KOLAR Document ID: 1705785

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from
City:	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.axxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Producing Formation: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commission Powert #1	Chloride content:ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	•
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY		
Confidentiality Requested		
Date:		
Confidential Release Date:		
Wireline Log Received Drill Stem Tests Received		
Geologist Report / Mud Logs Received		
UIC Distribution		
ALT I II Approved by: Date:		

KOLAR Document ID: 1705785

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion	
Operator	Val Energy, Inc.	
Well Name	JAMES GANG OUTLAWS 1-20	
Doc ID	1705785	

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	306	Class A	200	CaCl, Gel
Production	7.875	5.5	14	3256	Thick Set	235	Gel

LOCATION AND LEGALS DATA

WellSight Systems

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: James Gang Outlaws 1-20

API: 15-035-24776

Location: N2 SW NE SW S20 T32S R6E

License Number: 5822 Region: Cowley Co, KS

Spud Date: 1/17/23 Drilling Completed: 1/22/23

Surface Coordinates: 1824' FSL, 1650' FWL

Bottom Hole

Coordinates:

Ground Elevation (ft): 1307' K.B. Elevation (ft): 1316' Logged Interval (ft): 1700' To: 3261' Total Depth (ft): 3261'

Formation: Mississippi Lime

Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Val Energy, Inc.

Address: 125 N Market St STE 1110

Wichita, KS 67202

GEOLOGIST

Name: Brandon Wolfe

Company: Lone Wolf Well Logging, LLC

Address: 1016 N Biddle St

Moline, KS 67353

CONTRACTOR

Drilling Rig: (Rig 2) C&G Drilling Inc. 701 E. River St. Eureka, KS 67045-2100

Drilling FLuids: Mud Co

Open Hole Logs: Osage Wireline Cement: ELITE Cementing

COMMENTS

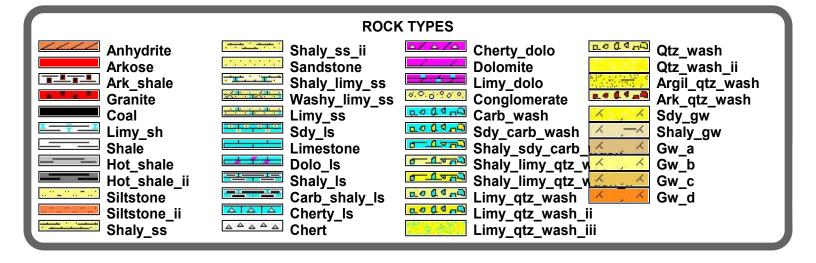
5 1/2" Production casing was ran to futher evaluate the Mississippi Lime

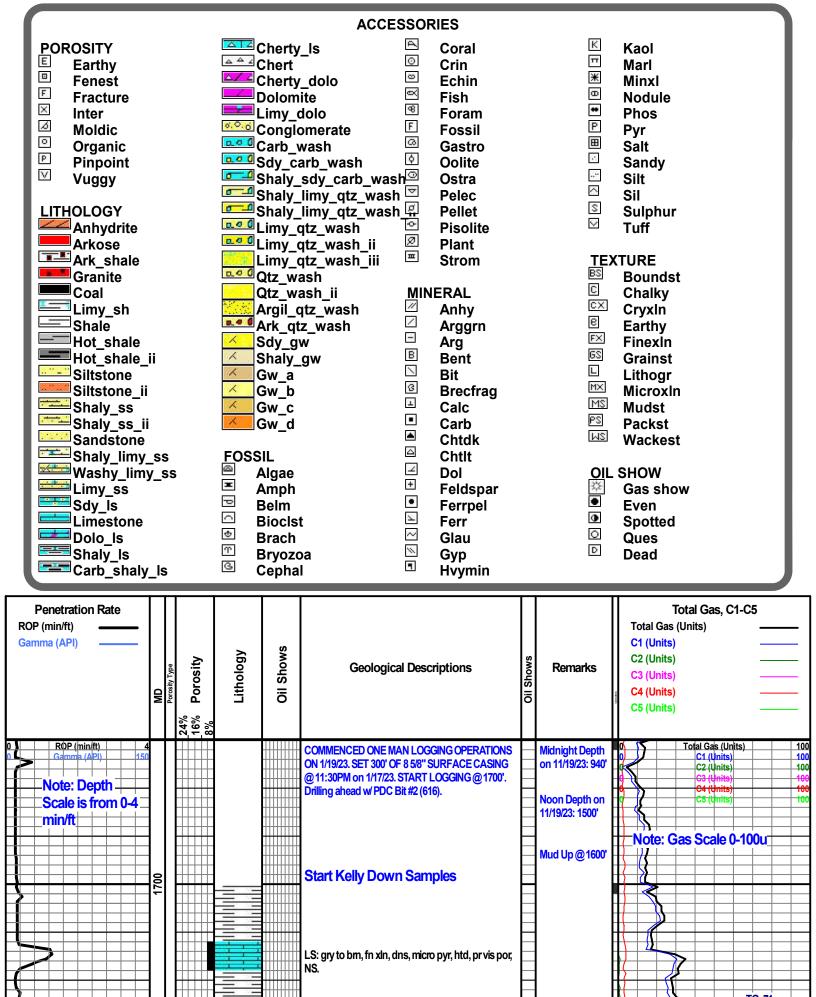
latan	1858' (-542)	1857' (-541)
Stalnaker	1900' (-584)	1898' (-582)
Lansing	2045' (-729)	2045' (-729)
Iola	2245' (-929)	2244' (-928)
Layton	2282' (-966)	2282' (-966)
Kansas City	2439' (-1123)	2436' (-1120)
Marmaton	2655' (-1339)	2654' (-1338)
Cherokee	2790' (-1474)	2789' (-1473)
Admore Shale	2876' (-1560)	2874' (-1558)
Cattleman Sand	2892' (-1576)	2894' (-1578)
Mississippi	2046'(-1730)	2046'(-1730)
RTD	3261' (-1945)	3261' (-1945)

Sample Tops

Log Tops

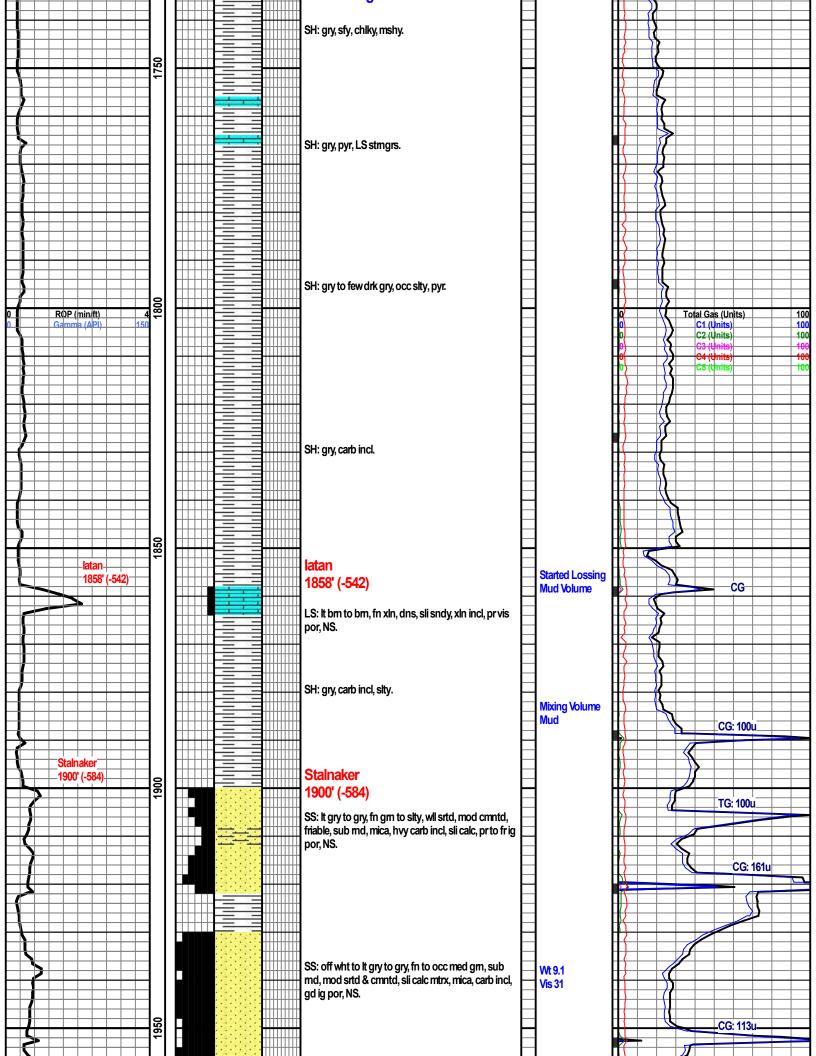
Formation

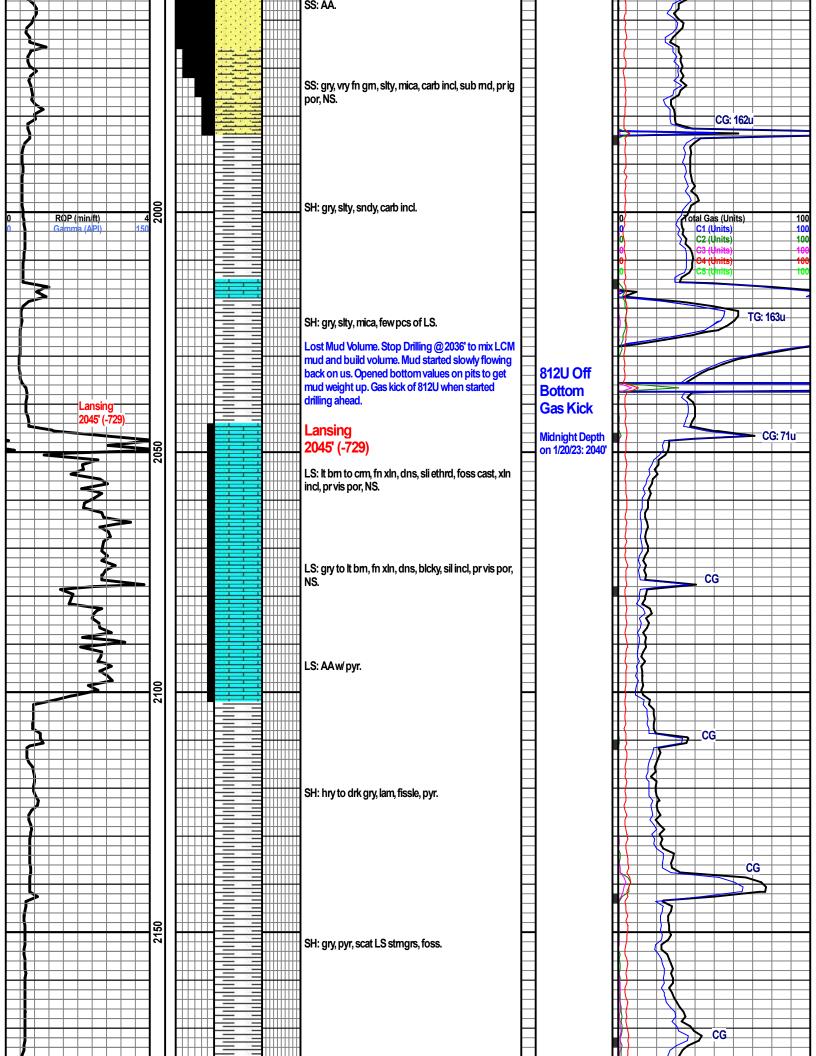


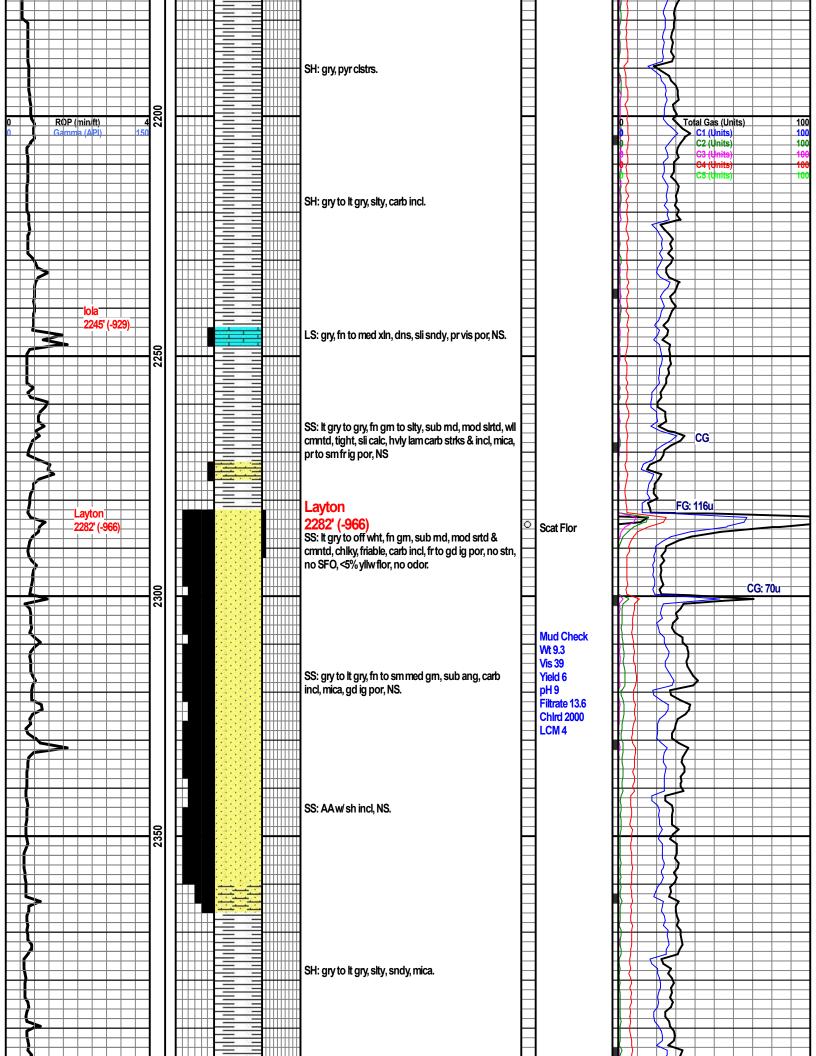


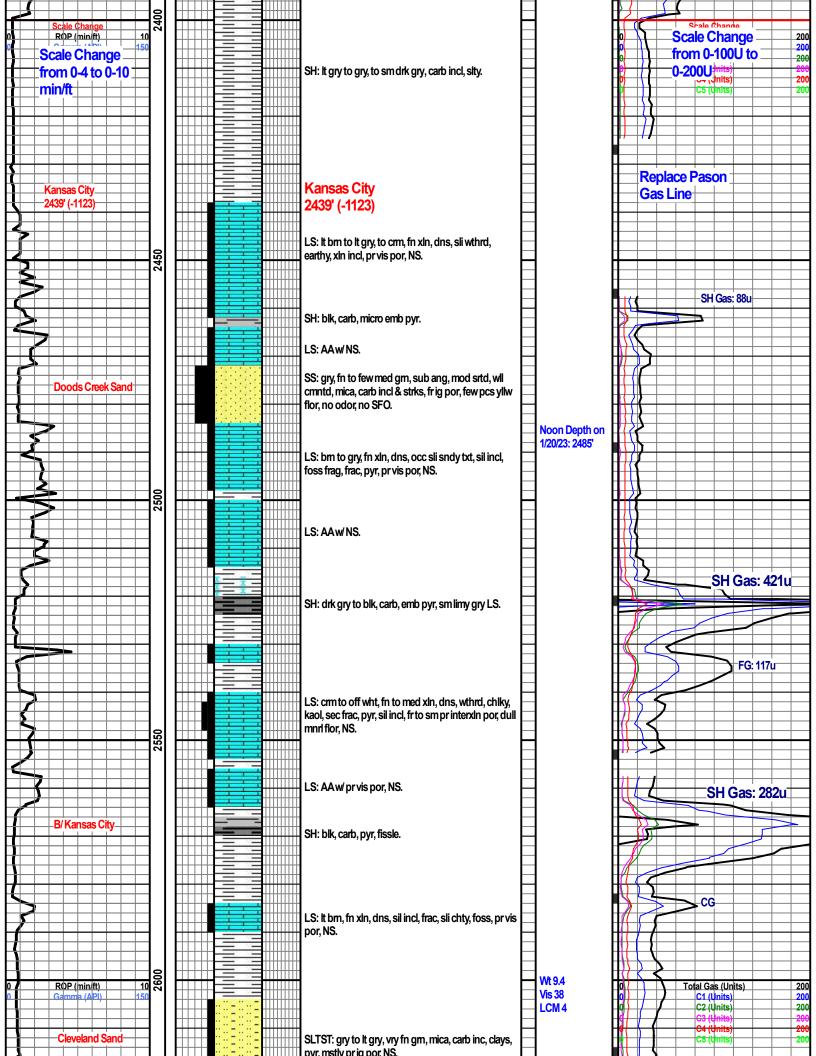
Note: Mud started to slowly flow back during connections.

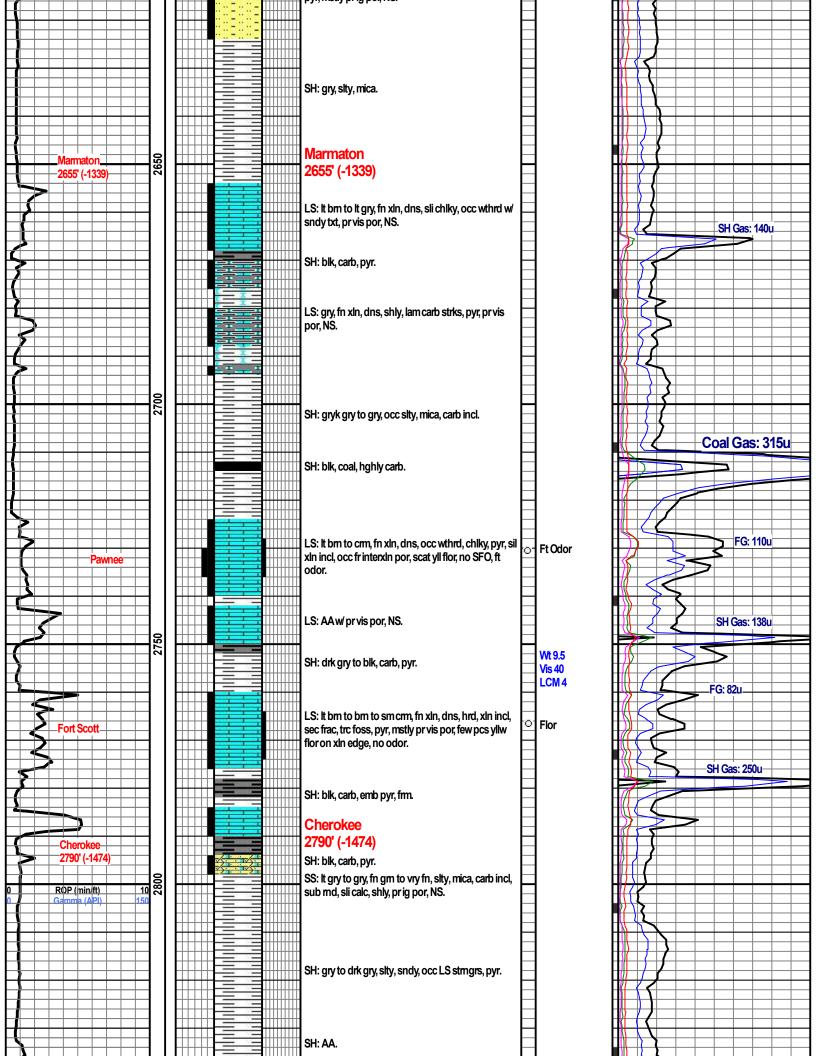
TG: 71u

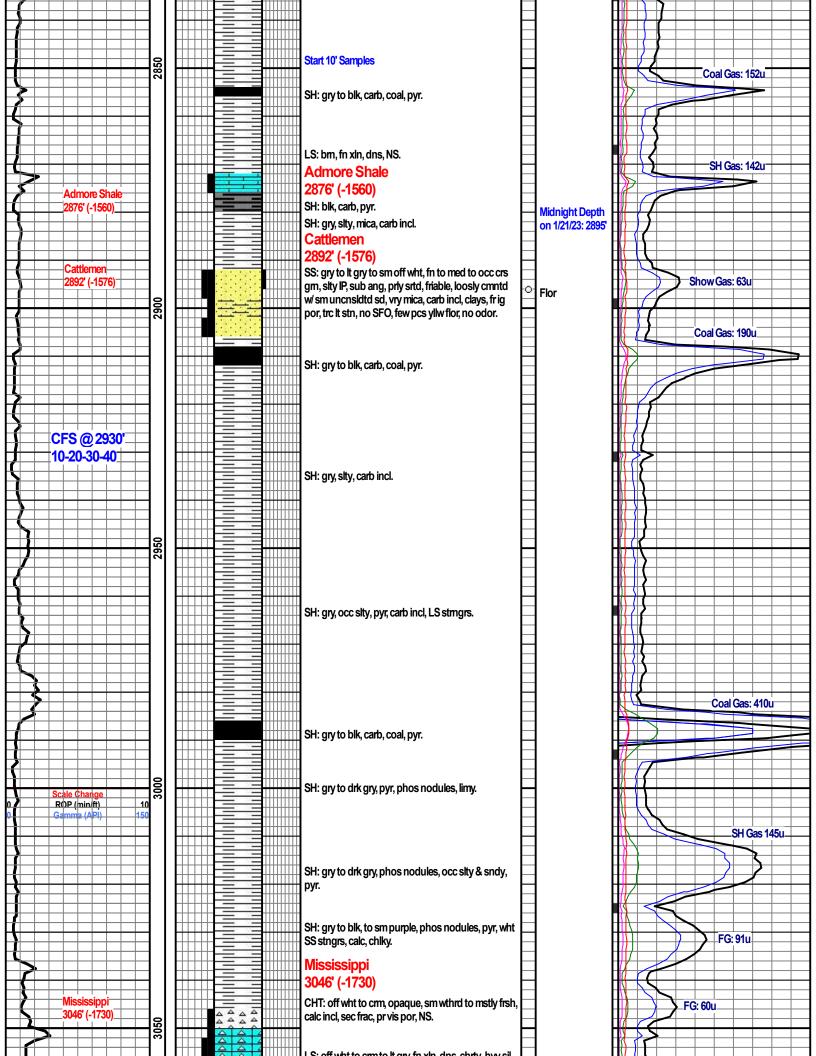


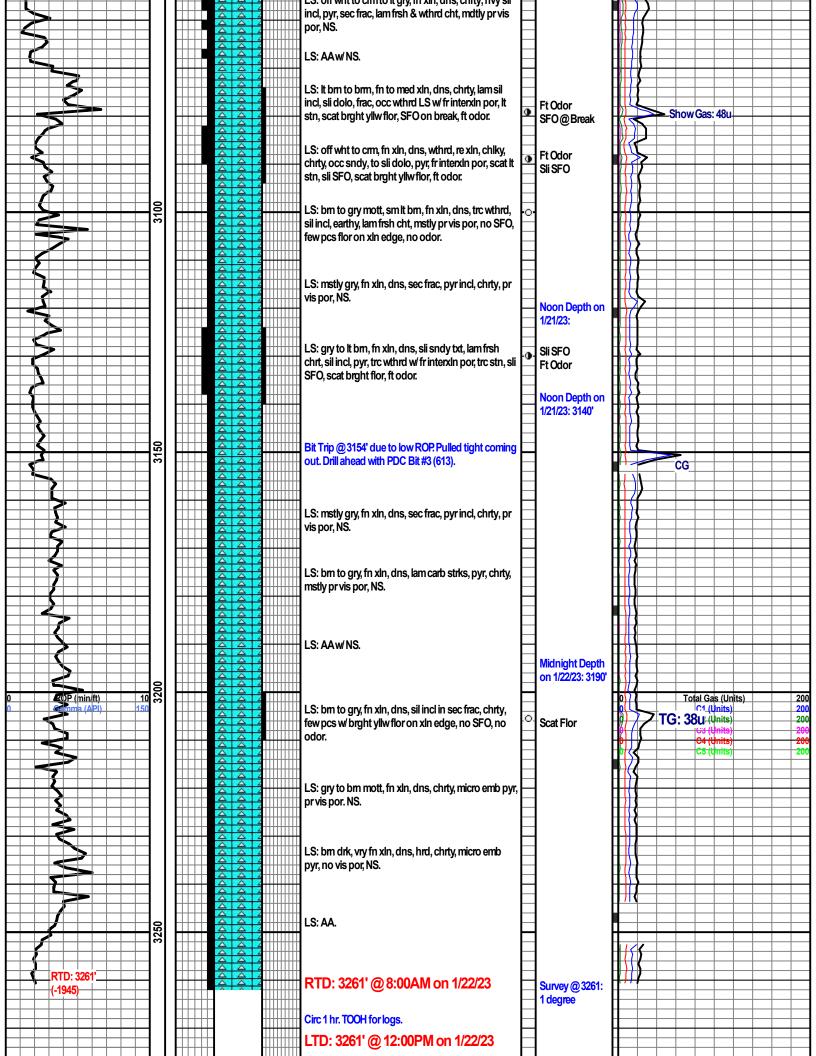


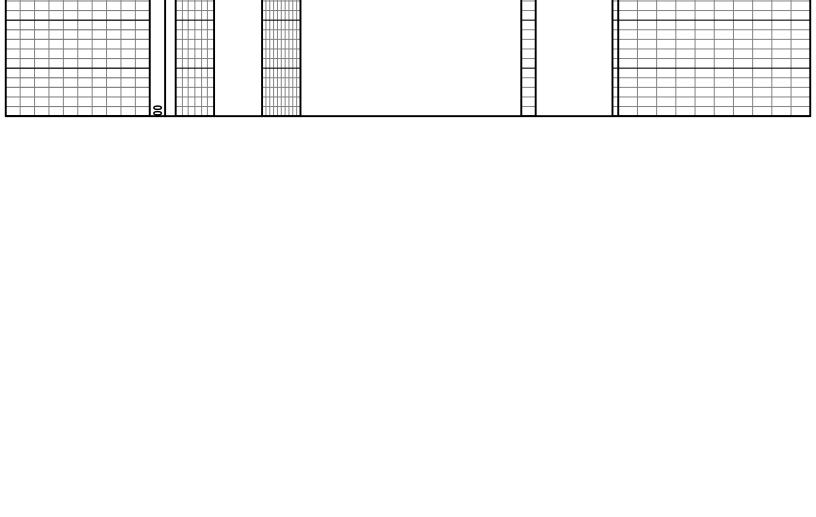












Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045



Date	Invoice #
1/27/2023	7011

Bill To

Val Energy Inc.
125 N. Market St., Suite 1110
Wichita, KS 67202

Customer ID# 1217

Job Date	1/23/2023	
Lease Information		
James Gang Outlaws #1-20		
County	Cowley	
Foreman	KM	

			Terms	Net 15
ltem	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,180.00	1,180.00
C107	Pump Truck Mileage (one way)	90	5.00	450.00
C203	Pozmix Cement 60/40	135	15.75	2,126.25T
C206	Gel Bentonite	695	0.30	208.50T
C208	Pheno Seal	270	1.55	418.50T
C201	Thick Set Cement	100	24.25	2,425.00T
C207	KolSeal	500	0.56	280.00T
C208	Pheno Seal	200	1.55	310.00T
C108B	Ton Mileage-per mile (one way)	1,017.9	1.50	1,526.85
C661	5 1/2" AFU Float Shoe		364.00	364.00T
C421	5 1/2" Latch Down Plug	1	285.00	285.00T
C604	5 1/2" Cement Basket	1	278.00	278.00T
C504	5 1/2" Centralizer	5	59.00	295.00T
C222	KCL	2	32.00	64.00T
D101	Discount on Services		-157,83	-157.83
D102	Discount on Materials		-352.71	-352.71T

We appreciate your business!

Phone #	Fax#	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to: Elite Cementing & Acidizing of KS, LLC PO Box 92 Eurcka, KS 67045

C-1-4-1	не <u>америнан (на подорожно про</u> делу у предведение на подово на подово (на подово на подово (на подово на подово н -
Subtotal	\$9,700.56
Sales Tax (6.5%)	\$435.60
Total	\$10,136.16
Payments/Credits	\$0.00
Balance Due	\$10,136.16

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561

Authorization 34 Rick



Cement or Acid Field Report			
Ticket No.	7011		
Foreman ARVIN MYCOY			
Camp <u>Euroka</u>			

10,136.16

Total

Date	Cust. ID#	Lease	e & Well Number		Section	low	nsnip	Range	County	State
1 - 27 - 23	1217	10000 6	1184 Optlacos 1	11-20	20	.32	7.	<i>68</i>	Courters	\\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Customer	1		/	Safety	Unit#		Driv		Unit #	Driver
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Val Enspy, ING.			1771	112		DAM				
Mailing Address ∠そご か	. MAKKET	1-54. 5/2. 11	1703	577	11.3		<u>379v</u>	. 02.		
City	- All Indiana	State	Zip Code	1 37.7						
1018/11	10	1	67202				2011-1			
Job Type Zow Casing Depth Casing Size & V Displacement	3256° K. Nt. <u>54° 14</u> 73.5_661	Hole Siz Cement L Displace	th <u>3240 XX.</u> re <u>775</u> eft in Casing <u>O</u> ement PSI <u>7000</u>		Slurry Vol. 3 Slurry Wt. 4 Water Gal/Sk Bump Plug to	3.3 [#] = () <u>450</u>	-]3.9 5 /2/	Or OI BF	bing ill Pipe her PM	
Burralatio	11 Wil 5 6	BAL Fresh a	14" Goed Cies	1 100 5	<u> 15x - 60/40 /</u>	0.5711	<u>х ("-</u>	De 11 1511	<u> 6% (SMC, 300</u>	77):1080716.7
372 0 12 3	41.501 VIV	z/ 1.57 = 28	3 <i>1514 - ST</i> axey	11116 111	· 70/ /00 s/s	5 11	4612 X	VT 6 800	201 10/ 13 / 60	(10) (10) (10) (
-2#2hoursed the is 12.8 trac Vield 1.85 ".			Till in on 100 sts Thick set Comest wif 5 # Kal-sent for 33 BHL . Jury, worsh out form of Lines, Shut down.					GOUNE.		
Raterial Later Land Arms May Displace Story to			13208 C	' 1911 'TT SK PROST WARE, (KEEPS 1915) 10 5			1 70 6061			
Final Por	mounts The	550/2 1000	1.1. Bune 11	ay for	1500 MM. 2	31011	2 1990	45. 778/0	1250 12855010	<u>. 77001</u>
A Hoy Har	1. Good	CHEUloton	3) BH +10185	while	Comentin	<u> </u>	101 C	omplete	Ky Jours	,

Play R.H. 2001 - 17.11. 15010 Basket all Tap of Edteatiers of "3579 H Total **Unit Price Description of Product or Services** Qty or Units Code 1180,00 1180,00 **Pump Charge** 102 3.00 450,00 Mileage 107 70 2/26.35 Golgo Pormix Coment 135 34 203 .50 1 100 sps Lend Coment 203.50 675 " 206 <u>7 -55</u>5 ₹ Phonoscal 2 1/5% 413.50 20 8KS K.H. 158KS M.H. 270 203 24.25 2425.00 THICK SOL COMENT 201 100 1/3 _56 * 280.00 KOLNERG 5 1/5% <u>500</u> 1 207 3/0,00 Themsent 2 1/5% 200 208 75.28.<u>85</u> 1.50 Tail Milenge 90 miles 108 33 11.31 Tours 225 oo 285.00 5/2 LAKED JOWN Play 421 367.00 5/2 AFU Floor Show all Latch doors nevert 364.00 1 661 2 28,00 278.00 5/2 Coment Basket 601 275.00 57.00 5/2 x 7% Cantrolizers 564 32.00 64.00 Ket (IN FIRST 40 Bbl Displacement wirter 222 Sub Total 10 211-11 Less 5% 5.33.48 Sales Tax 253.53

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045



Date	Invoice #		
1/20/2023	7020		

Bill To
Val Energy Inc.
125 N. Market St., Suite 1110
Wichita, KS 67202

Job Date	1/17/2023						
Lease Information							
James Gang Outlaws 1-20							
County Cowley							
Foreman	RM						

Customer ID# 1217

			Terms	Net 15
Item	Description	Qty	Rate	Amount
C101 Cemen C107 Cass A C200 C205 Calciu C206 Gel Be C209 Flo-Se C108B Ton M	t Pump-Surface Truck Mileage (one way) A Cement-94# sack m Chloride entonite al fileage-per mile (one way) ant on Services ant on Materials	200 565 375 50 564	950.00 5.00 18.55 0.75 0.30 2.80 1.50 -104.80 -219.31	950.00 300.00 3,710.00T 423.75T 112.50T 140.00T 846.00 -104.80 -219.31T

We appreciate your business!

1	Phone #	Fax#	E-mail	
	620-583-5561	620-583-5524	rene@elitecementing.com	

Send payment to: Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045

Subtotal	\$6,158.14
Sales Tax (6.5%)	\$270.85
Total	\$6,428.99
Payments/Credits	\$0.00
Balance Due	\$6,428.99

210 E 7TH →O Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report							
Ticket No	7020						
Foreman 🗼	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -						
Camp Elim	i. A						

	- · · · · · ·		& Well Number		Section	Township	Range	County	State
Date	Cust. ID #			1	*****		6	1000	V 15
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Customer				i Salety	Unit#	1 1/11	Vei	Onen	
VM Eine	131 L. O.	4		Meeting	,	1,52			
Mailing Address				1 (1)	1 7 12				
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City	7.13 6.3	State	Zip Code	1. 15. 1	11 -	.,.)			
Wichila	4	γ, ο,	6,1300						
Casing Depth Casing Size & V Displacement	St. b. (- 1. Nt. (- 1/23) 125 (2)	Hole Siz	eft in Casing		Slurry Wt Water Gal/Sk Bump Plug to	Circult) in 1.	Orill Pipe Other BPM	
46 84	<u> 1964 - XIIY</u> - 1964 -	$\frac{-8\sqrt{6}-3\sqrt{6}}{m-15}$	Chara al	18 73	811 1 112	216 7 2			/ C
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Code	Qty or Units	Description of Product or Services	Unit Price	Total
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			Sales Tax	17 2 27
	ization 🛂 🕡	Title CLC As (A-LCK	Total	1.11 10:17