KOLAR Document ID: 1836192

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 7030 Name: John Roy Evans Oil Company LLC

Address 1: PO BOX 385

Address 2:

City: CLAFLIN State: KS Zip: 67525 + 0385

Contact Person: Gary Kirmer Phone: (620) 587-3565

API No.: 15-009-20128-00-00 Permit No.: D14004.0

_ - SE - NE - SW Sec. 16 Twp. 16 S. R. 11 ☐ East ☑ West

1692 Feet from ☐ North / ☑ South Line of Section

3079 Feet from ☑ East / ☐ West Line of Section

Lease: H V LAUDICK Well No.: 2

County: Barton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 100 psi Maximum Injection Rate: 2000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.875
Set at:		744		3385		3345
Sacks of Cement:		400		110		PL
Cement Top:		0		2750		
Cement Bottom:		744		3385		

Packer Type: Baker Model R Set at: 3345

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3583 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.65725 Long: -98.54591 Date Acquired: 03/31/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	318	315	316			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: 0

Test Date: 03/31/2025 Using: Brackeen Line Cleaning Company's Equipment

The zone tested for this well is between 0 feet and 3345 feet.

The test results were verified by operator's representative:

Name: Gary Kirmer Title: Production Superintendent Phone: (620) 793-2026

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 03/30/2030

State Agent: David Befort Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Form	U7 - Casing Mechanical Integrity Test
Operator	John Roy Evans Oil Company LLC
Well Name	H V LAUDICK 2
Doc ID	1836192

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	3385	3583
ARBUCKLE	3385	3583