

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
Operator License No.: 5150 Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Jackie Windisch Phone: (620) 365-3111

API No.: 15-207-26826-00-00 Permit No.: D28300.0
____ NE ____ SE ____ NW Sec. 23 Twp. 26 S. R. 14 ☒ East ☐ West
____ 3657 Feet from ☐ North / ☒ South Line of Section
____ 2949 Feet from ☒ East / ☐ West Line of Section
Lease: LOUK Well No.: WDW 3
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 3000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>		<u>2.375</u>
Set at:		<u>40</u>		<u>1742</u>			<u>1704</u>
Sacks of Cement:		<u>10</u>		<u>242</u>			<u>Seal Tite</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>40</u>		<u>1742</u>			

Packer Type: J Packer Set at: 1704

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 2163 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 1742 Bottom Feet: 2163 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.77336 Long: -95.84405 Date Acquired: 08/21/2019

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>10</u>	<u>20</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 08/12/2024 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 1704 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 08/11/2029

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____

Pressured tubing annulus up to 320#

Casing, cement and open hole information came from the ACO-1(RBDMS) which matches the permit. Tubing and packer information came from the permit.