KOLAR Document ID: 1831046

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15			
Name:	If pre 1967, supply original completion date:				
Address 1:		Spot Description:			
Address 2:	_	SecTwp S. R East West			
City: State:	Feet from North / South Line of Section				
Contact Person:		_			West Line of Section
Phone: ()		Footages Calcula	ted from Neares	st Outside Section	n Corner:
, mone. (
Check One: Oil Well Gas Well OG	D&A Catho	dic Water Supply	Well	ther:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	_ Set at:	Cement	ed with:		Sacks
Surface Casing Size:	Set at:	Cement	ed with:		Sacks
Production Casing Size:	_ Set at:	Cement	ed with:		Sacks
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additi Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Casing Leak at:ional space is needed):	(Interval)		Stone Corral Formation	7)
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of	-	-	-		
Address:	City	/:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:	Na	me:			
Address 1:	Ado	lress 2:			
City:			State:	Zip:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing	Act (see Chapter 55 of the Kansas Statutes Annotated), I have on which the subject well is or will be located: 1) a copy of the g in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address.			
the KCC will be required to send this information to the surface	acknowledge that, because I have not provided this information, owner(s). To mitigate the additional cost of the KCC performing ress of the surface owner by filling out the top section of this form the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				



First Place Tower 15 E 5th St., Suite 500 Tulsa, OK 74103

Andrew Bormann For: Page: Company: API#: 15-077-20472 Sandridge Harmon #1 P&A 2/28/2025 Subject: Date: Location: Harper Co., KS - Sec 28 33S 6W SE NE Ву: Ben Gifford Tubulars Producing Intervals Size Weight Interval Top of Cement Formation Perforations 8.625 in 217' Surface Mississippi 4464' 4472' to Cmt to sfc 5.500 in 4506' 3980' (est) to to to 8 5/8" at 217' Procedure: 1. MIRU BD TBG AND CSG. NU BOP. POH WITH TBG. 2. PU 5 1/2" TBG SET CIBP. SET AT 4414'. RELEASE TBG, CIRC WITH MUD. CAP WITH 10 SKS CEMENT. POH. 3. WELD ON 5 1/2" PULL SUB. CUT AND PULL 5 1/2" CSG AT +/- 1500'. 4. RUN TBG AND SPOT FOLLOWING CEMENT PLUGS: A) 1150' WITH 50 SKS CEMENT (3% CaCl) WOC AND TAG! B) 750 WITH 35 SKS CEMENT. 5. LOCATE EOT AT 300'. MIX AND CIRC TO SURFACE WITH 120 SKS CEMENT. 6. RDSU. CUT AND CAP WELL. DIG UP RIG ANCHORS. Calc'd TOC @ 3980' Unknown TBG at 60% Miss Perfs at 4464' - 4472' Cost: Rig 46 \$400.00 \$18,400.00 Cement and Trucks 205 \$9,240.00 5 1/2" at 4506' CIBP and Cut CSG \$7,600.00 Mud Haul, Returns and Tank 120 \$2,500.00 Backhoe, Welder, BOP, Wtr Trk \$3,600.00 Salvage: WELLBORE NOTES: 5 1/2" 1500 \$4,500.00 2 3/8" Tbg 4450 0.5 \$2,225.00 \$0.00 **Gross Cost:** Salvage: Net Cost: \$41,340.00 \$6,725.00 \$34,615.00

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

April 02, 2025

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Plugging Application API 15-077-20472-00-00 HARMON 1 NE/4 Sec.28-33S-06W Harper County, Kansas

Dear Leah Medrana:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 29, 2025. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 29, 2025 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2