hour
Attempt to set packer shoe.

Pump 650 gals mud flush
Plug rathole with 30 sks
Pump 250 sks 60/40 2 % gel 6# salt per sack, 5# per sk Gilsonite 1/2% c-37 1/2% c-12 1/2% c-41p.
Rinse pump and line out
Displace with 121 bbls.

Plug landed and held @ 7:30
Job complete 8:00

Patrick - Dearthan

Pickerton-Longport

Well Name: Patrick - Dearthan
Pickerton-Longport
Operator: Dominion Exploration & Production, Inc.
Location: Lot 14, 4th Concession, Lot 14, 4th Concession, Lot 14, 4th Concession,