KOLAR Document ID: 1834727

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

APRINO. 15-												
Address 2:	OPERATOR: License#					API No. 15-						
State:	Name:					Spot Descr	ription:					
State: Zip: + GPS Location: Lat: Long: // W Line of Section Contact Person: Contact Person: Contact Person Email: Country: Elevation: GPS Location: Lat: Long: // (19 - ***********************************	Address 1:								•		· 	
State Zip:	Address 2:											
Datur: NAD27 NAD27 NAD27 NGS84 NGS84	City:	State:	_ Zip:	+								Section
County: Elevation:	Contact Person:					Datum:	NAD27 NA	g. xx.xxxxx) D83	GS84	-	(e.gxxx.xxxxx)	
Well Type: (check one) Oi Gas OG WSW Other:	Phone:()										GL	KB
SWD Permit #:	Contact Person Email:											
Gas Storage Permit #:	Field Contact Person:					Well Type:	(check one) 🗌 C	Oil Gas	og ws	SW Otl	her:	
Spud Date: Date Shut-in: Conductor	Field Contact Person Phone:	()							_	R Permit #	:	
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Top of Cement Bottom of Cemen	Setting Depth											
Bottom of Cement Casing Fluid Level from Surface:	Amount of Cement											
Casing Fluid Level from Surface:	Top of Cement											
Casing Squeeze(s):	Bottom of Cement											
Geological Date: Formation Name	Do you have a valid Oil & Gas Depth and Type: Junk in Type Completion: ALT. I	s Lease? Yes Hole at (depth) ALT. II Depth	No Tools in Hol of: DV Tool	le at	Ca: w/_	sing Leaks: sack	Yes No	Depth of ca	sing leak(s):			
Formation Name Formation Top Formation Base Completion Information At:	Total Depth:	Plug Ba	ack Depth:			Plug Back Method:						
Formation Name Formation Top Formation Base Completion Information At:	Geological Date:											
At:	-	Formation	Ton Formatic	on Base			Comr	oletion Infor	mation			
At:		Δ+·	•		Perfo	ation Interval				nterval	to	Feet
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		Date Tested:		Results:			Date Plugge	ed: Date	Date Repaired:		Date Put Back in Service	
TA Approved: Yes Denied Date:	Review Completed by:				_ Comm	ents:						
	TA Approved: Yes	Denied Date:										

Mail to the Appropriate KCC Conservation Office:

There had been the tab tab as and had been table to the	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The second of th	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size Street Street State State Street	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

04/02/2025

Brian L Birk Kansas Oil, LLC 874 12TH RD BURLINGTON, KS 66839-9255

Re: Temporary Abandonment API 15-031-22034-00-00 TRUELOVE 39 NW/4 Sec.25-21S-13E Coffey County, Kansas

Dear Brian L Birk:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/02/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/02/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Tromsness ECRS"