KOLAR Document ID: 1837239

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:
Troompletion Date	Ι ΟΠΙΙΚ π

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT L II III Approved by: Date:							

KOLAR Document ID: 1837239

Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	E	ast West	County:					
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample	
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		B	CASING eport all strings set-c		New Used	ion, etc.			
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD				
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	Type and Percent Additives				
Perforate Protect Casi Plug Back T									
Plug Off Zor									
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,	
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom	
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT	
,	,			B.11 B1					
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record	
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:					
TODING RECORD:	. 3126.	Set	n.	i donei Al.					

Form	ACO1 - Well Completion
Operator	RedBud Oil & Gas Operating, LLC
Well Name	TWIN VALLEY ENTERPRISES A7-24
Doc ID	1837239

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	11	8.625	24	20	Portland	4	Type 1
Production	6.75	4.5	11.6	1301	Thickset	150	Pheno Seal

15-125-325lelp

11/20/2024

Invoice #

539

Thornton Alr Rotary, LLC

2186 US Highway 166 Caney, KS 67333

Phone # 620-252-9243 Fax#

E-Mail

620-252-9243

thornrus@hotmail.com

Е	ī	П	Τ	a

Red Bud Oil & Gas Operating, LLC 3541 CR 5400

Independence, KS 67301

Due on receipt

		- 1	·
Description	Footage/Quantity	Rate	Amount
Twvalo AFE 2001 Sur M.K.J.	1,325	9.00 27.00 500.00	11,925.0 108.0 500.0
Ve appreciate the opportunity to work for you!		Γotal	\$12,533,0
		Payments/Credit	S \$0.00
		Balance Due	\$12,533.00

Air Drilling Specialist Oil & Gas Wells

THORNTON AIR ROTARY, LLC Office Phone: 620-879-2073

2186 US Highwy 166 Caney, KS 67333

Date Started	11/15/2024
Date Completed	11/20/2024

Operator Red Bud Oil & Gas Operating, LLC			A.P.I #	County	State Kansas	
			15-125-32566-00-00	Montgomery		
Well No.	Lease		Section	Township	Range	
A6 -24	Twin Valley I	Twin Valley Enterprises		31	14 E	
Type of Well	Driller	Cement	Surface	TD	Size of Hole	
Oil					6 3/4	

0-3	DIRT	828-832	SANDY SHALE	
3-43	LIME	832-899	SHALE	
43-45	SHALE	899-925	LIME (PAWNEE)	
45-89	LIME	925-927	BLACK SHALE	
89-310	SHALE	927-929	LIME	
310-385	SAND / WET	929-934	BLACK SHALE	
358	WENT TO WATER	934-991	SHALE	
385-421	SHALE	991-1020	LIME (OSWEGO)	
421-432	LIME	1020-1030	BLK SHALE (SUMMIT)	
432-436	SHALE	1030-1038	LIME	
436-456	LIME	1038-1044	BLK SHALE (MULKY)	
456-473	LMY SHALE	1044-1050	LIME	
473-486	LIME	1050-1098	SHALE	
486-490	SHALE	1098-1100	LIME	
490-534	LIME	1100-1104	BLACK SHALE	
534-560	SAND	1104-1148	SHALE	
560-573	SANDY SHALE	1148-1160	SHALE	
573-601	SAND	1160-1165	SANDY SHALE/LIGHT O	DOR
601-626	LIME	1165-1174	BLACK SHALE	
626-644	SHALE	1174-1186	SANDY SHALE	
644-668	LIME	1186-1196	SAND / LIGHT ODOR	
668-693	SHALE	1196-1205	BROWN SAND / LIGHT	ODOR
693-695	LIME	1205-1208	SAND / ODOR & OIL SH	HOW
695-719	SHALE	1208-1209	COAL	
719-738	LIME	1209-1325	SHALE	
738-766	SHALE	1325	TD	
766-776	LIME			
776-818	SHALE			
818-824	SANDY SHALE			
824-828	SHALE			





Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

REDBUD OIL & GAS OPERATING LLC

3541 CR 5400

INDEPENDENCE, KS 67301

Invoice Date:

11/21/2024

Invoice #:

0380587

Lease Name:

Twin Valley Enterprises '

Well #:

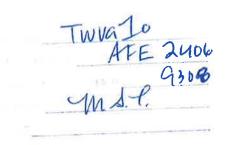
6-24 (New)

County: Job Number: Montgomery, Ks EP15627

District:

Eureka

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00
Heavy Equipment Mileage	55.000	4.000	220.00
Light Eq Mileage	55.000	2.000	110.00
Ton Mileage	452.240	1.500	678.36
H842 Thickset	150.000	27.500	4,125.00
Pheno Seal	300.000	1.750	525.00
Bentonite Gel	500.000	0.450	225.00
Hulls	1.600	50.000	80.00
4 1/2" Rubber Plug	1.000	75.000	75.00
Transport 130bbl	4.000	135.000	540.00
Fresh Water	5,500.000	0.020	110.00



8,188.36 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	RedBud Oil & Gas	Operating, LLC	Lease & Well #	Twin Valley A	16-24			Date	11	/21/2024
Sirvice District	Eureka	1		Montgomery, F				Job#		
Job Type	Longstring	☑ PROD	☐ LINI	SWD	New Well?	✓ YES	□ No	Ticket#	E	P15627
Ецырліен в	Driver			Job Safety	Analysis - A Discus	sion of Hazards	& Safety Pr	ocedures		
1006	David	☑ Hard hat		✓ Gloves		Lockout/Ta	agout	☐ Warning Sig	ns & Flaggin	1
1203	Broker	H25 Monitor		✓ Eye Protecti	on	Required P	'ermits	Fall Protection	on	
1210	Monty	☑ Safety Footwe	ear	Respiratory	Protection	☑ Slip/Trip/F	all Hazards	☑ Specific Job	Sequence/Ex	pectations
167 - 157	Mark W. (Madison)	☐ FRC/Protectiv	e Clothing	Additional C	hemical/Acid PPE	Overhead	Hazards	✓ Muster Pain	t/Medical Loc	ations
		☐ Hearing Prote	ection	✓ Fire Extingui	sher	Additional	concerns or i	ssues noted below		
			Comments - 1325', 6 3/4" Well bore. 4 1/2" 11.60# Casing set @ 1309.07' GL.							
		RTD - 1325',	6 3/4" Well I	oore. 4 1/2"	11.60# Casing	set @ 1309).07' GL.			
Product/ Service						_				
Code		Dosc	iption		Unit of Measure	Goardity				Net Amount
D012	Depth Charge: 1001	'-2000'	***************************************		joti	1.00				\$1,500.00
M010	Heavy Equipment M	1lleage			mı	55.00				\$220.00
M015	Light Equipment Mile	eage			mı	55.00				\$110.00
M020	Ton Mileage				lm	452.24				\$678.36
CP063	H842 Thickset				sack	150.00				\$4,125.00
CP125	Pheno Seal				lb	300,00				\$525.00
	Bentonite Gel				lb	500.00				\$225.00
CP165	Collonseed Hulls				lb	80.00				\$80.00
					_					
FE115	4 1/2" Rubber Plug		_		ea	1.00		-		\$75.00
T030	Transport - 130 bbl				<u>.</u>	4.00				4545.50
	Fresh Water				hr	4.00 5,500.00				\$540.00 \$110.00
711 000	T T Dail VV atol				i ga	5,500.00				3110.00
ne-months.	STORY STORY	The second second		WANTE COMME						
Gustor	ner Section: Sil the	tollowing scene to	w while you rate i	rioraliana Survici	#-m-7				Net:	\$8,188.36
Han	ed on this job, how	Ilkalu iz It vou w	ould recommend	HSI to a college	1102	Total Taxable	\$	Tax Rate:		_
						Services relies on information above	to be sales tax the customer p to make a dete	exempl Humicane provided well prmination if	Sale Tax:	2
INNHHAMANHAK	灿坤1 2 3	4 5	6 7 8	9 10	H{winpind#Ditind	services and/or pr	oducts are tax i	exempl	Total:	\$ 8,188.36
						HSI Represe	entative:	David Gard	er .	

TRAMS. Cash in advance whese furnitume Services Inc. (RSI) has approved cridit prior to safe. Credit terms of safe for opproved accounts are total impact due on or before the 20th day from the date of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in entrying at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilinately required to perform these services. Any discount is based on 30 days not payment terms or cash.

DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual rosults that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.



ERAENI	T TOE	ATRACA	T DER	\DT							
		ATMEN				(25. VI					
Customer: RedBud Oll & Gas Opera			as Operatir	ng, LLC Well:	Twin Valley A #6-	24 Ticket:	EP15627				
City State: Independence, KS				KS	County:	Montgomery	Date:	11/21/2024			
Field Rep		Mugger	1		S-T-R:		Services	Longstring			
Dov	wnhole	nformati	on		Calculated Slurry	ulated Slurry - Tail					
Ho	le Size	6 3/4	In		Blend: M842,2#Phonoseal Blend:						
Hole	Depth:	1325	ft		Weight:	13.7 ppg	Weight:	ppg			
Casing Size		4 1/2	ln		Water / Sx:	gal / sx	Water Sx:	gal / sx			
Casing	Depth:	1309.07	ft		Yield:	1.80 ft ³ / sx	Yield:	ft³/sx			
Fuhing	Liner:		ín		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.			
	Depth:		ft		Depth:	ft	Depth:	ft			
Taol	Packer:				Annular Volume:	0.0 bbis	Annular Volume:	0 bbls			
Tool	Depth:		ft		Excess:		Excess:				
Displac	ement:	21.0	bbls		Total Slurry	48.0 bbls	Total Slurry:	0.0 hbis			
			STAGE	TOTAL	Total Sacks:	150 sx	Total Sacks:	0 sx			
TIME	RATE	PSI	BBLs	BBLs	REMARKS						
				920	Safety Meeting:	1200 07 ¹					
	4.0	150.0	25.0	25.0	Rig up to 4 1/2" Casing set @						
	4.0	150.0	10.0	35.0	Pump additional 10 bbl fresh	water. Break circulation @ 25 b	ooi pumpea.				
	4.0	150.0	20.0	55.0		Cottonseed Hulls w/ 20 bbi fre	ngh water				
	4.0	150.0	10.0	65.0	Pump 10 bbi fresh water spa		sail water.				
	5.0	250.0	48.0	113.0		nent w/ 2# Phenoseal/sk @ 13.	7 ppg vield 1 80 = 48 bbl sluc	nv			
		113.0 Wash out pump & lines. Shut down. Release plug.									
	5.0	800.0									
				134.0	Final pumping pressure of 80	00 psi. Bump plug to 1300 psi.	Shut down. Wait 2 mins. Rele	ase pressure.			
				134.0	Float and plug held. Shut in v	w/ 0 psi. Good cement returns	to surface = 5.5 bbl slurry to	olt.			
				134.0	Annulus standing full of cement.						
				134.0	Job complete. Rig down.						
				134.0							
	\vdash			134.0							
	-			134.0							
	\vdash			134.0							
				134.0							
	\vdash			134.0							
	-			134.0							
_	+			134.0							
	+			134.0							
				134.0							
				134.0							
				134.0							
				134.0							
		CREW		134.0	UNIT		SUMMAR	Ÿ.			
Ger	nenter:	David			1006	Average Rate	Average Pressure	Total Fluid			
ար Օր		Broker			1203	4.3 bpm	275 psi	134 bbls			
	luik #1:	Monty			1210						
	ulk #2		/. (Madiso	n)	167 - 157						



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

REDBUD OIL & GAS OPERATING LLC

3541 CR 5400

INDEPENDENCE, KS 67301

Invoice Date: Invoice #:

12/11/2024 0381016

Lease Name: Well #:

Twin Valley A 7-24 (New)

County: Job Number: Montgomery, Ks EP15940

District:

East

Beavy Eq Mileage 180.000 2.600 468.00 ght Eq Mileage 60.000 1.300 78.00 m Mileage 450.000 0.975 438.75 m Mileage 450.000 1.950	Date/Description	HRS/QTY	Rate	Total
ght Eq Mileage 60.000 1.300 78.00 on Mileage 450.000 0.975 438.75 ombo Unit 1.000 1,950.000 1,950.000 325.000 325.000 325.000 325.000 325.000 325.000 650.000 650.000 650.000 650.000 650.000 390.000	Frac	0.000	0.000	0.00
on Mileage 450,000 0.975 438.75 ombo Unit 1,000 1,950,000 1,950,000 and Truck 1,000 325,000 325,000 ata Acquisition Unit 1,000 650,000 650,000 bid Spot 1,000 390,000 390,000 390,000 ansport - 130 bbl 18,000 135,000 2,430,00 M40 Frac Sand 1,500,000 0,208 312,00 M20 Frac Sand 13,500,000 0,208 2,808,00 Water 16,394,000 0,013 213,12 Water 150,000 1,560 234,00 P 955 Iron control 1,000 32,500 32,50 P 955 Iron control 1,000 26,000 26,000 CroSurf 1 1,000 26,000 26,000 and Stabilizer-CS-702 1,000 26,000 26,000 Decide 5,000 26,000 130,000 CL-CS701 17,000 19,500 2,678,000 Lord Graph 1,000 26,000 2,678,000 Currigel 907 103,000 2,67	Heavy Eq Mileage	180.000	2.600	468.00
ombo Unit 1.000 1,950.000 1,950.000 and Truck 1.000 325.000 325.00 ata Acquisition Unit 1.000 650.000 650.00 ata Acquisition Unit 1.000 390.000 390.000 ata Acquisition Unit 1.000 390.000 390.000 390.000 ata Acquisition Unit 1.000 1.000 0.208 312.000 21.000 ata Acquisition Unit 1.000 1.000 0.208 2.808.000 2.800.00 ata Water 16,394.000 0.013 21.312 2.900.00 2.900.00 2.900.00 2.900.00 2.900.00 2.	Light Eq Mileage	60.000	1.300	78.00
1.000 325.000	Ton Mileage	450.000	0.975	438.75
ata Acquisition Unit 1.000 650.000 650.000 bid Spot 1.000 390.000 390.000 ansport - 130 bbl 18.000 135.000 2,430.00 bid Frac Sand 1,500.000 0.208 312.00 bid Frac Sand 13,500.000 0.208 2,808.00 esh Water 16,394.000 0.013 213.12 bid HCL 150.000 1.560 234.00 biblior 1.000 32.500 32.50 biblior 1.000 19.500 19.50 croSurf 1 1.000 26.000 26.000 bid sy Stabilizer-CS-702 1.000 26.000 26.000 bid cide 5.000 26.000 130.00 bid cide 5.000 26.000 331.50 bid cide 17.000 19.500 331.50 bid cide 10.000 26.000 26.000 26.000 bid cide 10.000 26.000 26.000 26.000 bid cide 10.000 26.000 26.000 26.000 bid cide 10.000 <	Combo Unit	1.000	1,950.000	1,950.00
sid Spot 1.000 390.000 390.000 ansport - 130 bbl 18.000 135.000 2,430.00 A40 Frac Sand 1,500.000 0.208 312.00 A220 Frac Sand 13,500.000 0.208 2,808.00 esh Water 16,394.000 0.013 213.12 ACL 150.000 1.560 234.00 ADD 1,000 32.500 32.500 P 955 Iron control 1,000 19.500 19.50 croSurf 1 1,000 26.000 26.000 asy Stabilizer-CS-702 1,000 26.000 26.000 Decide 5,000 26.000 130.00 CL-CS701 17,000 19,500 331.50 arrigel 907 103.000 26.000 2,678.00	Sand Truck	1.000	325.000	325.00
ansport - 130 bbl 18.000 135.000 2,430.00 A40 Frac Sand 1,500.000 0.208 312.00 A20 Frac Sand 13,500.000 0.208 2,808.00 esh Water 16,394.000 0.013 213.12 ACC 150.000 1.560 234.00 ACC 1.000 32.500 32.50 ACC 1.000 19.500 19.50 CroSurf 1 1.000 26.000 26.000 Accide 5.000 26.000 130.00 CL-CS701 17.000 19.500 331.50 Intrigel 907 103.000 26.000 2,678.00	Data Acquisition Unit	1.000	650.000	650.00
1,500.000 0.208 312.00 13,500.000 0.208 2,808.00 13,500.000 0.208 2,808.00 13,500.000 0.013 213.12 16.000 1.560 234.00 1.560 234.00 1.560 234.00 1.560 234.00 1.560 235.00 1.560	cid Spot	1.000	390.000	390.00
### 13,500.000	ransport - 130 bbl	18.000	135.000	2,430.00
resh Water 16,394.000 0.013 213.12 15.000 1.560 234.00 15.000 1.560 234.00 15.000 1.560 234.00 15.000 1.560 234.00 15.000	0/40 Frac Sand	1,500.000	0.208	312.00
1% HCL 150.000 1.560 234.00 2 955 Iron control 1.000 32.500 32.50 2 955 Iron control 1.000 19.500 19.50 croSurf 1 1.000 26.000 26.00 ay Stabilizer-CS-702 1.000 26.000 26.000 ocide 5.000 26.000 130.00 CL-CS701 17.000 19.500 331.50 urrigel 907 103.000 26.000 2,678.00	2/20 Frac Sand	13,500.000	0.208	2,808.00
nibitor 1.000 32.500 32.50 9 955 Iron control 1.000 19.500 19.50 croSurf 1 1.000 26.000 26.00 ay Stabilizer-CS-702 1.000 26.000 26.00 ocide 5.000 26.000 130.00 CL-CS701 17.000 19.500 331.50 urrigel 907 103.000 26.000 2,678.00	resh Water	16,394.000	0.013	213.12
955 Iron control 1.000 19.500 19.500 26.000 26.000 ay Stabilizer-CS-702 1.000 26.0000 26.000 26.000 26.000 26.000 26.000 26.000 26.000 26.000 26.0000	5% HCL	150.000	1.560	234.00
croSurf 1 1.000 26.000 26.000 26.000 ay Stabilizer-CS-702 1.000 26.0000 26.000 26.000 26.000 26.000 26.000 26.000 26.000 26.000 26.0000	hibitor	1.000	32.500	32.50
ay Stabilizer-CS-702 1.000 26.000 26.000 26.000 coide 5.000 26.000 130.00	P 955 Iron control	1.000	19.500	19.50
bocide 5.000 26.000 130.00 CL-CS701 17.000 19.500 331.50 purigel 907 103.000 26.000 2,678.00	licroSurf 1	1.000	26.000	26.00
CL-CS701 17.000 19.500 331.50 arrigel 907 103.000 26.000 2,678.00	lay Stabilizer-CS-702	1.000	26.000	26.00
urrigel 907 103.000 26.000 2,678.00	iocide	5.000	26.000	130.00
	CL-CS701	17.000	19.500	331.50
	urrigel 907	103.000	26.000	2,678.00
	quid Enzyme Breaker	3.000	65.000	195.00

Continued

Subfeature# / Description Foreman SULT.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

REDBUD OIL & GAS OPERATING LLC 3541 CR 5400

INDEPENDENCE, KS 67301

Invoice Date: 12/11/2024 Invoice #: 0381016 Lease Name: Twin Valley Well #: A 7-24 (New) County: Montgomery, Ks Job Number: EP15940

District: East

Date/Description	HRS/QTY	Total		
Ball Injector	1.000	65.000	65.00	
RCN Balls 1.3 SPG .78IN	18.000	1.300	23.40	

13,823.77 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichila, KS 67202



				-												
Customer	Red Bud			Lea	ise & V	Vell #	Twin '	Valley A	A7-24				Date	12	2/11/2	024
Service District	Thayer, KS	County & State MG Co. KS								Logals S/T/R		Job #				
Joir Type	Frac	✓ PROD INJ SWD				_	New Well? YES N		□No	Figure #	EP15940					
	200.001	_		_					v Ana	lysis - A Discus:			0700000		_	
929/850	Driver Brett B.	G.,.					 ☑ GI		,	.,	Lockout/Ta	•	☐ Warning Sig	Pr El		
139/801	Ryan H.	☑ Har	o nat Monito				_	e Prote	ction		✓ Required P	-	Fall Protecti		4	
831	Landon W.	1	ty Foat				_	espirato		taction						• • • • •
820	Jake M.	•	/Protect		thing		_			nical/Acid PPE	Overhead Hazards					
821	Josh M.	1—	ring Pro				_	re Exting			_				auon	.5
137/131	Clay S.	- Tres	ing i i	rection				ic sking	Juisine		Additional concerns or issues noted below					
189/128	Ethan T.	_	_		_	_	_	_			IIIIIGINS				_	
524/129	Colton B.															
324/129	Colton B.															
Product/ Service						-			_							
Code			Dos	criptio						Unit of Measure	Quantity				N	et Amount
m010	Heavy Equipment N	Meage								mi	180.00					\$468.00
m015	Light Equipment Mil	eage								mı	60.00					\$78.00
m020	Ton Mileage									lm	450.00					\$438.75
f010	Combo Unit									ва	1,00					\$1,950.00
f020	Sand Truck									day	1.00					\$325.00
f050	Data Acquisition Un	н								68	1.00					\$650.00
a055	Acid Spot									68	1.00					\$390.00
t030	Transport - 130 bbl									hr	18.00					\$2,430.00
af010	20/40 Frac Sand									cwl	15.00					\$312.00
af020	12/20 Frac Sand									cwt	135.00					\$2,808.00
af080	Fresh Water									gal	16,394.00					\$213.12
af100	15% HCL									gal	150.00					\$234.00
af120	Acid Inhibitor									gal	1.00					\$32.50
af130	Iron Control									gal	1.00					\$19,50
af155	MicroSurf 1									gal	1.00					\$26.00
af145	Permanent Clay Sta	bilizer								gal	1.00					\$26.00
af060	Biocide									gal	5.00					\$130.00
af055	Liquid KCL Substitut	:e								gal	17.00					\$331.50
a1045	Hurrigel 907									gal	103.00					\$2,678.00
af070	Liquid Enzyme Brea	ker								gal	3.00					\$195.00
af205	Ball Injector									88	1.00			\$65.00		
af215	Rubber Ball Sealer 7/8" - 1.3 Specific Gravity									ев	18.00					\$23.40
Custo	mar Section: On the	10000WH	9 559 Jales 1	IOW-WO	ules Velo	vale s	amicav	ni Sirvi	ices to	67				Net:		\$13,823.77
											Total Taxable	s -	Tax Rate:			\sim
Bas	sed on this job, how	Ilkely is	ilt you	would	recomr	mend H	ISI to	a collea	ague?		Slate lax laws dee			Sale Tax:	S	
											Services relies on	the customer (
нининини	գինային 1 2 3	4	5	6	7	8	9	10	H (wh	ph:###	information above services and/or pr			Tetali	s	42 000 7
														Total:	3	13,823,77
											HSI Represe	entative:	Jake Muello	t		
ERMS: Cash in advan	ice unless Hurricane Se	rvices Inc.	(HSI) Na	s approv	ed credi	t prior to	sale C	Credit ten	ms of s	ale for approved ac	ocquints are lotal inv	aice due on or	before the 30th day	from the date o	nyon	on. Past due
ccounts shall pay inter	esl on the balance past	due at the	rale of 1	1/2% ner	month a	or the ma	ximum	allowahl	le hy at	onlicable state or fe	deral laws in the e	vont il is nocos	scary in ampley an ag	anney and/or all	ornov	to affect the

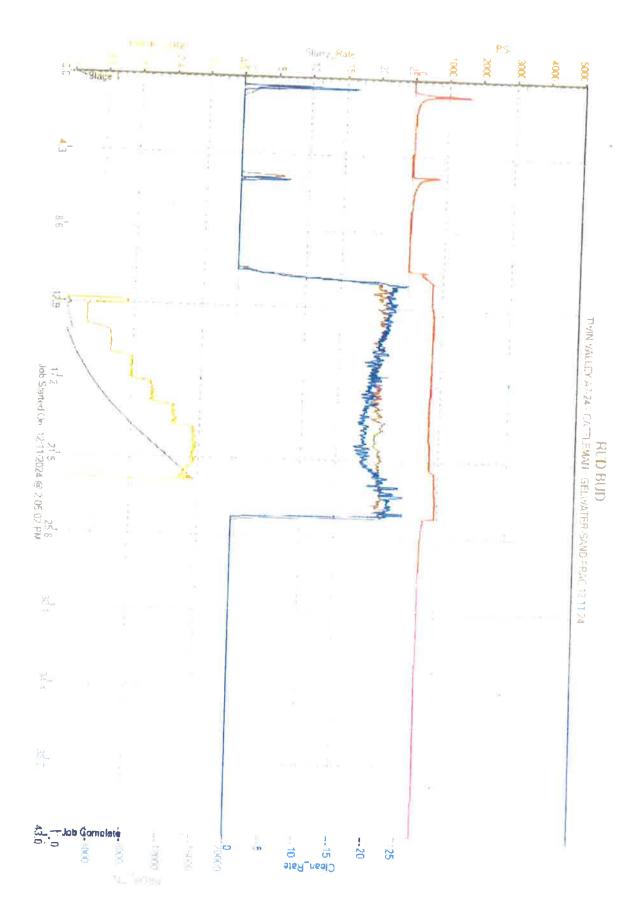
TERMS: Cash in advance unhas thericare Services for (HSI) has approved credit prior to safe (resil terms of sale for approved accounts shall province such as the balance past due at the rate of 1 %% per month or the maximum allowable by applicable state or faderal laws, in the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection, in the event that Customer's account with HSI becomes definquent, HSI has the right to revoke any discounts previously applied in arriving at nel invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on focation performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

R AUTHORIZATION	SIGNATUR
F	R AUTHORIZATION



STIMUL	ATIO	N TREA	TMEN	T REPO	RT						
Customer: Red Bud				111111111111111111111111111111111111111		Well:	Twin Valley A7-24	Ticket	EP15940		
City State:						MG Co. KS	Date		1/2024		
Field Rep:						S-T-R:		Service	Frac	Frac	
Downhole Information							100				
Formation: Cattleman			•		Capa			eatment Fluid			
				-		ig Tuhing:	bbis/ft	Product	GPT Gal		
			-	Dist	placement:	18.6 bbls	Water		_		
	Tubing:		in			Pressur		Gel	103.	0	
Treatment Via:					Iron Test:	3,500 psi	Xiink				
		ations			Mao	Pressure:	3,000 psi	KCI	17.	17.0	
Top Perf: 1192 ft						Proppa		Biocide	5.0		
	m Perf:	1206 ft			20/40	1,500	12/20 13,500	Surfactant			
Shots Pe		3	spf		16/30	•	8/12 -	Breaker	3.	0	
Total	Shots:	43	shots			Divers		Acid	150.	0	
					Salt	2	Balls 18				
				Stage	Stage	Total					
Time	Rate	PSI	PPG	Pounds	BBLs	BBLs		Remarks			
	-				(#):	3.5	Acid Spot			_	
	-	1,660			3.0	6.5	Break down well			4	
	10.0	700			2.0	8.5	Stage acid			_	
	20.0	760			50.0	58.5	Start gel pad			4	
	\vdash	760	0.50	500.0	23.8	82.3	Start 20/40 sand			4	
	-	760	1.00	1,000.0	23.8	106,1					
		750	1.50	1,500.0	23.8	129.9					
	\vdash	700	2.00	2,000.0	23.8	153,7				4	
	\vdash	700	2.50	2,000.0	19.0	172.8				4	
		740				172.8	Drop 10 balls				
	\vdash	740	2.50	500.0	4.8	177.5				4	
		750	3.00	4,500.0	35.7	213.3				_	
		900				213.3	Drop 8 balls				
		900	3.00	3,000.0	23.0	237.1				4	
		920			33.0	270.1	Clean blender and flusi	h		4	
		580				270.1	ISIP			4	
		490					5 Minute shut in				
		470					10 Minute shut in			1	
		460					15 Minute shut in			4	
										1	
			CREW		UNI	T		مرجو فسيستشيرون			
reater / For	eman		ett B.		929/850		Average Rate (bpm)	orage Rate (bpm) Max Rate (bpm) Total			
Pump Ope	erator	Ry	an H.		139/801		15.0	20.0	15000	_	
	Sand	La	ndon W.		831		Average PSI	Max Pressure (psi)	Total Load (bbis)	1	
	Nater	Jai	ke M.		820		763	1660	270		
Acid		Jos	sh M.		821						

ftv: 15-2021/01/25 mplv: 477-2024/11/12



3= 17 L3