

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.*

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- ☐ Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- ☐ Gas Gathering System: \_\_\_\_\_
- ☐ Saltwater Disposal Well - Permit No.: \_\_\_\_\_
- Spot Location: \_\_\_\_\_ feet from ☐ N / ☐ S Line  
\_\_\_\_\_ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: \_\_\_\_\_
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R. \_\_\_\_ ☐ E ☐ W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section

\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_. Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_. Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: \_\_\_\_\_ \* Location: \_\_\_\_\_

*A separate sheet may be attached if necessary.*

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

## OIL AND GAS LEASE

AGREEMENT, Made and entered into the 29 day of JANUARY, 2025, by and between CDK Holdings, LLC, a Kansas Limited Liability Company, whose mailing address is 1321 Lobelia Dr., Lake Mary, FL, 32746, hereinafter called Lessor (whether one or more), and Sentry Energy Production, LLC, hereinafter called Lessee:

Lessor, for good and valuable consideration, in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Stafford, State of Kansas described as follows to-wit:

The Southwest Quarter (SW/4), in Section 16, Township 24 South, Range 14 West, and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of One (1) year from this date (called Aprimary term@) and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal to .178125 part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of products therefrom, .178125, at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. The parties agree that if division orders are signed, all parties may reasonably rely on the payment terms of the division order when paying or directing payments.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessor shall be responsible for notifying Lessee of any change in Lessor's ownership interest. No change in

Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until thirty (30) days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. Any assignee or transferee must agree to be bound by the terms hereof Assignment or transfer shall not relieve the assignor / transferor of obligations and responsibilities accrued on or before the date of transfer.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-ins hereunder as to the extent of the claim only, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved or an indemnity is furnished. Should litigation be initiated by any party challenging or contesting Lessor's title to the Leased Premises, Lessee may elect to either: (1) defend Lessor's title at Lessee's sole cost, risk and expense; or (2) release this Lease to Lessor and quit the premises, such election to be made not later than sixty (60) days after Lessee is made aware of the existence of such litigation by being furnished with a copy of the pleadings filed therein. This lease does not constitute a partnership, joint venture, or any other legal entity between Lessee and Lessor.

Lessee, at its option is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other

minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 320 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee also agrees if a saltwater disposal well is completed on the said tract water may be disposed of in the well from any other wells on the property. However, water from wells on real estate not owned by Lessor shall be disposed of in such disposal well only with the written consent of Lessor.

Tank batteries and Lease roads shall be placed at locations mutually agreeable between both parties. Upon termination of this Lease, Lessee shall restore the surface of the land to its original condition as nearly as practicable.

Lessee and Lessor agree that any legal action brought against the other shall be brought in Stafford County, Kansas, only, or in such County as Lessor designates. To the extent venue for any such action, or legal proceeding, may be proper in more than one (1) location, it is hereby agreed that Lessor's decision as to the venue shall govern and control. If either party shall recover a money judgment against the other, such judgment shall be satisfied only out of the right, title and interest of production in the leased land as the same may then be encumbered and neither party shall be liable for any deficiency. In no event shall Lessee have the right to levy execution against any property of Lessor or any person or entity comprising Lessor other than to the extent of its interest in the leased land.

ALSO SEE EXHIBIT "A" ATTACHED HERETO: 2 pages

*[SIGNATURE ON FOLLOWING PAGE]*

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

CDK HOLDINGS, LLC

By:   
MARK A. KEENAN, Managing Member

ACKNOWLEDGMENT FOR INDIVIDUAL

*Colorado*  
STATE OF ~~KANSAS~~ )  
COUNTY OF *Teller* )

CLAUDIA CASTRO  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20214037087  
MY COMMISSION EXPIRES SEPTEMBER 20, 2025

*25* The foregoing instrument was acknowledged before me this *29* day of *JANUARY*, 20*24*, by Mark A. Keenan, as Managing Member of CDK Holdings, LLC.

My commission expires *9/20/2025*

  
\_\_\_\_\_  
Notary Public



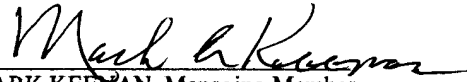
EXHIBIT A

1. Lessee shall not deduct from royalty payments due to Lessor any costs, including but not limited to compression, dehydration, transportation and gathering, or such other costs to produce gas or oil, and their constituents products, or costs to place such gas or oil in a marketable condition, only as such costs are incurred on the leased premises. However, certain costs actually paid by Lessee for processes applied after the point of sale which enhance the product and results in both Lessor and Lessee receiving a better price for the product may be deducted from the Lessor's royalty in proportion to Lessor's royalty share.
2. Lessee shall bury pipelines and utility lines to a depth of not less than thirty-six (36) inches below the surface. All slush pits shall be filled and leveled within sixty (60) days after well completion or abandonment unless a longer time therefore is granted by Lessor, at Lessor's option.
3. Lessee reserves the right to designate all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations, or installation of other equipment on the leased premises, Lessee shall consult and agree with the surface owner as to the location and direction of the same.
4. No well drilled on the leased premises shall be used for the disposal of salt water from wells off of the leased premises without the written consent of Lessor and without compensating Lessor for its use. This paragraph does not apply to disposal of waters from wells of Lessor on said lease premises.
5. In the event there is no production in paying quantities found by any operations undertaken by Lessee during the primary term of the lease and there is an abandonment of said lease, the Lessee shall fill all pits, ponds, remove all structures and reasonably restore the premises to the condition existing at the time the lease was executed. Within six (6) months after the expiration of the lease by its terms, Lessee shall have the obligation to restore, as nearly as practical.
6. Lessee shall maintain all roads, well sites and production facilities in a clean and respectable condition, reasonably free of weeds and trash.
7. Should a well drilled on the premises be abandoned for any reason, Lessee shall have six (6) months (weather permitting) from the date of abandonment to remove all materials, including buried pipelines. Any such materials remaining on the premises after six (6) months shall become the property of Lessor.
8. Lessee agrees that it will comply with all regulations and statutes of all governmental entities having jurisdiction over compliance with environmental legislation. Lessee further agrees to accept the leased premises in its "as is" condition. It is acknowledged that Lessee has been advised to inspect the property to determine that is suitable for the purpose intended and to ascertain that no environmental hazards or toxins are now present.
9. Lessee shall indemnify and hold Lessor harmless from any claims, damages, actions or clauses of action from any environmental damage or contamination caused or contributed to by Lessee subsequent to the commencement of this lease. Lessor shall indemnify and hold Lessee harmless from any claims, damages, actions or clauses of action from any environmental damage or contamination caused or contributed to by Lessor or by previous parties Lessor may have leased property to prior to the commencement of this lease.
10. It is understood and agreed that the Lessee agrees to pay for damages to property caused by the drilling of any well or placing of any pipes, pipelines, pumps and tank batteries relating to such well which shall be placed on said property. Damages shall be paid to the surface owner at the start of drilling operations and shall be a maximum of \$2,500.00 which will cover one well site of not more than three (3) acres and road totaling not over one (1) acre. Any land damages or use in excess of such four acres shall be paid for separately immediately after completion of drilling operations. Damages shall be equally applicable to cultivated lands and native grasses and pasture.
11. It is understood and agreed that any shut in royalties due and payable under the terms of this lease shall be computed and paid on the basis of ten dollars (\$10.00) per net mineral acre covered hereby. Notwithstanding any other provisions of this lease, it is expressly understood and agreed that after the primary term, this lease cannot be maintained in force solely by the payment of shut in gas royalty for any one period in excess of two (2) years, consecutive or otherwise.
12. When preparing development locations, the top soil shall be segregated to be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and contour as nearly as is practicable.

13. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations.
14. Lessee or assigns will consult with Lessor as to the location of all roads on the property and will locate roads so as to minimize interference with farming operations.
15. It is agreed by and between Lessor and Lessee that in the event one of the wells are drilled on the land covering hereby Lessor, Lessee shall locate on tank batteries and other above ground appurtenances in a manner and at a location that will not interfere with the Lessor's circle irrigation system. Lessee's operations and equipment for production will be placed on this land at places or at such height and level which will permit the irrigation sprinklers to normally operate on this land. If the property is irrigated, during the growing season, Lessee shall conduct no drilling, completion or rework operations except such activities necessitated by emergency on the property without the written consent of Lessor which consent shall not be unreasonably withheld. No ditch will be dug in the sprinkler well tracts.
16. It is expressly agreed, notwithstanding anything to the contrary herein, that if this lease be in force and effect for five (5) years after the expiration of the primary term or any extension thereof, the lease shall thereupon terminate as to the oil and gas rights in all zones or formations of the leased premises 100 feet below the deepest well drilled on the leased premises or lands unitized therewith. Lessee shall be obligated to file of record in the courthouse a release of the lease covering such non-producing zones of formations within sixty (60) days following written demand thereof after the expiration of the primary term or any extension thereof.
17. Lessee agrees to furnish Lessor promptly, upon written request, a true copy of all of the following information pertaining to the leased premises or land unitized therewith, copies of any filings made to the Kansas Corporation Commission.
18. If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum equal to the original per acre bonus paid to Lessor under the initial primary term of said lease multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease the primary term shall be extended for an additional three (3) years from the end of the primary term hereof.
19. If any part of the lease premises are subject to or enrolled in the conservation reserve program (CRP), Lessee shall recede said property to CRP, compatible grass in all areas thereof affected by Lessee's operations, and hold Lessor harmless from any penalties, liquidated damages, refunds and any interest thereon assessed under the conservation reserve program as a result of Lessee's operations. In the event drilling operations and/or production is obtained, Lessee agrees to provide adequate fencing around the drill site areas to prevent harm to Lessor's livestock. The Lessor and Lessee stipulate, covenant and agree that this oil and gas lease consists of three separate leases and production on one tract will not hold the other tracts by its production beyond the primary term or any extension thereof.
20. It will state in paragraph 14 of the base lease, Lessee, is hereby given a right to pool or combine into one or more units the land covered by this lease or any portion thereof with other land covered by another lease or leases when in Lessee's judgment is necessary or advisory to do so to property develop and operate said lease premises so as to promote the conservation of such minerals in and under said land. Such pooling to be unit or units not to exceed 40 acres in the event of an oil well or into unit or units not exceeding 320 acres in the event of a gas/condensate distillate well plus a tolerance of 10% to conform to governmental survey quarter sections.
21. Lessee shall have 18 months from the effective date of this lease to begin to drill a new well upon the leased premises. In the event Lessee shall fail to drill a new well within 18 months then this lease shall terminate as to all acreage except tracts 10 (ten) acres in square form centered on any well then producing at the expiration of this 18 month period.
22. In the event there is a conflict between the provisions contained in this Exhibit A and the original base lease, this Exhibit A shall control any such conflict.

Signed for Identification

CDK HOLDINGS, LLC

A handwritten signature in black ink, appearing to read "Mark Keenan", written over a horizontal line.

By: MARK KEENAN, Managing Member

## STATUTORY DURABLE POWER OF ATTORNEY

**NOTICE:** THE POWERS GRANTED BY THIS DOCUMENT ARE BROAD AND SWEEPING. THEY ARE EXPLAINED IN THE DURABLE POWER OF ATTORNEY ACT, SUBTITLE P, TITLE 2, ESTATES CODE. IF YOU HAVE ANY QUESTIONS ABOUT THESE POWERS, OBTAIN COMPETENT LEGAL ADVICE. THIS DOCUMENT DOES NOT AUTHORIZE ANYONE TO MAKE MEDICAL AND OTHER HEALTH-CARE DECISIONS FOR YOU. YOU MAY REVOKE THIS POWER OF ATTORNEY IF YOU LATER WISH TO DO SO. IF YOU WANT YOUR AGENT TO HAVE THE AUTHORITY TO SIGN HOME EQUITY LOAN DOCUMENTS ON YOUR BEHALF, THIS POWER OF ATTORNEY MUST BE SIGNED BY YOU AT THE OFFICE OF THE LENDER, AN ATTORNEY AT LAW, OR A TITLE COMPANY.

You should select someone you trust to serve as your agent. Unless you specify otherwise, generally the agent's authority will continue until:

- (1) you die or revoke the power of attorney;
- (2) your agent resigns, is removed by court order, or is unable to act for you; or
- (3) a guardian is appointed for your estate.

I, Grant Wesley Norwood, of 2920 Meadowview Drive, Colleyville, Texas 76034, appoint Billy Ross Ricks, III, of 3327 McKinney Ave. Apt 6C, Dallas, Texas 75204, as my Agent to act for me in any lawful way with respect to all of the following powers that I have initialed below. (YOU MAY APPOINT CO-AGENTS. UNLESS YOU PROVIDE OTHERWISE, CO-AGENTS MAY ACT INDEPENDENTLY.)

TO GRANT ALL OF THE FOLLOWING POWERS, INITIAL THE LINE IN FRONT OF (O) AND IGNORE THE LINES IN FRONT OF THE OTHER POWERS LISTED IN (A) THROUGH (N).

TO GRANT A POWER, YOU MUST INITIAL THE LINE IN FRONT OF THE POWER YOU ARE GRANTING.

TO WITHHOLD A POWER, DO NOT INITIAL THE LINE IN FRONT OF THE POWER. YOU MAY, BUT DO NOT NEED TO, CROSS OUT EACH POWER WITHHELD.

GN (A) Real property transactions;

\_\_\_\_\_ (B) Tangible personal property transactions;

\_\_\_\_\_ (C) Stock and bond transactions;

\_\_\_\_\_ (D) Commodity and option transactions;

GW (E) Banking and other financial institution transactions;

GW (F) Business operating transactions;

\_\_\_\_\_ (G) Insurance and annuity transactions;

\_\_\_\_\_ (H) Estate, trust, and other beneficiary transactions;

GW (I) Claims and litigation;

\_\_\_\_\_ (J) Personal and family maintenance;

\_\_\_\_\_ (K) Benefits from social security, Medicare, Medicaid, or other governmental programs or civil or military service;

GW (L) Retirement plan transactions;

GW (M) Tax matters;

GW (N) Digital assets and the content of an electronic communication;

\_\_\_\_\_ (O) ALL OF THE POWERS LISTED IN (A) THROUGH (N). YOU DO NOT HAVE TO INITIAL THE LINE IN FRONT OF ANY OTHER POWER IF YOU INITIAL LINE (O).

I revoke any prior Statutory Durable Power of Attorney granted by me.

**SPECIAL INSTRUCTIONS:**

Special instructions applicable to agent compensation (initial in front of one of the following sentences to have it apply; if no selection is made, each agent will be entitled to compensation that is reasonable under the circumstances):

My Agent is entitled to reimbursement of reasonable expenses incurred on my behalf and to compensation that is reasonable under the circumstances.

This power of attorney is effective immediately.

I agree that any third party who receives a copy of this document may act under it. Termination of this durable power of attorney is not effective as to a third party until the third party has actual knowledge of the termination. I agree to indemnify and hold harmless the third party for any claims that arise against the third party because of reliance on this power of attorney. The meaning and effect of this durable power of attorney is determined by Texas Law.



Signed on the 20th day of December 2024.



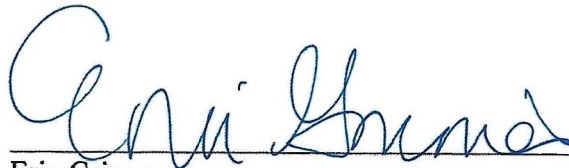
Grant Wesley Norwood

THE STATE OF TEXAS

COUNTY OF DALLAS

§  
§  
§

This document was acknowledged before me by Erin Grimes on the 20th day of December 2024.



Erin Grimes  
Notary Public, State of Texas

PREPARED IN THE OFFICE OF:

DEBNAMRUST, P.C.  
1201 Main Street, Suite 1740  
Dallas, Texas 75202  
ph: (214) 775-0628

NEC Operating - Kansas, LLC  
538 Silicon Dr Suite 101  
Southlake TX 67092

April 1, 2025

CHANGE OF OPERATOR LEASE ASSIGNMENT

This agreement is entered into this 1<sup>st</sup> day of April, 2025 by and between NEC operating - Kansas, LLC and Rockhound Petroleum, LLC.

NEC Operating - Kansas, LLC hereby agrees to provide and sign all necessary paperwork to transfer Operatorship of the following leases to Rockhound Petroleum, LLC, 255 NE 30<sup>th</sup> St. St. John, Ks 67576. The transfer will be effective as of April 1, 2025.

<u>Lease Name &amp; No.</u>	<u>API:</u>	<u>County</u>	<u>Sec</u>	<u>TWP</u>	<u>R</u>
CDK Holdings, LLC 16-1	15-185-24064	Stafford	16	24	14W
CDK Holdings, LLC 16-2	15-185-24069	Stafford	16	24	14W

Agreed to and accepted this 1<sup>st</sup> day of April, 2025.

NEC Operating - Kansas, LLC

Rockhound Petroleum, LLC

By: Grant Wesley Norwood, by Billy Ross Rich, III  
Grant Norwood

By: [Signature]  
Keaton Jones