

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

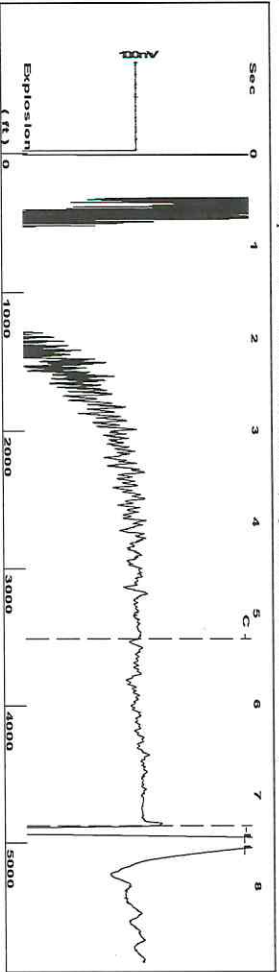
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

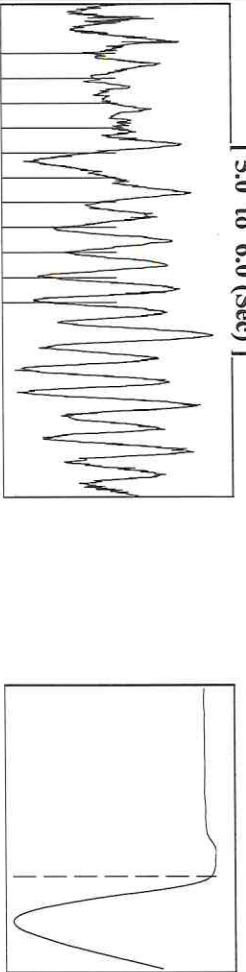
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Atlas Well: Robert Cook 1 (acquired on: 03/12/25 09:14:36)



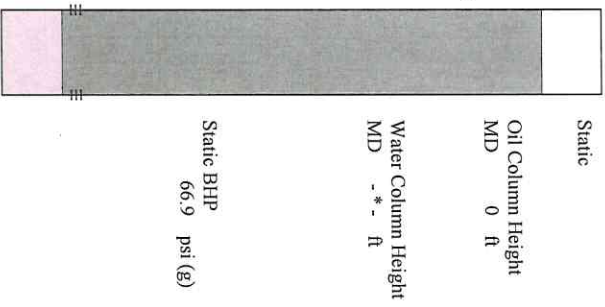
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1255.45 ft/s Manual JTS/sec 19.802
 Time 7.338 sec
 Joints 153.729 Jts
 Depth 4873.21 ft



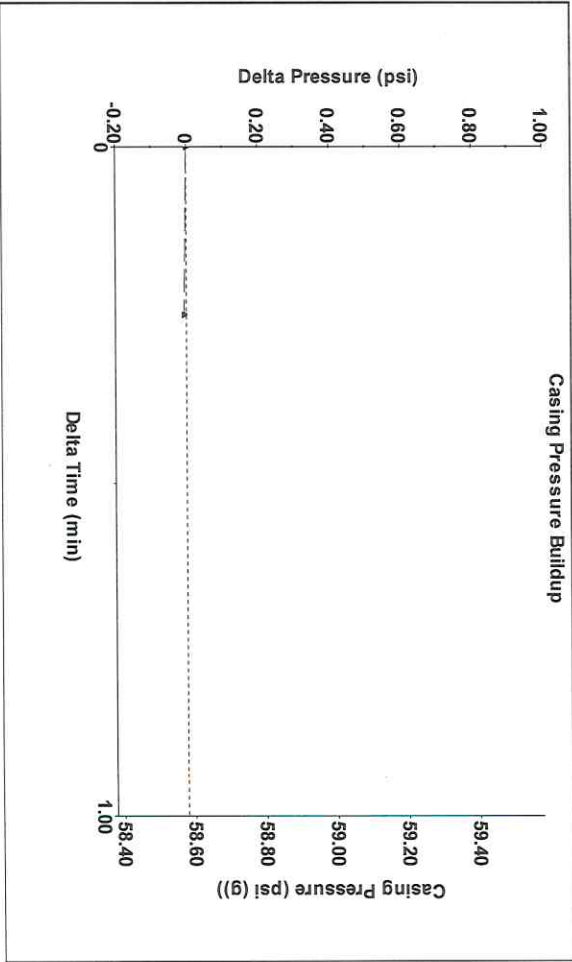
Analysis Method: Automatic

Group: Atlas Well: Robert Cook 1 (acquired on: 03/12/25 09:14:36)

Production	Potential	Casing Pressure	Static
Current	BBL/D	58.6 psi (g)	Oil Column Height
Oil	BBL/D	Casing Pressure Buildup	MID 0 ft
Water	Misc/D	-0.007 psi	Water Column Height
Gas		0.25 min	MID - * - ft
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	67.1 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil	40 deg API	4873.21 ft	
Water	1.05 Sp.Gr:H2O	Pump Intake Depth	
Gas	0.68 Sp.Gr:AIR	- * - ft	
Acoustic Velocity	1328.21 ft/s	Formation Depth	
		4730.00 ft	

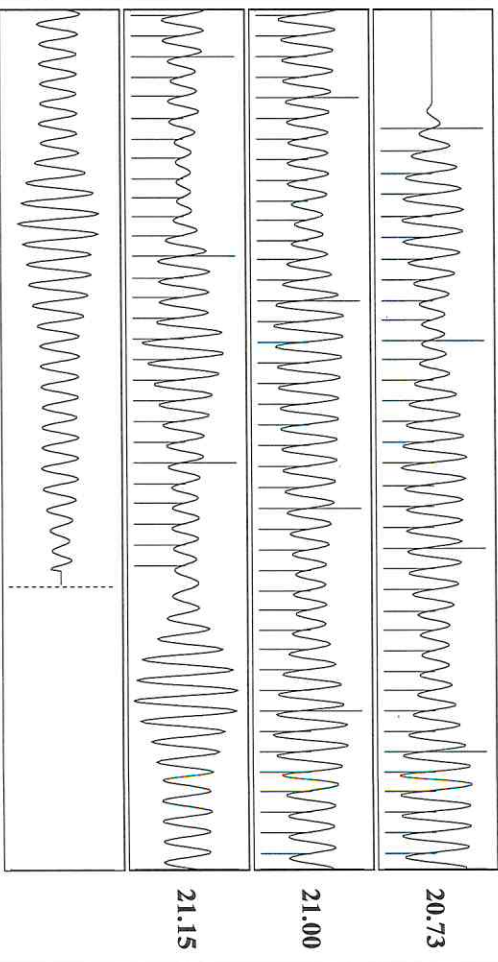


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Change in Pressure -0.01 psi PT74212
 Change in Time 0.25 min Range 0 - ? psi

Group: Atlas Well: Robert Cook 1 (acquired on: 03/12/25 09:14:36)



Acoustic Velocity 1328.21 ft/s Joints counted 105
 Joints Per Second 20.9497 jts/sec Joints to liquid level 153.729
 Depth to liquid level 4873.21 ft Filter Width 17.802
 Automatic Collar Count Yes Time to 1st Collar 0.276 21.802 5.288

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/03/2025

Saumyadeep Halder
Atlas Operating LLC
1900 ST JAMES PLACE SUITE 800
HOUSTON, TX 77056-4133

Re: Temporary Abandonment
API 15-007-00189-00-00
ROBERT COOK 1
NE/4 Sec.20-34S-12W
Barber County, Kansas

Dear Saumyadeep Halder:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 05/03/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1