

Form	ACO1 - Well Completion
Operator	Edison Operating Company LLC
Well Name	MCCANDLESS 15-4
Doc ID	1710561

All Electric Logs Run

DUCP
DUAL INDUCTION
MICRO
SONIC

Form	ACO1 - Well Completion
Operator	Edison Operating Company LLC
Well Name	MCCANDLESS 15-4
Doc ID	1710561

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	442	H-CON	400	2% cc 1/4# floccell



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Edison Operating Comp Inc

15-25s-13w Stafford, Ks

8100 E 22nd St
N Bldg 1900
Wichita, Ks. 67226
ATTN: Adam Kennedy

McCandless 15-4

Job Ticket: 68495

DST#: 1

Test Start: 2023.02.07 @ 13:56:08

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:49:23

Time Test Ended: 20:49:53

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 68

Interval: 4014.00 ft (KB) To 4108.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 4108.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8788 Inside

Press@RunDepth: 929.19 psig @ 4015.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.02.07

End Date:

2023.02.07

Last Calib.:

2023.02.07

Start Time: 13:56:13

End Time:

20:49:52

Time On Btm:

2023.02.07 @ 16:41:53

Time Off Btm:

2023.02.07 @ 18:26:08

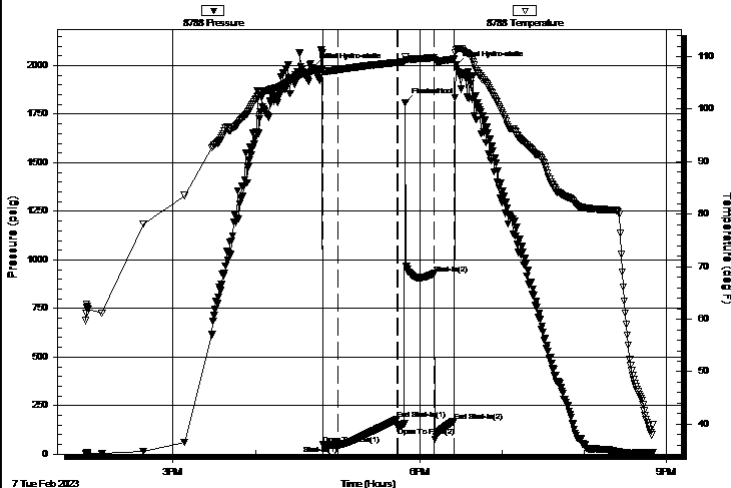
TEST COMMENT: IF: Weak Blow . Built to 1 1/2", in the Bucket. (10)

IS: No Blow . (45)

FF: Dead. Flushed tool after 5 mins. Dead. (25)

FS: No Blow . Pulled Test. (15)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1991.18	107.35	Initial Hydro-static
8	51.70	107.14	Open To Flow (1)
18	47.02	107.50	Shut-In(1)
62	179.91	108.91	End Shut-In(1)
62	139.07	108.91	Open To Flow (2)
68	1809.66	110.05	Flushed tool
89	929.19	109.83	Shut-In(2)
103	169.34	109.53	End Shut-In(2)
105	2001.87	111.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	DM 100%m	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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ATTN: Adam Kennedy

McCandless 15-4

Job Ticket: 68495

DST#: 1

Test Start: 2023.02.07 @ 13:56:08

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:49:23

Time Test Ended: 20:49:53

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 68

Interval: 4014.00 ft (KB) To 4108.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 4108.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8737 Outside

Press@RunDepth: psig @ 4015.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.02.07

End Date:

2023.02.07

Last Calib.:

2023.02.07

Start Time: 13:56:50

End Time:

20:50:05

Time On Btm:

Time Off Btm:

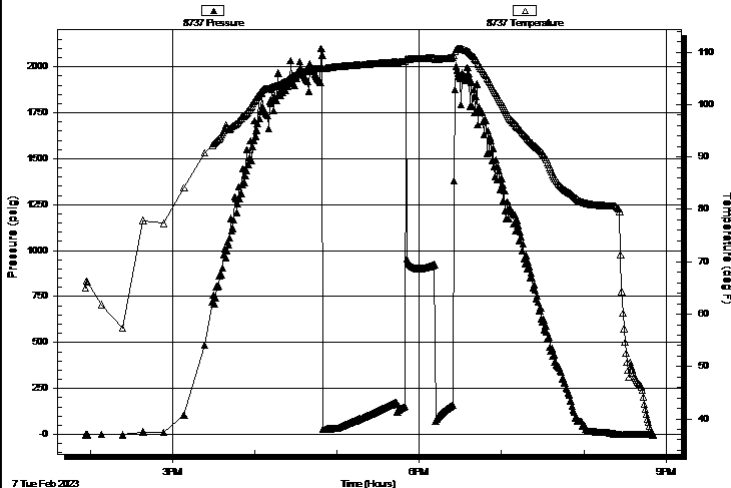
TEST COMMENT: IF: Weak Blow . Built to 1 1/2", in the Bucket. (10)

IS: No Blow . (45)

FF: Dead. Flushed tool after 5 mins. Dead. (25)

FS: No Blow . Pulled Test. (15)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
5.00	DM 100%m	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Edison Operating Comp Inc

15-25s-13w Stafford, Ks

8100 E 22nd St
N Bldg 1900
Wichita, Ks. 67226
ATTN: Adam Kennedy

McCandless 15-4

Job Ticket: 68495

DST#: 1

Test Start: 2023.02.07 @ 13:56:08

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 8.79 in³

Resistivity: ohm.m

Salinity: 6500.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

6500 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	DM 100%m	0.038

Total Length: 5.00 ft Total Volume: 0.038 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments:

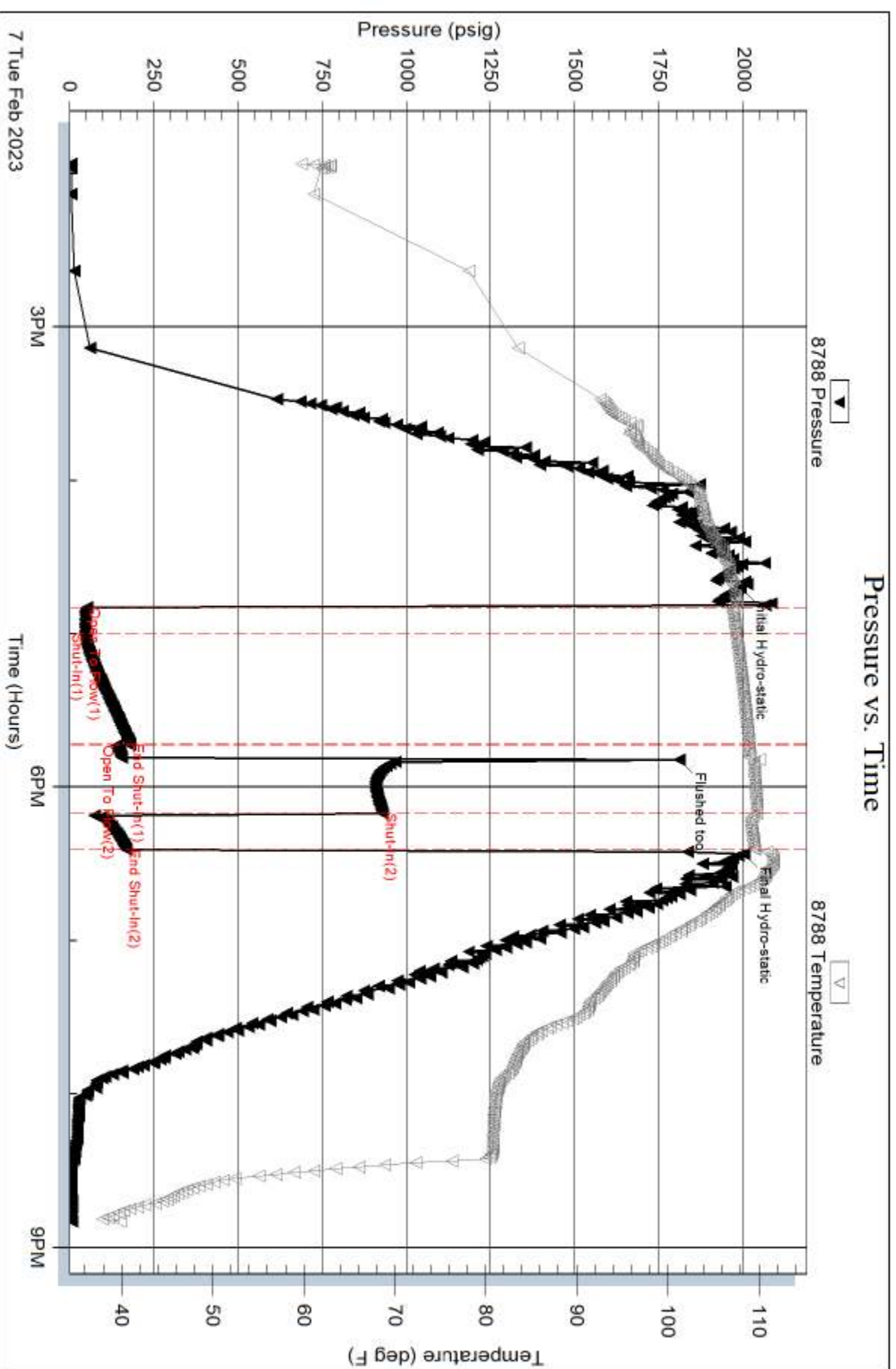
Serial #: 8788

Inside

Edison Operating Comp Inc

McCandless 15-4

DST Test Number: 1

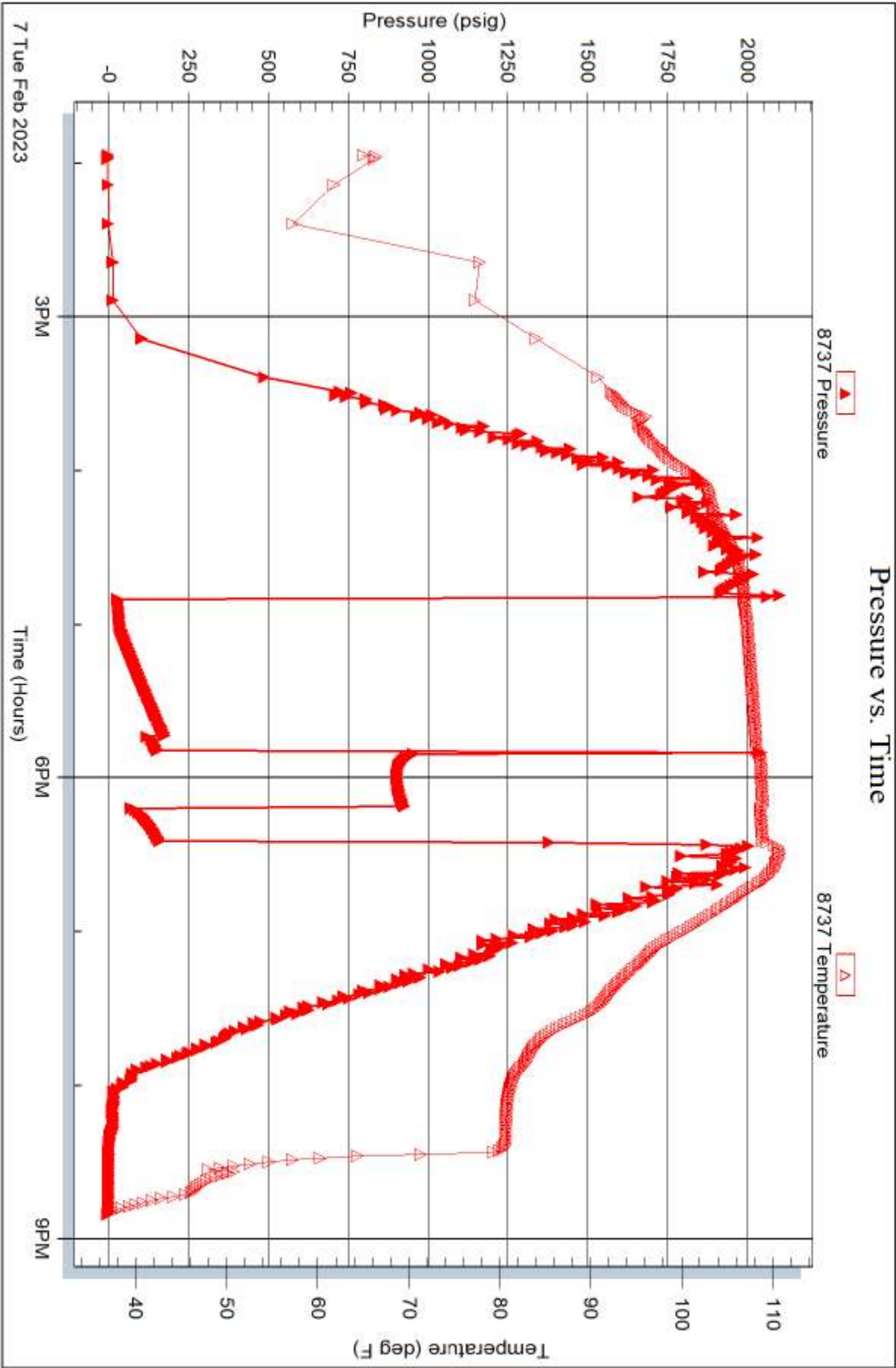


Serial #: 8737

Outside Edison Operating Comp Inc

McCandless 15-4

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Edison Operating Comp Inc

15-25s-13w Stafford, Ks

8100 E 22nd St
N Bldg 1900
Wichita, Ks. 67226
ATTN: Adam Kennedy

McCandless 15-4

Job Ticket: 68496

DST#: 2

Test Start: 2023.02.08 @ 09:46:11

GENERAL INFORMATION:

Formation: **Simpson Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:01:11

Time Test Ended: 17:39:41

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Interval: 4160.00 ft (KB) To 4205.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 4205.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8737 Outside

Press@RunDepth: 89.01 psig @ 4161.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.02.08

End Date:

2023.02.08

Last Calib.:

2023.02.08

Start Time: 09:46:26

End Time:

17:39:41

Time On Btm:

2023.02.08 @ 12:00:56

Time Off Btm:

2023.02.08 @ 15:13:56

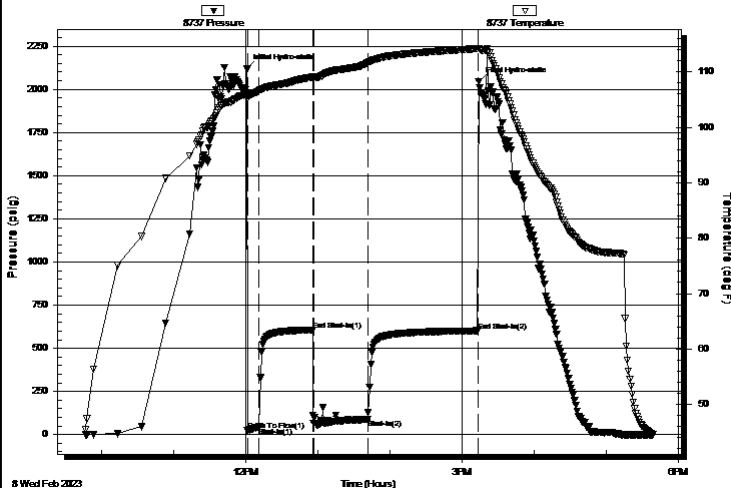
TEST COMMENT: IF: Weak Blow . Built to 2 1/2", in the Bucket. (10)

IS: No Blow . (45)

FF: Weak Blow . Built to 4 1/4". (45)

FS: No Blow . (90)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2117.71	106.12	Initial Hydro-static
1	23.10	105.17	Open To Flow (1)
10	44.79	106.58	Shut-In(1)
55	606.19	109.09	End Shut-In(1)
56	66.70	108.96	Open To Flow (2)
101	89.01	111.63	Shut-In(2)
193	601.59	114.22	End Shut-In(2)
193	2046.16	114.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOSWCM 1%g 2%w 97% m	0.46
60.00	GVSOWCM 1%g 3%o 1%w 95% m	0.46
20.00	GOSM 1%g 99% m	0.28
0.00	40' GIP 100% g	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Edison Operating Comp Inc

15-25s-13w Stafford, Ks

8100 E 22nd St
N Bldg 1900
Wichita, Ks. 67226
ATTN: Adam Kennedy

McCandless 15-4

Job Ticket: 68496

DST#: 2

Test Start: 2023.02.08 @ 09:46:11

GENERAL INFORMATION:

Formation: **Simpson Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:01:11

Time Test Ended: 17:39:41

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Interval: 4160.00 ft (KB) To 4205.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 4205.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8788 Inside

Press@RunDepth: psig @ 4161.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.02.08

End Date:

2023.02.08

Last Calib.: 2023.02.08

Start Time: 09:46:59

End Time:

17:40:23

Time On Btm: 2023.02.08 @ 12:00:54

Time Off Btm:

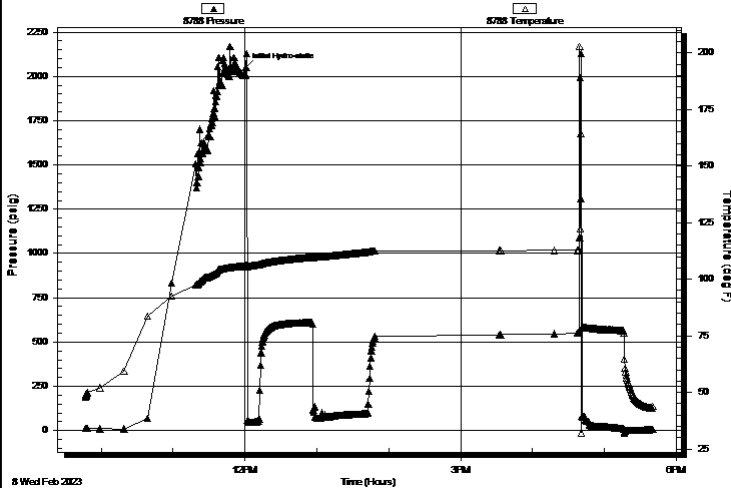
TEST COMMENT: IF: Weak Blow . Built to 2 1/2", in the Bucket. (10)

IS: No Blow . (45)

FF: Weak Blow . Built to 4 1/4". (45)

FS: No Blow . (90)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2050.58	106.04	Initial Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOSWCM 1%g 2%w 97%m	0.46
60.00	GVSOWCM 1%g 3%o 1%w 95%m	0.46
20.00	GOSM 1%g 99%m	0.28
0.00	40' GIP 100%g	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Edison Operating Comp Inc

15-25s-13w Stafford, Ks

8100 E 22nd St
N Bldg 1900
Wichita, Ks. 67226
ATTN: Adam Kennedy

McCandless 15-4

Job Ticket: 68496

DST#: 2

Test Start: 2023.02.08 @ 09:46:11

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 8.78 in³

Resistivity: ohm.m

Salinity: 6500.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

6000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GOSWCM 1%g 2%w 97%m	0.457
60.00	GVSOWCM 1%g 3%o 1%w 95%m	0.457
20.00	GOSM 1%g 99%m	0.281
0.00	40' GIP 100%g	0.000

Total Length: 140.00 ft

Total Volume: 1.195 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: None

Laboratory Name:

Laboratory Location:

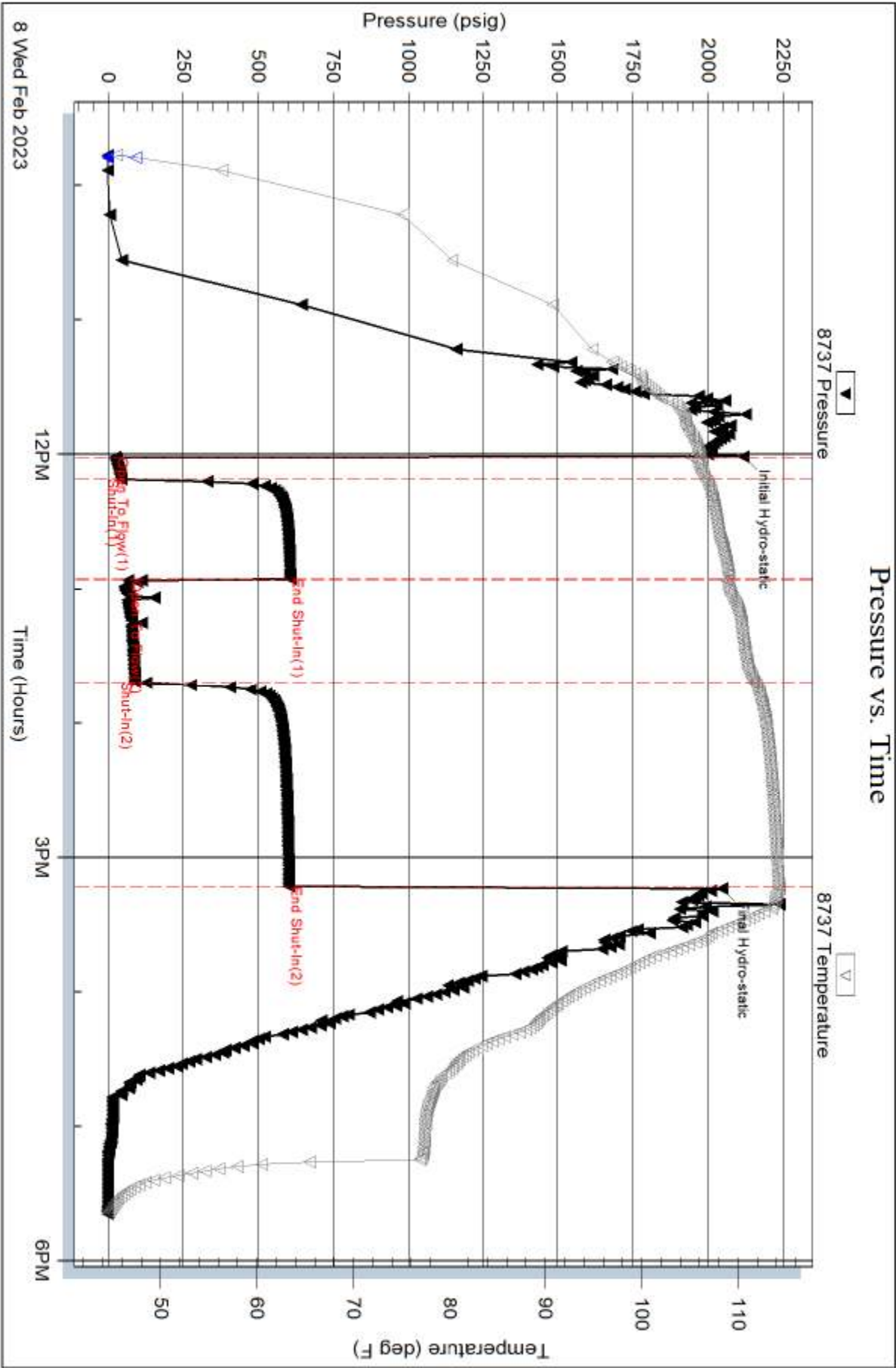
Recovery Comments:

Serial #: 8737

Outside Edison Operating Comp Inc

McCandless 15-4

DST Test Number: 2



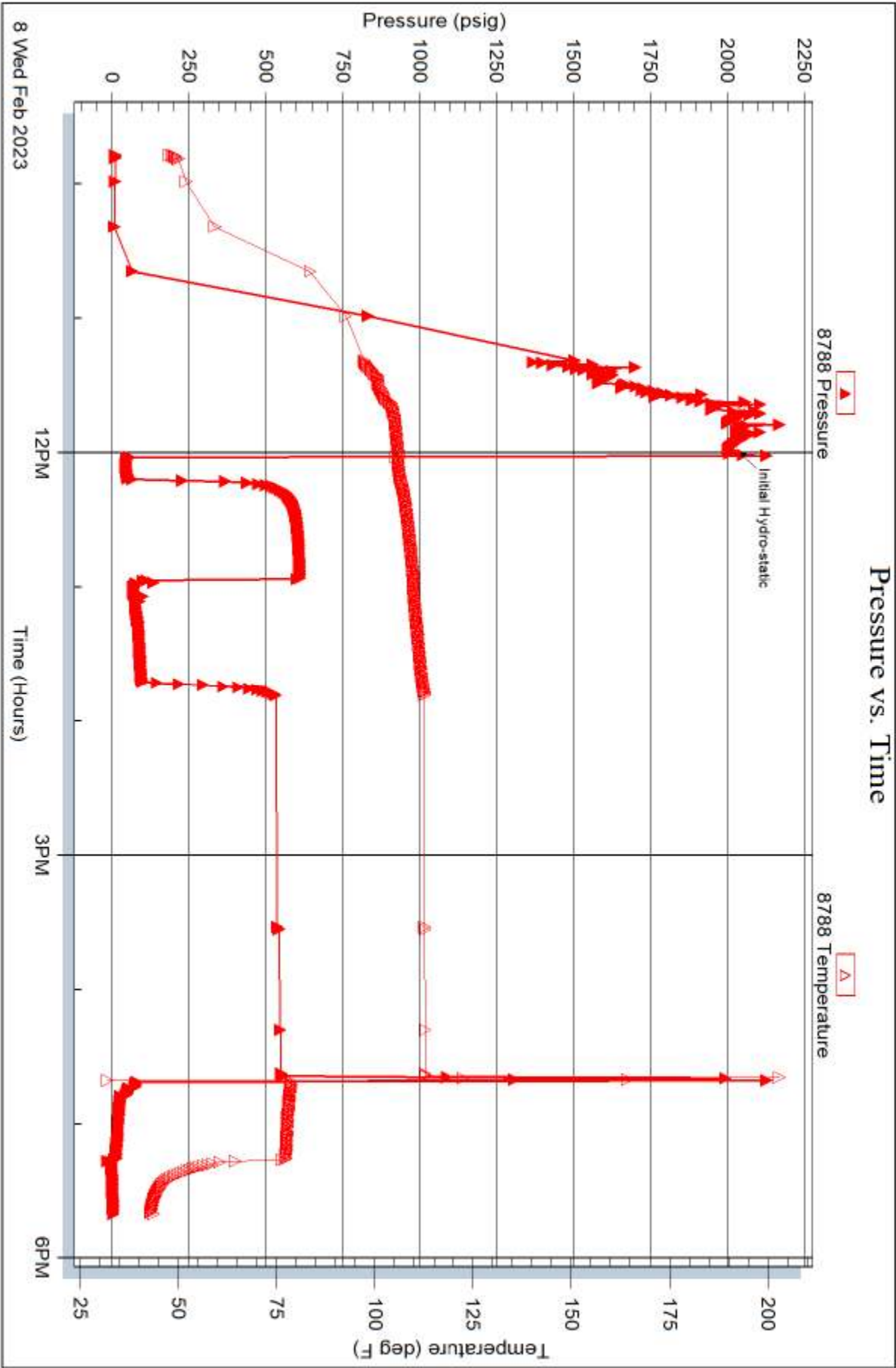
Serial #: 8788

Inside

Edison Operating Comp Inc

McCandless 15-4

DST Test Number: 2





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Edison Operating Comp Inc

15-25s-13w Stafford, Ks

8100 E 22nd St
N Bldg 1900
Wichita, Ks. 67226
ATTN: Adam Kennedy

McCandless 15-4

Job Ticket: 68497

DST#: 3

Test Start: 2023.02.09 @ 03:00:46

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:12:31

Time Test Ended: 09:24:01

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Interval: 4232.00 ft (KB) To 4242.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 4242.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8788 Inside

Press@RunDepth: 90.68 psig @ 4233.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.02.09

End Date:

2023.02.09

Last Calib.: 2023.02.09

Start Time: 03:00:51

End Time:

09:24:00

Time On Btm: 2023.02.09 @ 05:09:46

Time Off Btm: 2023.02.09 @ 07:18:46

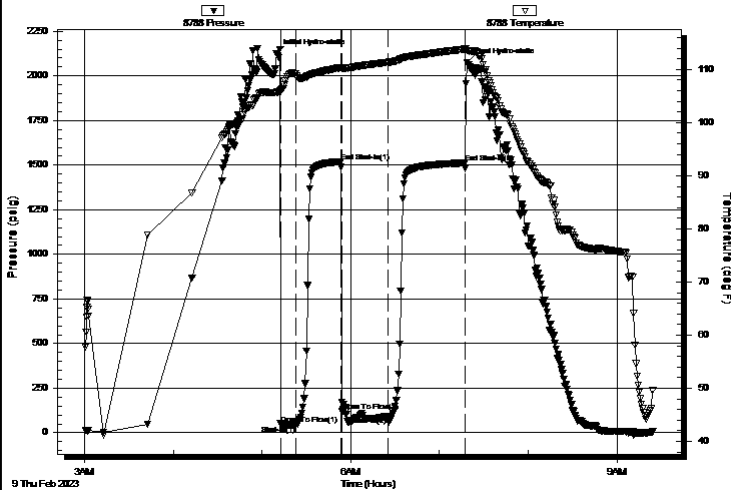
TEST COMMENT: IF: Weak Blow . Built to 2 1/2". (10)

IS: No Blow . (30)

FF: Fair Blow . Built to 8 3/4". (30)

FS: No Blow . (45)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2124.43	105.59	Initial Hydro-static
3	50.24	105.80	Open To Flow (1)
14	41.71	108.89	Shut-In(1)
44	1519.65	110.35	End Shut-In(1)
45	118.07	110.17	Open To Flow (2)
75	90.68	111.35	Shut-In(2)
128	1512.38	113.81	End Shut-In(2)
129	2073.84	113.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GHOCM 20%g 10%o 70%m	0.46
2.00	GHOCM 1%g 20%o 79%m	0.02
0.00	310' GIP 100%g	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Edison Operating Comp Inc

15-25s-13w Stafford, Ks

8100 E 22nd St
N Bldg 1900
Wichita, Ks. 67226
ATTN: Adam Kennedy

McCandless 15-4

Job Ticket: 68497

DST#: 3

Test Start: 2023.02.09 @ 03:00:46

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:12:31

Time Test Ended: 09:24:01

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Interval: 4232.00 ft (KB) To 4242.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 4242.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8737 Outside

Press@RunDepth: psig @ 4233.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.02.09

End Date:

2023.02.09

Last Calib.:

2023.02.09

Start Time: 03:00:45

End Time:

09:23:45

Time On Btm:

Time Off Btm:

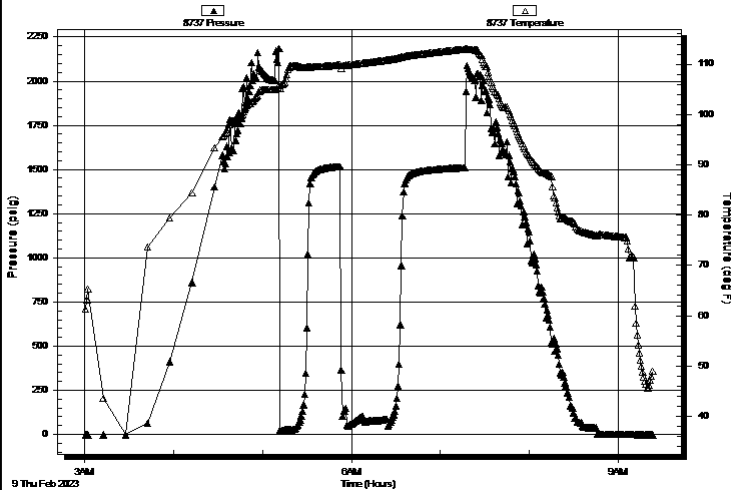
TEST COMMENT: IF: Weak Blow . Built to 2 1/2". (10)

IS: No Blow . (30)

FF: Fair Blow . Built to 8 3/4". (30)

FS: No Blow . (45)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
60.00	GHOCM 20%g 10%o 70%m	0.46
2.00	GHOCM 1%g 20%o 79%m	0.02
0.00	310' GIP 100%g	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Edison Operating Comp Inc

15-25s-13w Stafford, Ks

8100 E 22nd St
N Bldg 1900
Wichita, Ks. 67226
ATTN: Adam Kennedy

McCandless 15-4

Job Ticket: 68497

DST#: 3

Test Start: 2023.02.09 @ 03:00:46

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 63.00 sec/qt

Water Loss: 8.79 in³

Resistivity: ohm.m

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

6000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GHOCM 20%g 10%o 70%m	0.457
2.00	GHOCM 1%g 20%o 79%m	0.015
0.00	310' GIP 100%g	0.000

Total Length: 62.00 ft Total Volume: 0.472 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments: 310 Feet of Gas in Pipe.

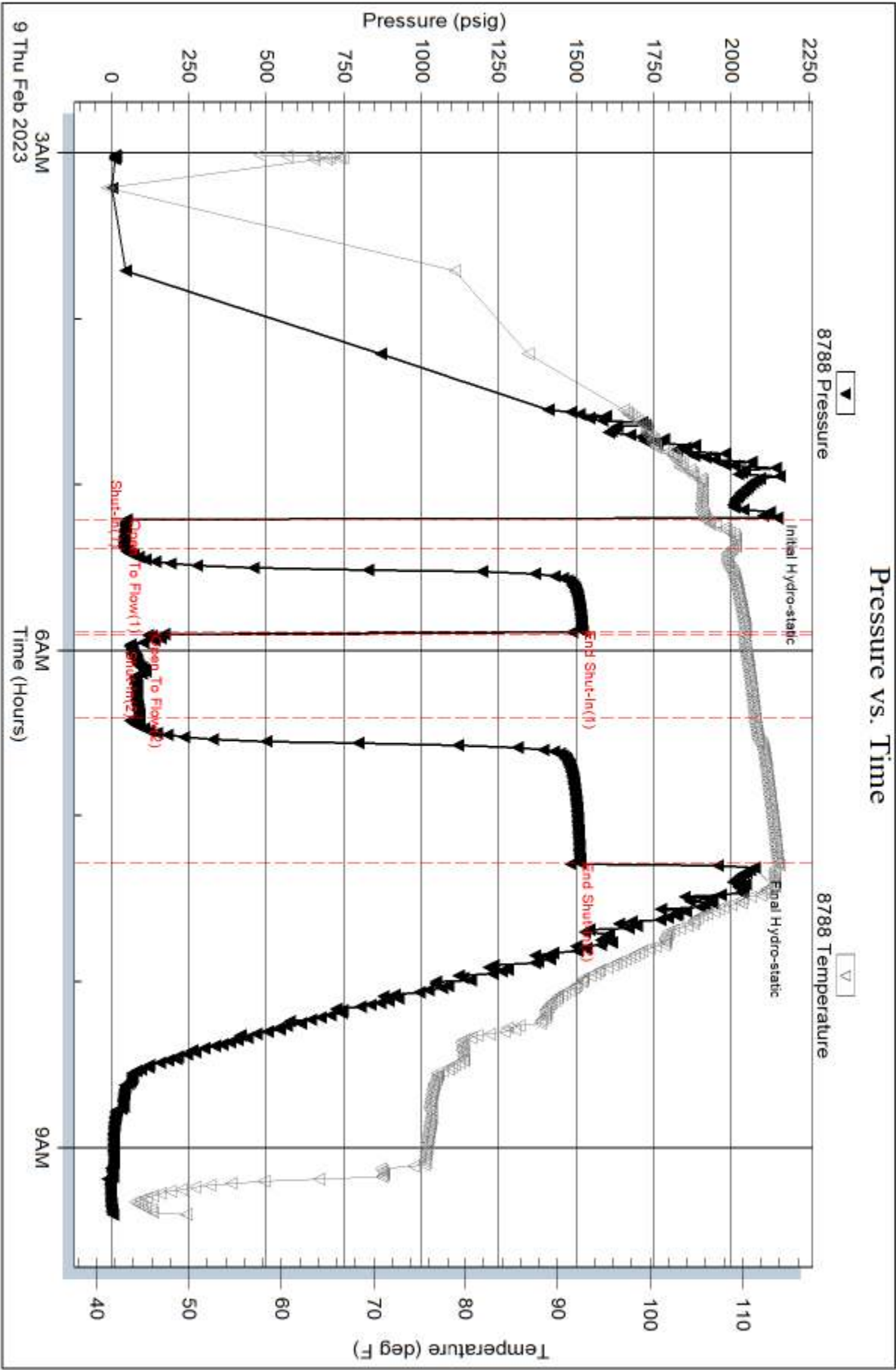
Serial #: 8788

Inside

Edison Operating Comp Inc

McCandless 15-4

DST Test Number: 3

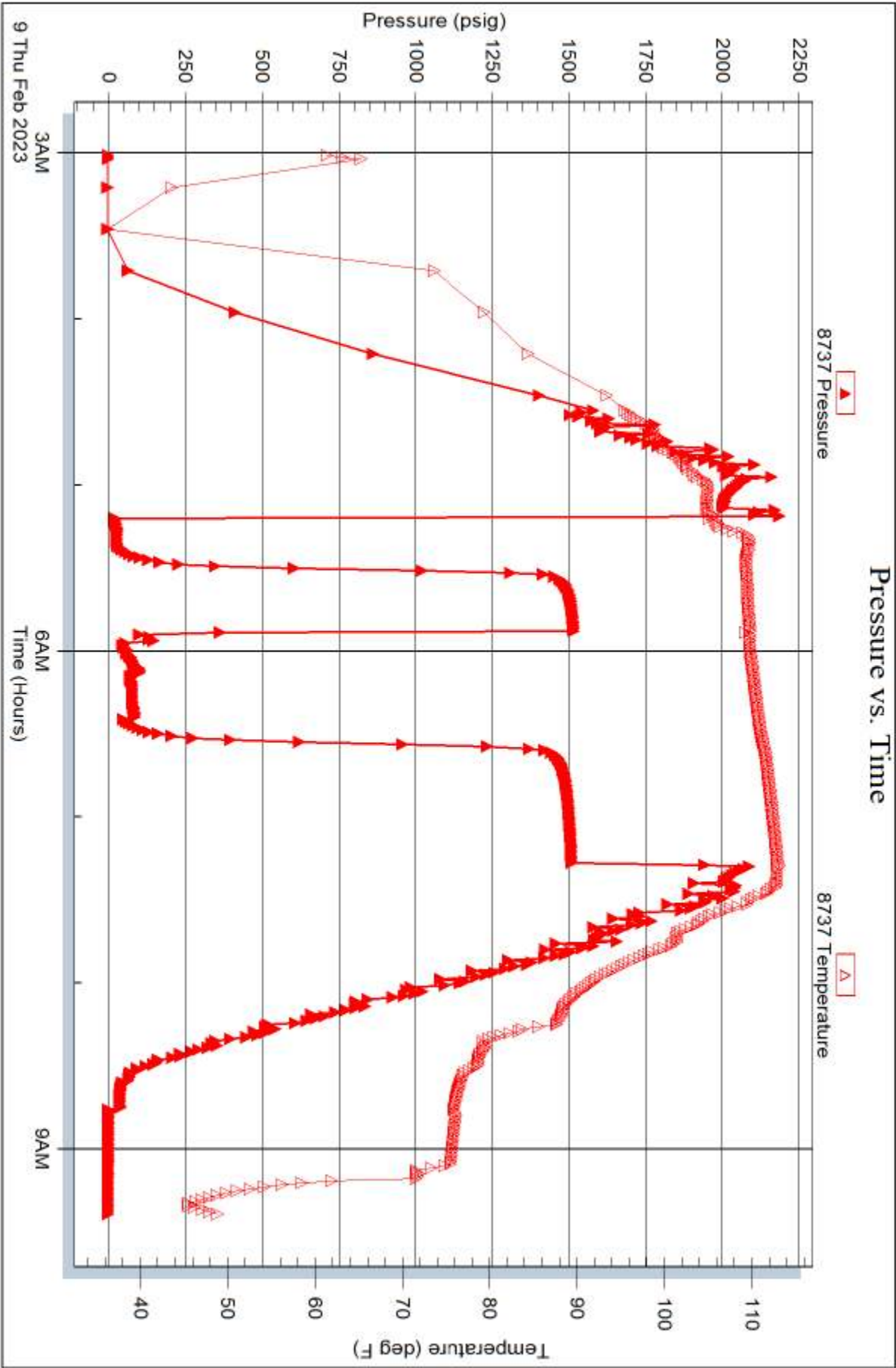


Serial #: 8737

Outside Edison Operating Comp Inc

McCandless 15-4

DST Test Number: 3





HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 2/10/2023
Invoice #: 0366456
Lease Name: Mccandless
Well #: 15-4
County: Stafford, Ks
Job Number: WP3940
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Plug	0.000	0.000	0.00
H-Plug	220.000	14.000	3,080.00
Light Eq Mileage	20.000	2.000	40.00
Heavy Eq Mileage	40.000	4.000	160.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	220.000	1.400	308.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

CEMENT TO PERU WELL
9241

2/2/23

Net Invoice 6,913.00
Sales Tax: 409.90
Total 7,322.90

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**

X



CEMENT TREATMENT REPORT

Customer: EDISON OPERATING

Well: MCANDLESS 15-4

Ticket: WP3940

City, State: ST JOHN KS

County: STAFFORD KS

Date: 2/10/2023

Field Rep:

S.T.R: 15-25S-13W

Service: PLUG

Downhole Information

Hole Size: 1in
Hole Depth: ft
Casing Size: 1in
Casing Depth: ft
Tubing / Liner: 1in
Depth: ft
Tool / Packer:
Tool Depth: ft
Displacement: bbls

Calculated Slurry - Lead

Blend: H-PLUG
Weight: 13.8 ppg
Water / Sx: 6.9 gal / sx
Yield: 1.43 ft³ / sx
Annular Bbls / Ft.: bbs / ft.
Depth: ft
Annular Volume: 0.0 bbls
Excess:
Total Slurry: 56.0 bbls
Total Sacks: 220 sx

Calculated Slurry - Tail

Blend:
Weight: ppg
Water / Sx: gal / sx
Yield: ft³ / sx
Annular Bbls / Ft.: bbs / ft.
Depth: ft
Annular Volume: 0 bbls
Excess:
Total Slurry: 0.0 bbls
Total Sacks: #DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
3:45 PM					ON LOCATION
					1ST PLUG AT 4231'
5:00 PM	4.2	400.0	15.0	15.0	PUMP 15 BBL WATER
5:03 PM	4.4	400.0	13.0	28.0	MIX 50 SKS H-PLUG
5:06 PM	4.0	170.0	5.0	33.0	PUMP 6 BBL WATER
5:09 PM	7.0	225.0	45.0	78.0	PUMP 42 BBL MUD
				78.0	2ND PLUG AT 840'
6:43 PM	4.0	160.0	5.0	83.0	PUMP 5 BBL WATER
6:45 PM	4.8	200.0	13.0	96.0	MIX 50 SKS H-PLUG
6:49 PM	4.5	120.0	7.0	103.0	PUMP 7 BBL WATER
				103.0	3RD PLUG AT 480'
7:04 PM	4.0	100.0	3.0	106.0	PUMP 3 BBL WATER
5:05 PM	4.0	120.0	13.0	119.0	MIX 50 SKS H-PLUG
5:08 PM	4.0	70.0	3.5	122.5	PUMP 3.5 BBL WATER
				122.5	4TH PLUG AT 60'
7:22 PM	4.0	40.0	5.0	127.5	MIX 20 SKS H-PLUG
				127.5	CEMENT TO SURFACE
7:49 PM	2.0	25.0	7.0	134.5	MIX 30 SKS H-PLUG FOR RAT HOLE
7:54 PM	2.0	25.0	5.0	139.5	MIX 20 SKS H-PLUG FOR MOUSE HOLE
				139.5	
				139.5	
				139.5	
				139.5	JOB COMPLETE, THANK YOU!
				139.5	MIKE MATTAL
				139.5	AUSTIN & KENNYAZO
				139.5	
				139.5	

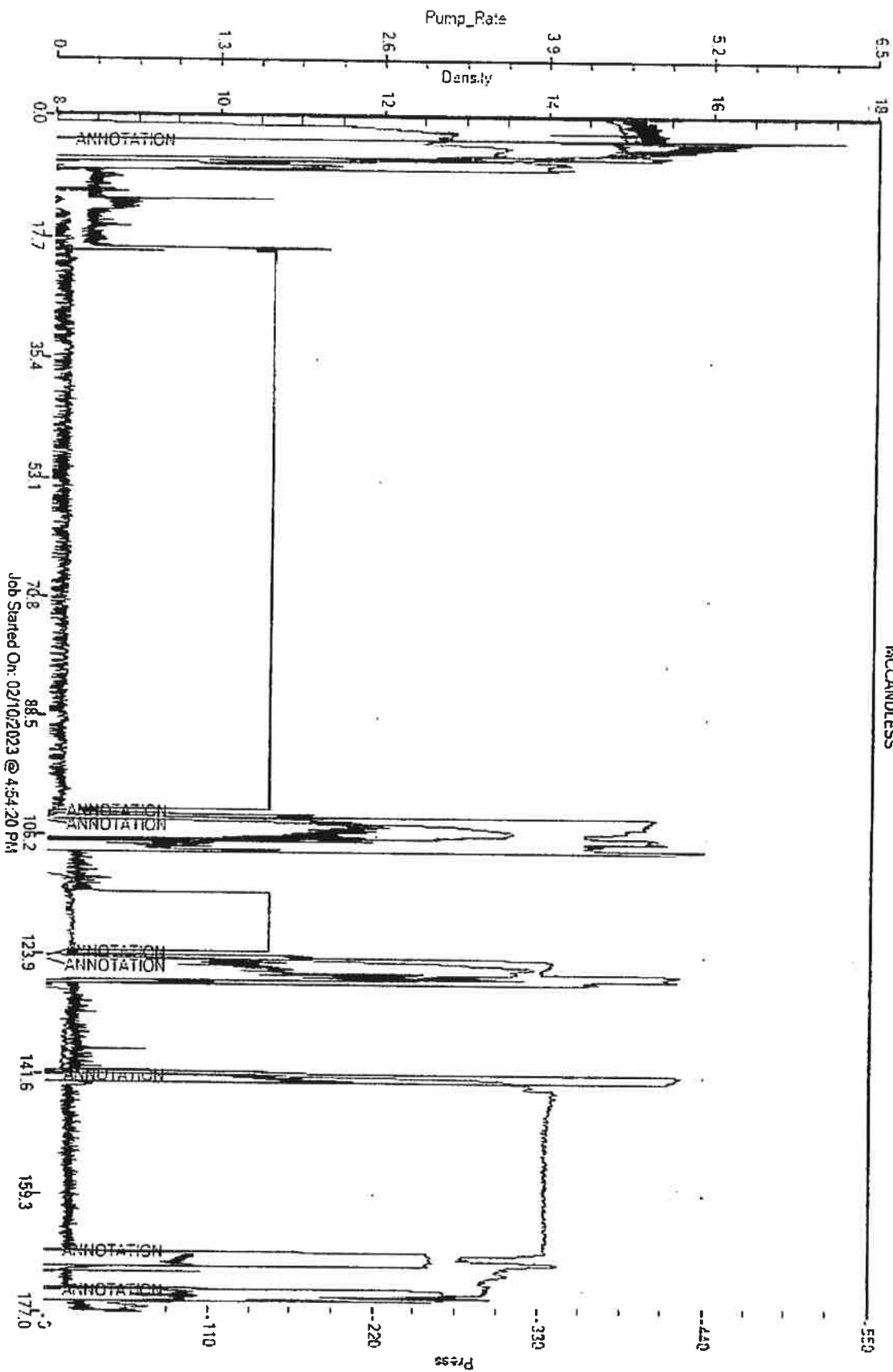
CREW

UNIT

SUMMARY

Cement:	MATTAL	912	Average Rate	Average Pressure	Total Fluid
Pump Operator:	CLIFTON	181/521	4.1 bpm	158 psi	140 bbls
Bulk #1:	JULIAN	526/256			
Bulk #2:					

**EDISON
McCANDLESS**



EDISONPLUGTOAB IMP.acbdb1



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 2/2/2023
Invoice #: 0366318
Lease Name: Mccandless
Well #: 15-4 (New)
County: Stafford, Ks
Job Number: WP3897
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-CON	200.000	25.000	5,000.00
Cement Class A	200.000	19.000	3,800.00
Calcium Chloride	564.000	0.750	423.00
Cello Flake	55.000	1.750	96.25
8 5/8" Top rubber plug	1.000	175.000	175.00
Light Eq Mileage	20.000	2.000	40.00
Heavy Eq Mileage	40.000	4.000	160.00
Ton Mileage	376.000	1.500	564.00
Cement Blending & Mixing	400.000	1.400	560.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Data Acquisition	1.000	250.000	250.00
Cement Plug Container	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

*CEMENT FOR 8 5/8" SURF CSW
9232*

Total 12,593.25

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

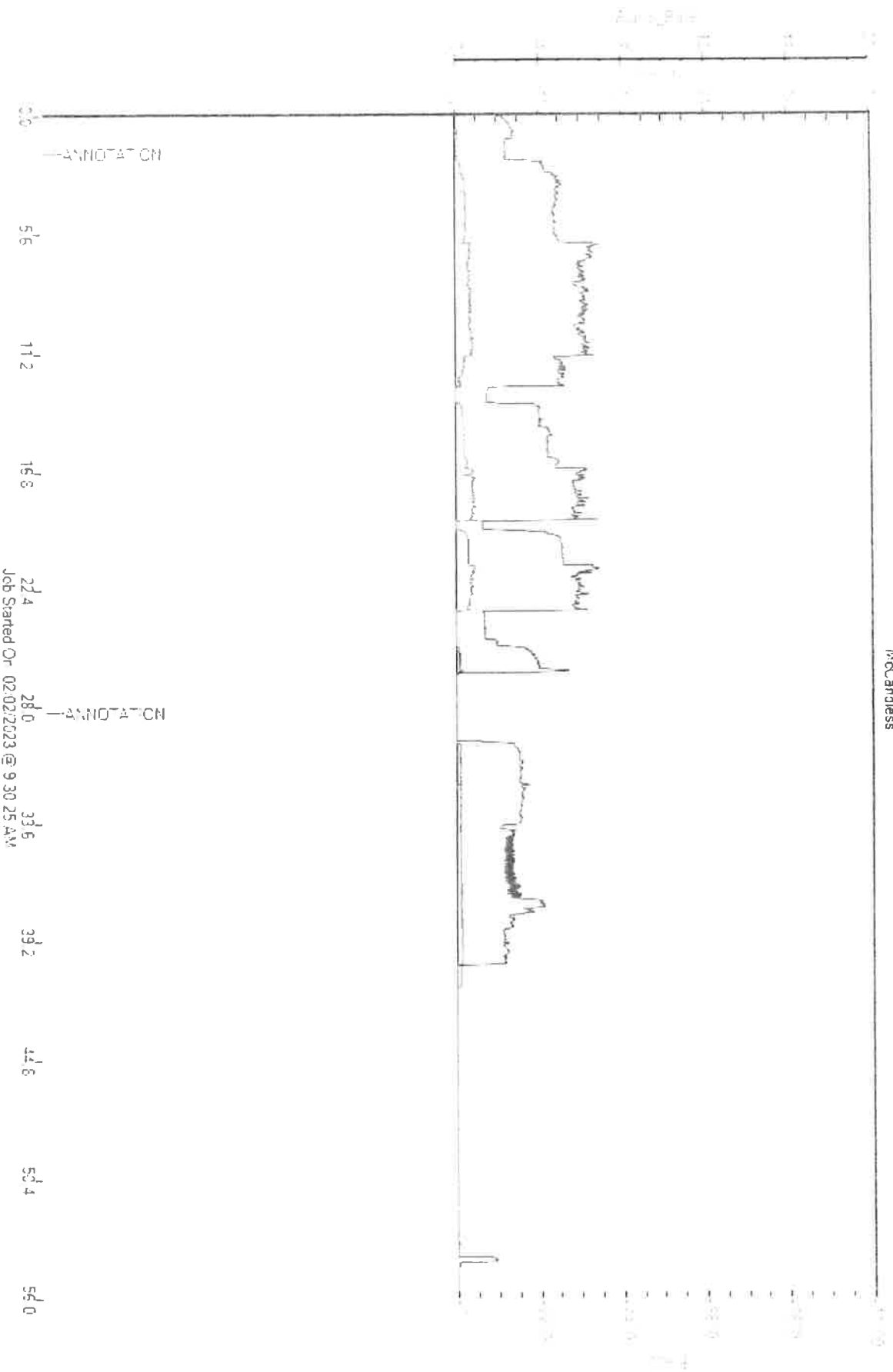
WE APPRECIATE YOUR BUSINESS!

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 3/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discount previously applied in arriving at net invoice once. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ftv: 15-2021/01/25
mply: 363-2023/01/25



Edison Operating McCandless





EDISON OPERATING COMPANY_{LLC}

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: McCandless #15-4
API: API # 15-185-24132-0000
Location: Section 15-T25S-R13W Stafford Co., Kansas
License Number: Region: St. John
Spud Date: 02/01/2023 Drilling Completed: 02/09/2023
Surface Coordinates: 1089' FNL & 2310' FWL
(3-D Location)
Bottom Hole
Coordinates:
Ground Elevation (ft): 1927' K.B. Elevation (ft): 1939'
Logged Interval (ft): 3000' To: 4330' Total Depth (ft): 4330'
Formation: Arbuckle
Type of Drilling Fluid: Chemical Gel/Polymer Fresh Water -Based

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Edison Operating Company, LLC
Address: 8100 E. 22nd St. N.
Building 1900
Wichita, KS 67226

GEOLOGIST

Name: Adam T. Kennedy
Company: Edison Operating Company, LLC
Address: 8100 E. 22nd St. N.
Building 1900
Wichita, KS 67226

REMARKS

After review of the geologic log, DST results, and the open hole electric logs for the McCandless #15-4 it was decided by the operator to plug and abandon said well.

The well samples were saved and submitted to the Well Sample Library in Wichita, KS.

Respectfully Submitted,

Adam T. Kennedy

DAILY DRILLING REPORT

Date	0700 Hrs Depth	Previous 24 Hours of Operations
2.05.2023	3200'	Geologist Adam T. Kennedy on location @ 1700 hrs 2.05.2023. Currently drilling ahead through Topeka. Re-zero gas detector, prepare for pay zones. WOB: 35k, PP: 900, SPM: 60 RPM: 60 DMC: \$2,849.57 CMC: \$8,621.32
2.06.2023	3700'	Drilling and connections Topeka, Heebner, Douglas, Lansing. Currently drilling ahead in LKC A. WOB: 35k, PP: 900, SPM: 60 RPM: 60 DMC: \$1,528.18 CMC: \$10,149.50
2.07.2023	4108'	Drilling and connections Lansing, lower Lansing, Marmaton, Viola. Currently CFS @ 4108' in Viola. WOB: 36k, PP: 1000, SPM: 60 RPM: 60 DMC: \$2,406.46 CMC: \$12,555.96
2.08.2023	4205'	Shows warrant test, run 20 stand short trip, CTCH, TOH for DST #1. Conduct test, tool plugged off, misrun. TOH. Resume drilling, drilling and connections Viola, Simpson. CFS @ 4205'. Shows warrant test. Currently TOH for DST #2. WOB: 36k, PP: 1000, SPM: 60 RPM: 60
2.9.2023	4242'	Conduct DST #2, TIH to resume drilling. Drilling and connections Simpson, Arbuckle. CFS @ 4242' Shows warrant test, TOH for DST #3. Conduct test. Currently TOH after DST #3. WOB: 36k, PP: 1000, SPM: 60 RPM: 60 DMC: \$1,519.69 CMC: 15,645.19
2.10.2023	4330'	Down 4 hours to switch out mud pump and fix mud. TIH to resume drilling. Drilling and connections Arbuckle, rathole ahead to RTD of 4330'. RTD reached @ 22:30 hrs 2.9.23. CTCH, TOH for logs. Logging operations completed 0600 hrs 2.10.23. Decision made to P&A by operator @ 0900 hrs. Geologist off location @ 0800 hrs 2.10.23. WOB: 34k, PP: 600, SPM: 60 RPM: 60

WELL COMPARISON SHEET

Drilling Well					Comparison Well				Comparison Well			
Edison Operating - McCandless #15-4 Sec. 15 - T25S - R13W 1089' FNL & 2310' FWL SW SE NE NW 1927 GL 1939 KB					Edison Operating - McCandless #15-3				Edison Operating - Halley #1-15 Sec. 15 - T25S - R13W 2258' FNL & 567' FWL			
					Oil - Spd 1934 KB		Structural Relationship		Dry 1943 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Sample	Sub-Sea	Sample	Log
Heebner	3488	-1549	3488	-1549	3481	-1547	-2	-2	3498	-1555	6	6
Toronto	3509	-1570	3509	-1570	3499	-1565	-5	-5	3517	-1574	4	4
Douglas	3531	-1592	3530	-1591	3520	-1586	-6	-5	3536	-1593	1	2
Brown Lime	3639	-1700	3639	-1700	3627	-1693	-7	-7	3646	-1703	3	3
Lansing-Kansas City	3670	-1731	3671	-1732	3660	-1726	-5	-6	3678	-1735	4	3
LKC 'B'	3690	-1751	3688	-1749	3678	-1744	-7	-5	3695	-1752	1	3
LKC 'D'	3714	-1775	3718	-1779	3704	-1770	-5	-9	3723	-1780	5	1
LKC 'G'	3762	-1823	3764	-1825	3752	-1818	-5	-7	3770	-1827	4	2
Muncie Creek	3798	-1859	3798	-1859	3788	-1854	-5	-5	3806	-1863	4	4
LKC 'H'	3802	-1863	3807	-1868	3793	-1859	-4	-9	3813	-1870	7	2
LKC 'I'	3820	-1881	3822	-1883	3810	-1876	-5	-7	3827	-1884	3	1
LKC 'J'	3836	-1897	3836	-1897	3823	-1889	-8	-8	3842	-1899	2	2
Stark	3868	-1929	3868	-1929	3857	-1923	-6	-6	3875	-1932	3	3
LKC 'K'	3875	-1936	3878	-1939	3864	-1930	-6	-9	3881	-1938	2	-1
Hushpuckney	3903	-1964	3906	-1967	3893	-1959	-5	-8	3913	-1970	6	3
LKC 'L'	3907	-1968	3914	-1975	3896	-1962	-6	-13	3918	-1975	7	0
Base Kansas City	3950	-2011	3950	-2011	3937	-2003	-8	-8	3957	-2014	3	3
Mississippian	4000	-2061	4000	-2061	3987	-2053	-8	-8	4007	-2064	3	3
Kinderhook	4028	-2089	4057	-2118	4022	-2088	-1	-30	4051	-2108	19	-10
Viola	4075	-2136	4076	-2137	4064	-2130	-6	-7	4119	-2176	40	39
Simpson Shale	4172	-2233	4179	-2240	4190	-2256	23	16	4225	-2282	49	42
Simpson Sand	4183	-2244	4190	-2251	4198	-2264	20	13	4234	-2291	47	40
Base Simpson Sand	4200	-2261	4202	-2263	4212	-2278	17	15	4244	-2301	40	38
Arbuckle	4231	-2292	4234	-2295	4261	-2327	35	32	4284	-2341	49	46
Total Depth	4330	-2391	4330	-2391	4300	-2366	-25	-25	4288	-2345	-46	-46



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Edison Operating Comp Inc

8100 E 22nd St
N Bldg 1900
Wichita, Ks. 67226
ATTN: Adam Kennedy

15-25s-13w Stafford, Ks

McCandless 15-4

Job Ticket: 68495

DST#: 1

Test Start: 2023.02.07 @ 13:56:08

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:49:23

Time Test Ended: 20:49:53

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 68

Interval: **4014.00 ft (KB) To 4108.00 ft (KB) (TVD)**

Total Depth: 4108.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1938.00 ft (KB)

1926.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8788

Inside

Press@RunDepth: 929.19 psig @ 4015.00 ft (KB)

Start Date: 2023.02.07

End Date:

2023.02.07

Capacity: 8000.00 psig

Last Calib.: 2023.02.07

Start Time: 13:56:13

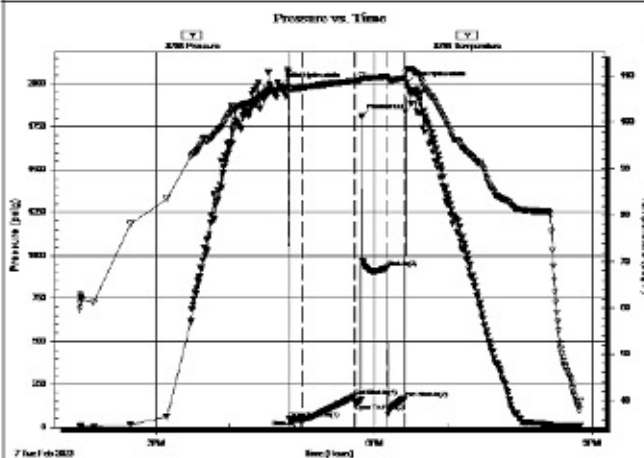
End Time:

20:49:52

Time On Btm: 2023.02.07 @ 16:41:53

Time Off Btm: 2023.02.07 @ 18:26:08

TEST COMMENT: IF: Weak Blow . Built to 1 1/2", in the Bucket. (10)
IS: No Blow . (45)
FF: Dead. Flushed tool after 5 mins. Dead. (25)
FS: No Blow . Pulled Test. (15)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1991.18	107.35	Initial Hydro-static
8	51.70	107.14	Open To Flow (1)
18	47.02	107.50	Shut-In(1)
62	179.91	108.91	End Shut-In(1)
62	139.07	108.91	Open To Flow (2)
68	1809.66	110.05	Flushed tool
89	929.19	109.83	Shut-In(2)
103	169.34	109.53	End Shut-In(2)
105	2001.87	111.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	DM 100% m	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (M cfd)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Edison Operating Comp Inc

8100 E 22nd St
N Bldg 1900
Wichita, Ks. 67226
ATTN: Adam Kennedy

15-25s-13w Stafford, Ks

McCandless 15-4

Job Ticket: 68496

DST#: 2

Test Start: 2023.02.08 @ 09:46:11

GENERAL INFORMATION:

Formation: **Simpson Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:01:11

Time Test Ended: 17:39:41

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Interval: **4160.00 ft (KB) To 4205.00 ft (KB) (TVD)**

Total Depth: 4205.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1938.00 ft (KB)

1926.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8737

Outside

Press @RunDepth: 89.01 psig @ 4161.00 ft (KB)

Start Date: 2023.02.08

End Date:

2023.02.08

Start Time: 09:46:26

End Time:

17:39:41

Capacity: 8000.00 psig

Last Calib.: 2023.02.08

Time On Btm: 2023.02.08 @ 12:00:56

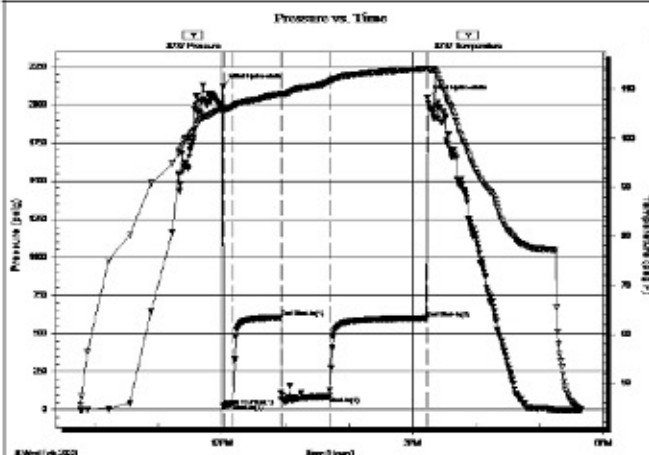
Time Off Btm: 2023.02.08 @ 15:13:56

TEST COMMENT: IF: Weak Blow . Built to 2 1/2", in the Bucket. (10)

IS: No Blow . (45)

FF: Weak Blow . Built to 4 1/4". (45)

FS: No Blow . (90)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2117.71	106.12	Initial Hydro-static
1	23.10	105.17	Open To Flow (1)
10	44.79	106.58	Shut-In(1)
55	606.19	109.09	End Shut-In(1)
56	66.70	108.96	Open To Flow (2)
101	89.01	111.63	Shut-In(2)
193	601.59	114.22	End Shut-In(2)
193	2046.16	114.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOSWCM 1%g 2%w 97%w	0.46
60.00	GVSOWCM 1%g 3%w 1%w 95%w	0.46
20.00	GOSM 1%g 99%w	0.28
0.00	40' GIP 100%g	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (M cfd)
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TriLOBITE Testing, Inc

Ref. No: 68496

Printed: 2023.02.08 @ 22:08:58



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Edison Operating Comp Inc

8100 E 22nd St
N Bldg 1900
Wichita, Ks. 67226
ATTN: Adam Kennedy

15-25s-13w Stafford, Ks

McCandless 15-4

Job Ticket: 68497

DST#: 3

Test Start: 2023.02.09 @ 03:00:46

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:12:31

Time Test Ended: 09:24:01

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Interval: **4232.00 ft (KB) To 4242.00 ft (KB) (TVD)**

Total Depth: 4242.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1938.00 ft (KB)

1926.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8788

Inside

Press@RunDepth: 90.68 psig @ 4233.00 ft (KB)

Start Date: 2023.02.09 End Date: 2023.02.09

Start Time: 03:00:51 End Time: 09:24:00

Capacity: 8000.00 psig

Last Calib.: 2023.02.09

Time On Btm: 2023.02.09 @ 05:09:46

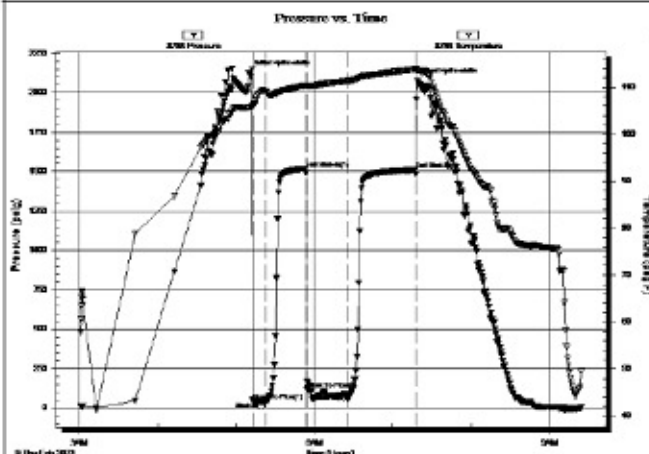
Time Off Btm: 2023.02.09 @ 07:18:46

TEST COMMENT: IF: Weak Blow . Built to 2 1/2". (10)

IS: No Blow . (30)

FF: Fair Blow . Built to 8 3/4". (30)

FS: No Blow . (45)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2124.43	105.59	Initial Hydro-static
3	50.24	105.80	Open To Flow (1)
14	41.71	108.89	Shut-In(1)
44	1519.65	110.35	End Shut-In(1)
45	118.07	110.17	Open To Flow (2)
75	90.68	111.35	Shut-In(2)
128	1512.38	113.81	End Shut-In(2)
129	2073.84	113.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GHOCM 20%g 10%o 70%em	0.46
2.00	GHOCM 1%g 20%o 79%em	0.02
0.00	310' GP 100%g	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (M cfd)
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Trilobite Testing, Inc

Ref. No: 68497

Printed: 2023.02.09 @ 11:18:56

ROCK TYPES

LITHOLOGY

	Cht brown
	Cht multi
	Cht white
	Congl
	Dol1
	Dol2
	Dol3
	Dol4
	Igneous
	Lmst1
	Lmst2
	Lmst3
	Lmst4
	Lmst5
	Meta
	Sandylms
	Sh brown
	Sh carbonaceous
	Sh gray
	Sh green
	Sh red
	Sh teal
	Sh white
	Sh yellow

	Siltstn
	Ss
	Dtd
	Pipesymbol

FOSSIL

	Oomoldic
	Bioclst
	Crin
	Fossil
	Oolite

MINERAL

	Silty
	Sand
	Dol
	Chlorite
	Brecfrag
	Calc
	Carb
	Chtdk
	Chtlt
	Dol
	Glau
	Hvymin

	Minxl
	Nodule
	Pyr
	Sandy
	Silt
	Sil
	Sulphur

STRINGER

	Sh gray
	Lmst2
	Sh
	Sandylms
	Lms1
	Gryslt
	Lmst3
	Lmst5
	Dol
	Dol1
	Carbsh
	Dol
	Lmst
	Sltstrg
	Ssstrg

TEXTURE

	Chalky
	Cryxln
	Earthy
	Lithogr
	Microxln

OIL SHOW

	Gas show
	Even
	Spotted
	Poor
	Dead

INTERVAL

	Dst1
	Dst2
	Dst3
	Core
	Tail pipe

EVENT

	Open hole
--	-----------

Curve Track 1

ROP (Min/Ft)	
Gamma (API)	
Caliper (inches)	

Engineering Data

TG (Units)	
C1 (units)	
C2 (units)	
C3 (units)	
C4 (units)	
C5 (units)	

Geological Descriptions

MD

Lithology

Oil Shows



3500



Limestone: white cream tan, micro to finexln, fossiliferous, dense chalky matrix, poor visible porosity, no shows noted.

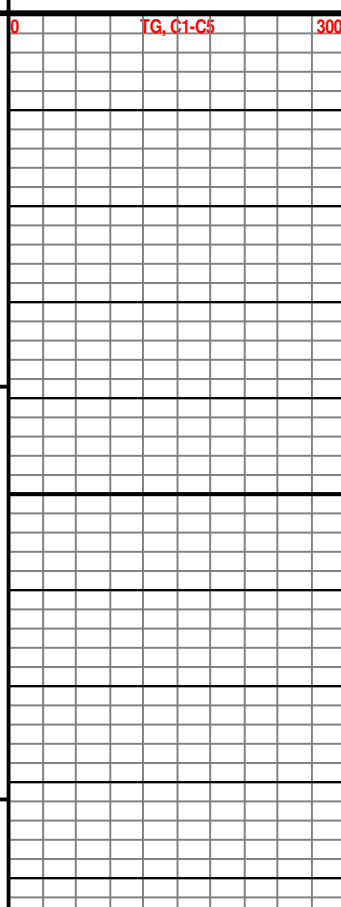
—HEEBNER SHALE 3488' (-1550)—

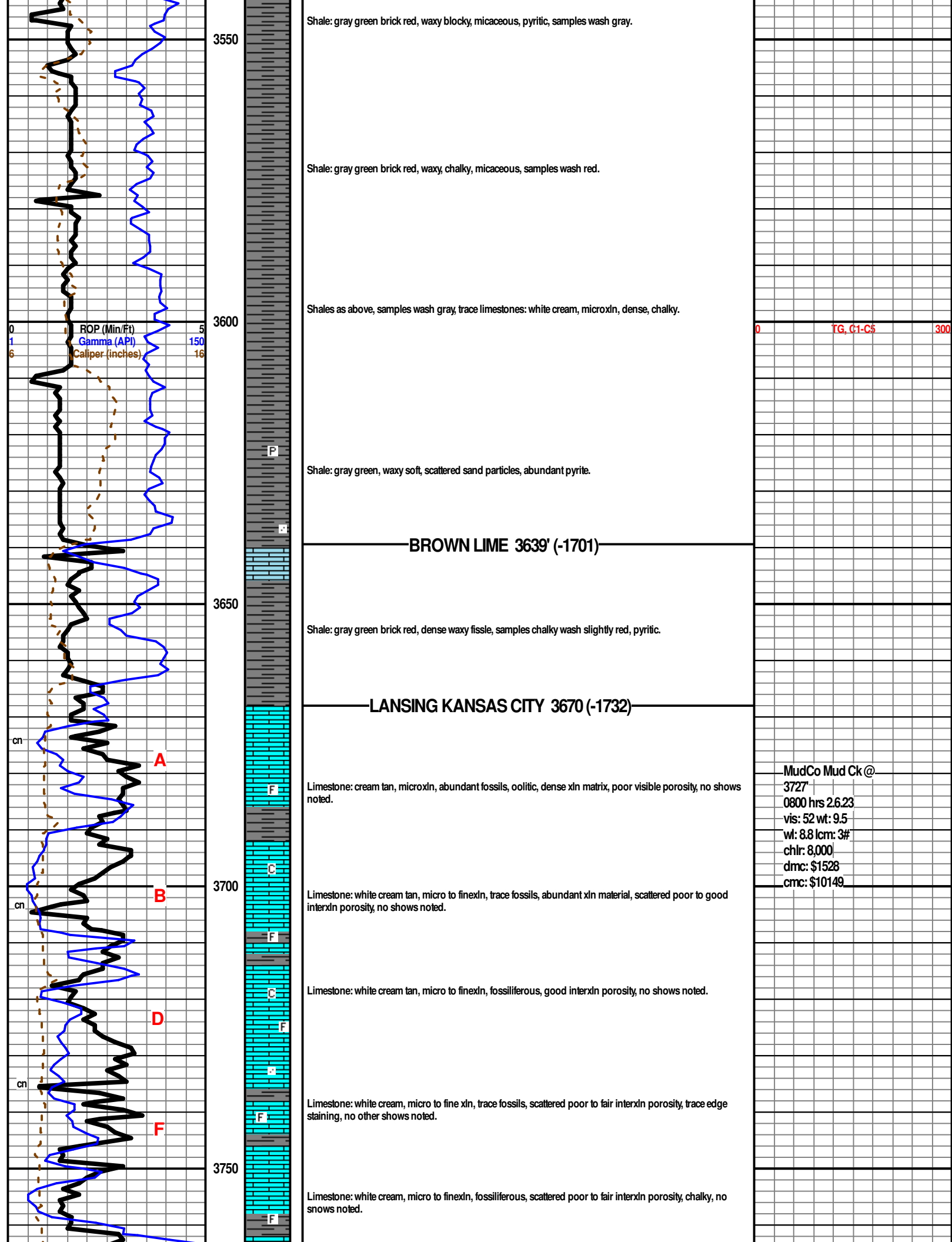
Shale: black brown, carbonaceous, fissile, pyritic.

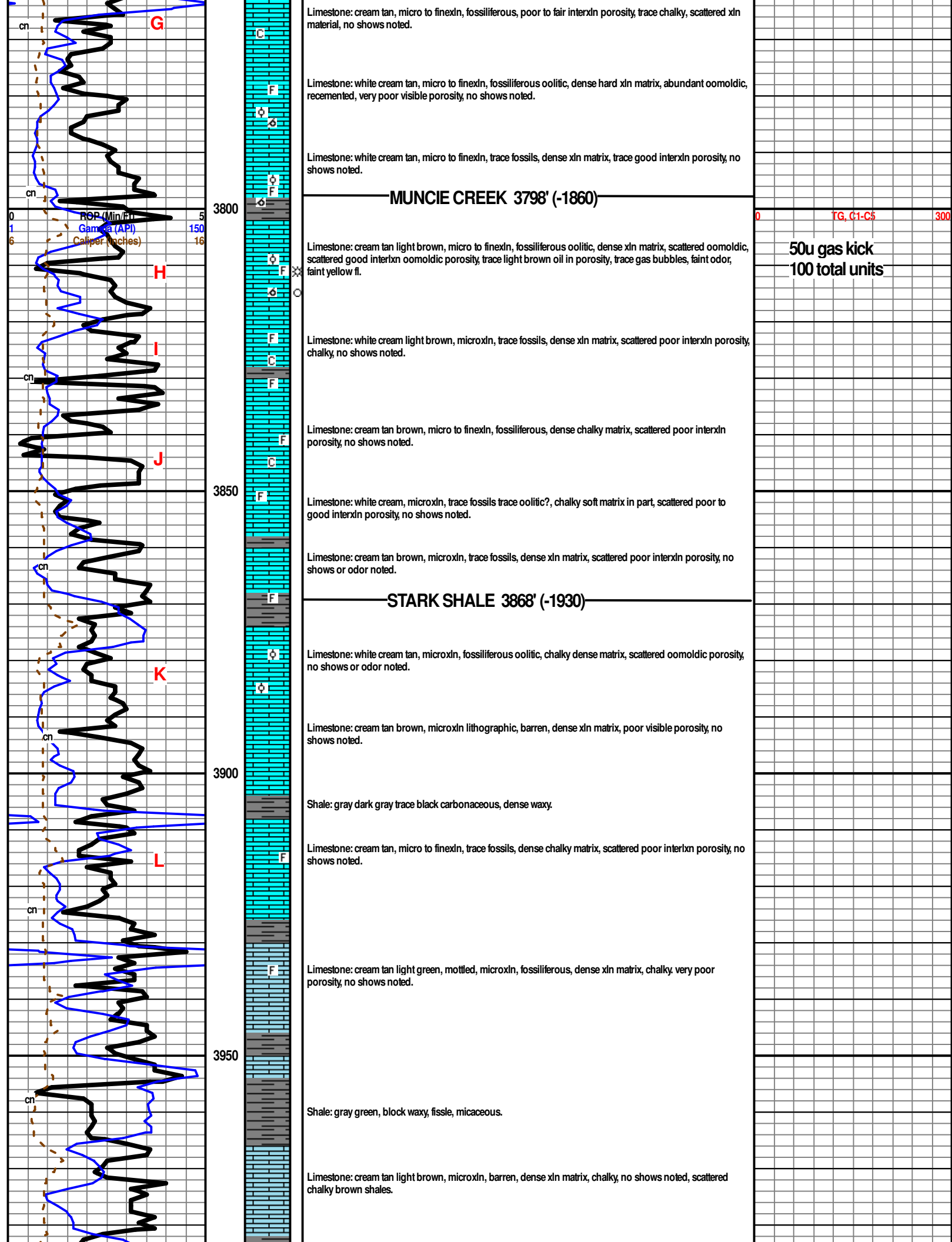
Shale: gray dark gray, waxy, soft to blocky, abundant pyrites and limestones from above.

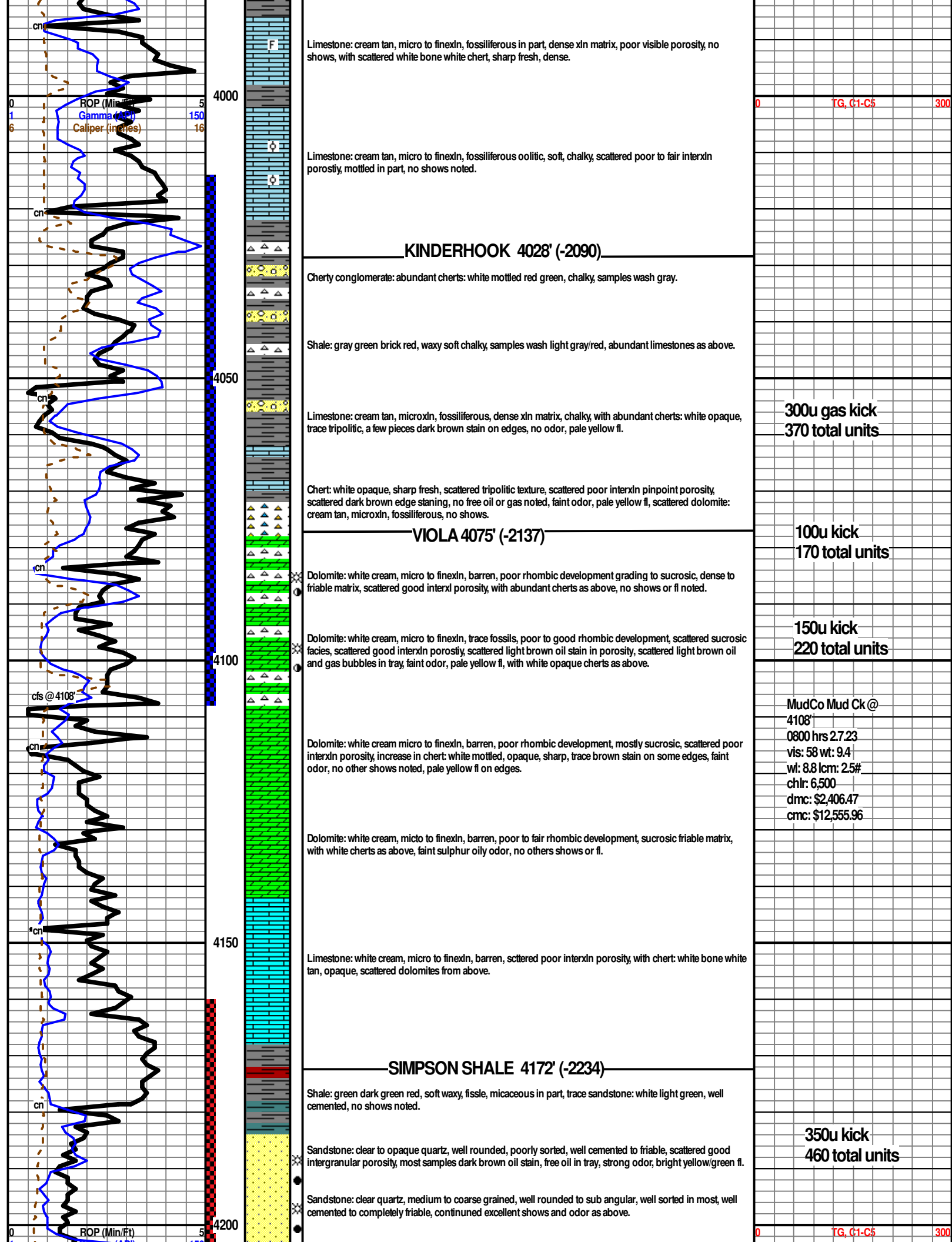
Limestone: cream tan, micro to finexln, trace fossils, dense xln matrix, scattered rexln, poor visible porosity, no shows noted.

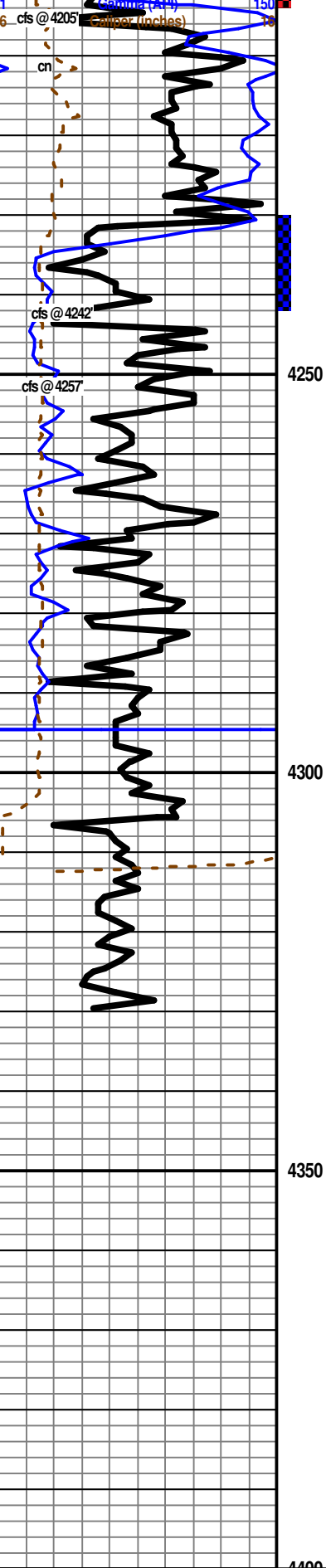
—DOUGLAS SHALE 3531' (-1593)—











Shale: gray dark green red, blocky waxy fissle, scattered sandstones as above, micaceous.

ARBUCKLE 4231' (-2293)

cfs Dolomite: white cream tan, micro to finexln trace coarse, scattered fair rhombic development, fossiliferous trace oolitic oomoldic, good interxln vuggy porosity, scattered even brown stain, most good show free oil under lamp and when broken, oil in tray, strong odor, bright even yellow/green fl.

4257 cfs Dolomite: white cream tan, microxln, barren, dense, poor rhombic development, scattered poor interxln porosity, sharp decrease in show, no shows, fair sulphur odor, even green fl.

Dolomite: white cream, micro to finexln, oolitic, scattered poor rhombic development, scattered poor interxln porosity, chalky, no free oil shows, fair sulphur odor, even green fl.

Dolomite: white cream, micro to finexln, oolitic, scattered poor rhombic development, poor visible porosity, chalky, no shows, strong odor, even green fl.

Dolomite: white cream, micro to finexln, trace fossils, scattered good to fair rhombic development, scattered good interxln porosity, no shows noted, even green fl.

RTD 4330' (-2391)

100u kick
150 total units

MudCo Mud Ck @
4245'
1700 hrs 2.9.23
vis: 68 wt: 9.4
wl: 9.8 lcn: 2#
chlr: 9,000
dmc: \$1,519.69
cmc: \$15,645.19